Entered adal 11, 1960

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 1898 Order No. R-1644

APPLICATION OF THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER A REVISION OF RULE 701 TO REQUIRE CERTAIN WELL TESTS AND TO CONSIDER REVISION OF COMMISSION FORM C-120.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 17, 1960, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this <u>4th</u> day of April, 1960, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the evidence presented establishes that in order to effectively prorate waterflood projects, monthly tests should be conducted on all wells outside a prorated waterflood project area as defined in this Rule which are producing into common facilities with wells inside a prorated waterflood project area.

(3) That Rule 701 of the Commission Rules and Regulations should be revised by the inclusion of the following provision between the third and fourth paragraphs of Section E (3) of said Rule 701:

Each and every well outside a prorated waterflood project area which is producing into common facilities with wells inside a prorated waterflood project area shall be tested once each month and the results of such tests shall be included on the monthly Commission Form C-120 filed for said project. -2-CASE No. 1898 Order No. R-1644

(4) That Commission Form C-120 should be revised so that the result of said well tests can be furnished thereon.

(5) That for good cause shown, the Secretary-Director should have the authority to grant exceptions to said testing requirements.

IT IS THEREFORE ORDERED:

(1) That Rule 701 of the Commission Rules and Regulations,
be and the same is hereby revised to include the following
provisions between the third and fourth paragraphs of Section
E (3) of said Rule 701:

Each and every well outside a prorated waterflood project area which is producing into common facilities with wells inside a prorated waterflood project area shall be tested once each month and the results of such tests shall be included on the monthly Commission Form C-120 filed for said project.

The Secretary-Director is empowered to grant exceptions to this provision without notice and hearing when an application therefor is filed in due form, and the facts presented justify such exception.

(2) That Commission Form C-120, be and the same is hereby revised as shown in Appendix "A", attached hereto and made a part hereof.

(3) That the effective date of this order is May 1, 1960.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION The -JOHN BURROUGHS, Chairman WEnnga MURRAY E. MORGAN, Member L. PORTER, Jr., Member & Secretary

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NEW MEXICO OIL CONSERVATION COMMISSION MONTHLY INJECTION REPORT

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