

*Entered June 4, 1974  
A.L.P.*

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 5248  
Order No. R-4802

APPLICATION OF CITIES SERVICE OIL  
COMPANY FOR A DUAL COMPLETION,  
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 22, 1974,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of June, 1974, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required  
by law, the Commission has jurisdiction of this cause and the  
subject matter thereof.

(2) That the applicant, Cities Service Oil Company, seeks  
authority to complete its Tracy "A" Com Well No. 1, located in  
Unit C of Section 33, Township 21 South, Range 27 East, NMPM,  
Eddy County, New Mexico, in such a manner as to produce gas from  
an undesignated Strawn gas pool and gas from an undesignated  
Morrow gas pool through tubing and the casing-tubing annulus,  
respectively, by means of a crossover assembly.

(3) That the mechanics of the proposed dual completion are  
feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent  
waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Cities Service Oil Company, is  
hereby authorized to complete its Tracy "A" Com Well No. 1,  
located in Unit C of Section 33, Township 21 South, Range 27  
East, NMPM, Eddy County, New Mexico, as a dual completion  
(conventional) to produce gas from an undesignated Strawn gas  
pool and from an undesignated Morrow gas pool.

-2-

CASE NO. 5248  
Order No. R-4802

(2) That production from the Morrow formation shall be through 2 7/8-inch tubing set in a packer located at approximately 11,047 feet, above the Morrow perforations, and thence, by means of a crossover assembly, through the casing-tubing annulus to the surface. Production from the Strawn formation shall be through the casing-tubing annulus and thence, by means of a crossover assembly, through the 2 7/8-inch tubing to the surface. The crossover assembly shall be set in a packer located above the Wolfcamp perforations at approximately 10,084 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with the provisions of this order.

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-In Pressure Test Period for gas wells in Southeastern New Mexico.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



I. R. TRUJILLO, Chairman

ALEX J. ARMIJO, Member



A. L. PORTER, JR., Member & Secretary

S E A L

jr/