

Entered August 1, 1967
A.L.P.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3623
Order No. R-3287

APPLICATION OF AGUA, INC., FOR
SALT WATER DISPOSAL, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on July 26, 1967,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 1st day of August, 1967, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Agua, Inc., is the operator of the
Amerada Petroleum Corporation State "BTC" Well No. 2, located in
Unit B of Section 35, Township 11 South, Range 33 East, NMPM,
Bagley Field, Lea County, New Mexico.

(3) That the applicant proposes to utilize said well to
dispose of produced salt water into the Devonian formation, with
injection in the open-hole interval from 11,610 feet to 11,800
feet.

(4) That the injection should be accomplished through an
internally plastic-coated tapered string of 5 1/2-inch and 5-inch
tubing; that the casing-tubing annulus should be filled with sweet
oil; and that a pressure gauge should be attached to the annulus
to determine leakage in the tubing or casing.

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(5) That approval of the subject application will prevent the drilling of unnecessary wells and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Agua, Inc., is hereby authorized to utilize the Amerada Petroleum Corporation State "BTC" Well No. 2, located in Unit B of Section 35, Township 11 South, Range 33 East, NMPM, Bagley Field, Lea County, New Mexico, to dispose of produced salt water into the Devonian formation, injection to be accomplished through a tapered string of 5 1/2-inch and 5-inch tubing, with injection in the open-hole interval from 11,610 feet to 11,800 feet;

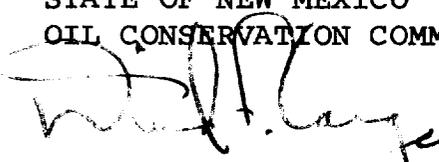
PROVIDED HOWEVER, that the tubing shall be internally plastic-coated; that the casing-tubing annulus shall be filled with sweet oil; and that a pressure gauge shall be attached to the annulus in order to determine leakage in the tubing or casing.

(2) That the applicant shall submit monthly reports of its disposal operations in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


DAVID F. CARGO, Chairman


GUYTON B. HAYS, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

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