

*Entered March 22, 1968
C.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3724
Order No. R-3390

APPLICATION OF EL PASO NATURAL GAS
COMPANY FOR A DUAL COMPLETION, RIO
ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 20, 1968, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of March, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, El Paso Natural Gas Company, seeks authority to complete its San Juan 27-4 Unit Well No. 30 (GD), located 800 feet from the South line and 1450 feet from the West line of Section 32, Township 27 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Gallup gas pool through 2 3/8-inch tubing and the Basin-Dakota Gas Pool through the casing-tubing annulus by means of a cross-over assembly, with separation of zones by packers set at approximately 8100 feet and 7461 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

-2-

CASE No. 3724

Order No. R-3390

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, El Paso Natural Gas Company, is hereby authorized to complete its San Juan 27-4 Unit Well No. 30 (GD), located 800 feet from the South line and 1450 feet from the West line of Section 32, Township 27 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Gallup gas pool through 2 3/8-inch tubing and the Basin-Dakota Gas Pool through the casing-tubing annulus by means of a cross-over assembly, with separation of zones by packers set at approximately 8100 feet and 7461 feet;

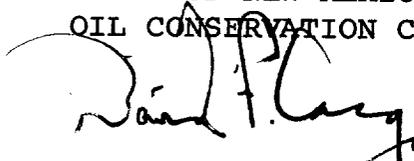
PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Gas Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


DAVID F. CARGO, Chairman


GUYTON B. HAYS, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/