

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**CASE NO. 12634  
ORDER NO. R-11392-A**

**APPLICATION OF MCELVAIN OIL & GAS PROPERTIES, INC. FOR  
AMENDMENT OF DIVISION ORDER NO. R-11392 FOR COMPULSORY  
POOLING OF ADDITIONAL FORMATIONS FOR AN INFILL WELL, RIO  
ARRIBA COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on April 5 and May 3, 2001, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 18th day of June, 2001, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

- (1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.
- (2) On June 8, 2000, in Case No. 12412, the Division entered Order No. R-11392 upon application of McElvain Oil & Gas Properties, Inc., pooling all uncommitted mineral interests from the base of the Pictured Cliffs formation to the base of the Mesaverde formation underlying the S/2 of Section 10, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, thereby forming a standard 320-acre spacing and proration unit for the Blanco-Mesaverde Gas Pool. This unit was dedicated to its Badger Com "10" Well No. 1 to be drilled at a standard gas well location in the NE/4 SW/4 of Section 10. In that order the Division retained jurisdiction for the entry of such further orders as the Division may deem necessary.
- (3) The applicant, McElvain Oil & Gas Properties, Inc. ("McElvain"), seeks an order amending Division Order No. R-11392 to pool all uncommitted mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the S/2 of Section 10, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New

Mexico, forming a standard 320-acre gas spacing and proration unit (the “revised unit”) for any and all formations or pools spaced on 320 acres within this vertical extent including but not limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool, for the purpose of drilling an additional well, its proposed Badger Com “10” Well No. 1A, to be drilled at a standard location within the SE/4 of Section 10.

(4) McElvain is an owner of an oil and gas interest in the revised unit. McElvain has the right to drill and proposes to drill an additional well on the revised unit.

(5) The unit is to be dedicated to McElvain’s Badger Com “10” Well No. 1A (the “additional well”).

(6) McElvain presented evidence that demonstrates that:

- (a) pursuant to the provisions of Division Order No. R-11392, McElvain drilled the Badger Com “10” Well No. 1 to test the Mesaverde formation;
- (b) the Badger Com “10” Well No. 1 encountered commercial production in the Blanco-Mesaverde Gas Pool; and
- (c) the primary and secondary objectives within the Badger Com “10” Well No. 1A are the Basin-Dakota and Blanco-Mesaverde Gas Pools, respectively.

(7) There are separately owned tracts of land embraced within the revised unit, and there are undivided interests in oil and gas minerals within the revised unit that are separately owned.

(8) There are interest owners in the revised unit that have not agreed to pool their interests.

(9) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the proration unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted mineral and royalty interests, whatever they may be, within the revised unit.

(10) McElvain should be designated the operator of the new well and of the revised

unit.

(11) Production from the Badger Com "10" Wells No. 1 and 1A should be separately metered, and drilling costs and risk penalties to be recovered from production from these wells should be accounted for separately.

(12) After pooling, uncommitted working interest owners are referred to as non-consenting working interest owners. Any non-consenting working interest owner should be afforded the opportunity to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production.

(13) Any non-consenting working interest owner who does not pay its share of estimated well costs of the additional well should have withheld from production from the additional well only its share of reasonable well costs of the additional well plus an additional 200 percent thereof as a reasonable charge for the risk involved in drilling the additional well.

(14) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs, but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(15) Following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs should pay to the operator its share of any amount that reasonable well costs exceed estimated well costs and should receive from the operator its share of any amount that estimated well costs exceed reasonable well costs.

(16) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6,000.00 per month while drilling and \$600.00 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*" The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(17) All proceeds from production from the well that are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(18) If the operator of the pooled unit fails to commence drilling the well to which

the unit is dedicated on or before September 1, 2001, or if all the parties to this forced pooling reach voluntary agreement subsequent to the entry of this order, this order should become of no effect.

(19) The operator of the well and unit should notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of McElvain Oil & Gas Properties, Inc., Division Order No. R-11392 is hereby amended to pool all uncommitted mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying the S/2 of Section 10, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, thereby forming a standard 320-acre gas spacing and proration unit for any and all formations or pools spaced on 320-acres within this vertical extent, including but not limited to the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool, for the purpose of drilling an infill well, its proposed Badger Com "10" Well No. 1A to be drilled at a standard location within the SE/4 of Section 10.

(2) The operator of the unit shall commence drilling the additional well on or before September 1, 2001, and shall thereafter continue drilling the well with due diligence to test the Dakota formation.

(3) In the event the operator does not commence drilling the well on or before September 1, 2001, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause shown.

(4) Should the well not be drilled to completion or be abandoned within 120 days after commencement thereof, the operator shall appear before the Division Director and show cause why Ordering Paragraph (1) should not be rescinded.

(5) McElvain Oil & Gas Properties, Inc. is hereby designated the operator of the additional well and of the revised unit.

(6) After pooling, uncommitted working interest owners are referred to as non-consenting working interest owners. After the effective date of this order, the operator shall furnish the Division and each known non-consenting working interest owner in the unit an itemized schedule of estimated well costs for the drilling and completion of the additional well.

(7) Within 30 days from the date the schedule of estimated well costs is furnished, any non-consenting working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(8) The operator shall furnish the Division and each known non-consenting working interest owner an itemized schedule of actual well costs of the additional well within 90 days following completion thereof. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be the reasonable well costs; provided, however, that if there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(9) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator its share of the amount that estimated well costs exceed reasonable well costs.

(10) The operator is hereby authorized to withhold the following costs and charges from production from the additional well:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner who has not paid its share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished; and
- (b) as a charge for the risk involved in drilling the well, 200 percent of the above costs.

(11) The operator shall distribute the costs and charges withheld from production proportionately to the parties who advanced the well costs.

(12) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6,000.00 per month while drilling and \$600.00 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*" The operator is authorized to withhold from

production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8)-royalty interest for the purpose of allocating costs and charges under this order.

(14) Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(15) All proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Rio Arriba County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

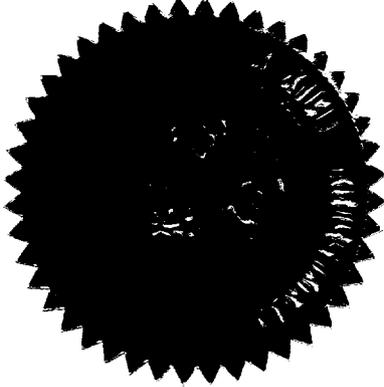
(16) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(17) The operator of the well and unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(18) Production from the Badger Com "10" Wells No. 1 and 1A shall be separately metered, and drilling costs and risk penalties to be recovered from production from these wells shall be accounted for separately.

(19) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Lori Wrotenbery*

LORI WROTENBERY  
Director