Entered august 9, 1977

# BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION ON ITS OWN MOTION TO CONSIDER THE AMENDMENT OF RULE 1115 OF THE COMMISSION RULES AND REGULATIONS, THE AMENDMENT OF COMMISSION FORM C-115, OPERATOR'S MONTHLY REPORT, AND THE DELETION OF COMMISSION RULE 1120.

> CASE NO. 5942 Order No. R-5505

# ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 8, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this <u>9th</u> day of August, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That in the interest of more efficient administration of its rules concerning reporting of the injection of water into producing formations for the enhancement of production, and in the interest of reducing the administrative burden to both the Commission and the oil operators of this state in preparing and tabulating such reports, Commission Form C-115, Operator's Monthly Report, and Commission Form C-115-EDP, Operator's Monthly Report (electronic data processing), should be revised to provide space for the inclusion of water injection figures on said report.

(3) That in keeping with the above-described revision of Commission Forms C-115 and C-115-EDP, Rule 1115 of the Commission Rules and Regulations should be amended to read in its entirety as follows:

"RULE 1115. OPERATOR'S MONTHLY REPORT (Form C-115)

"Operator's Monthly Report, Form C-115 or Form C-115-EDP, shall be filed on each producing lease and each secondary recovery project injection well within the State of New Mexico

-2-Case No. 5942 Order No. R-5505

for each calendar month, setting forth complete information and data indicated on said forms in the order, format, and style prescribed by the Secretary-Director. Oil production from wells which are producing into common storage shall be estimated as accurately as possible on the basis of periodic tests.

"The reports on this form shall be filed by the producer as follows:

"Original to the Oil Conservation Commission at Santa Fe; one copy to the District Office of the Commission in which district the lease is located; and one copy to each transporter involved. Each report for each month shall be postmarked not later than the 24th day of next succeeding month. Failure of an operator to file this report in accordance with the provisions of this rule may result in cancellation of Form C-104 for the affected well or wells."

(4) That inasmuch as water injection for production enhancement (secondary recovery) would be reported on Commission Form C-115 rather than on Commission Form C-120 as at present, there would no longer be any need for said Form C-120, and it should be abolished, but Form C-120-A, Salt Water Disposal Report, should be retained.

(5) That in keeping with the above-described abolishment of Form C-120, Rule 1120 of the Commission Rules and Regulations should be amended to read in its entirety as follows:

"RULE 1120. MONTHLY WATER DISPOSAL REPORT (Form C-120-A)

"Each operator of a salt water disposal system shall report such operations on Form C-120-A. Form C-120-A shall be filed in DUPLICATE (one copy with the Santa Fe office and one copy with the appropriate district office) and shall be postmarked not later than the 15th day of the second succeeding month."

(6) That the effective date of the revision of Form C-115 and Form C-115-EDP should be August 1, 1977, and its use should be permitted after that date for filing monthly production reports, provided however, that monthly water injection reports should continue to be required on Form C-120 until February 1, 1978. -3-Case No. 5942 Order No. R-5505

(7) That Form C-120 should be abolished effective February 1, 1978, and the reporting of all production as well as of water injection for secondary recovery purposes should be required on Form C-115 and Form C-115-EDP, as revised herein, after February 1, 1978.

(8) That the amendment of Commission Rule 1115, as described in Finding No. (3) above, and Commission Rule 1120, as described in Finding No. (5) above, should become effective February 1, 1978.

(9) That the above-described revisions, changes, and amendments will not cause waste nor impair correlative rights, and should be approved.

### IT IS THEREFORE ORDERED:

(1) That effective August 1, 1977, Commission Form C-115, Operator's Monthly Report, and Commission Form C-115-EDP, Operator's Monthly Report (electronic data processing), are hereby revised as shown by Exhibits 1 and 2 attached hereto and made a part hereof.

(2) That effective February 1, 1978, Rule 1115 of the Commission Rules and Regulations is hereby amended to read in its entirety as follows:

"RULE 1115. OPERATOR'S MONTHLY REPORT (Form C-115)

"Operator's Monthly Report, Form C-115 or Form C-115-EDP, shall be filed on each producing lease and each secondary recovery project injection well within the State of New Mexico for each calendar month, setting forth complete information and data indicated on said forms in the order, format, and style prescribed by the Secretary Director. Oil production from wells which are producing into common storage shall be estimated as accurately as possible on the basis of periodic tests.

"The reports on this form shall be filed by the producer as follows:

"Original to the Oil Conservation Commission at Santa Fe; one copy to the District Office of the Commission in which district the lease is located; and one copy to each transporter involved. Each report for each month shall be postmarked not later than the 24th day of next succeeding month. Failure -4-Case No. 5942 Order No. R-5505

> of an operator to file this report in accordance with the provisions of this rule may result in cancellation of Form C-104 for the affected well or wells."

(3) That effective February 1, 1978, Rule 1120 of the Commission Rules and Regulations is hereby amended to read in its entirety as follows:

"RULE 1120. MONTHLY WATER DISPOSAL REPORT (Form C-120-A)

"Each operator of a salt water disposal system shall report such operations on Form C-120-A. Form C-120-A shall be filed in DUPLICATE (one copy with the Santa Fe office and one copy with the appropriate district office) and shall be postmarked not later than the 15th day of the second succeeding month."

(4) That effective February 1, 1978, Commission Form C-120, Monthly Injection Report, is hereby abolished.

(5) That although the use of the new revised Form C-115 and C-115-EDP will not be required until February, 1978, for filing production and injection figures for January, 1978, operators are encouraged to acquire a supply of the new forms and commence their use as soon as possible to assure a smooth transition from the old form to the new revised form when the new form becomes mandatory, provided however, that injection reports must continue to be filed on the old Form C-120 through January, 1978 (for injection during December, 1977) and injection figures may be included or omitted, at the operator's discretion, on any new Form C-115 or Form C-115-EDP filed prior to February, 1978.

(6) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

LYR. LUCERO, Chairman Member & Secretary

SEAL dr/

		NE
OPERATOR.	BOX 2088	A MEXICO OIL
OPERATOR'S MONTHLY REPORT	BOX 2088 SANTA FE, NEW MEXICO	NEW MEXICO OIL CONSERVATION COMMISSION

<u>DISTRIBUTICA</u> GRIGINA TO OCC SANTA PE GNE COPY TO TRANSPOLITER(S) GNE COPY TO TRANSPOLITER(S)	in in i			• •• •• •• •• ••		•					•.			 MUSER OF FEDERAL	STATE LAND LEASE
		1978	wil1	and 1978	and		The	as c	to b	Commis				BELL NO. UNIT LETTER. JFC AND BELL STATUS	1414 1004
STATUS CODE PFLONING PShurting GShurt IN TTI:P ABANDONED IICTION ICONTINUED		•	also	pressures , if desi	will bec	Use of	forms ar	computed	be used i	sion	This is			 448 17.0, 149., 844, 1414	
-01HER" 2011				s may	become i	the :	ი თ	and ]	ם ד	Order	α			VOLUKE	WATER I
TOTHER" CAS DISPOSITION CONE XUSED FOR DRILLING CHI CLOST CHCF ESTIMATED CLOST CH			μ.	•	mandatory	revised	tandard	printed	iling 1	No.	reduced	0		PRESSURE	WATER INJECTION
E TION CODE				be included however, Fo		ы	sis	ed by	monthly	R-550		Order	ΕX	 MONTHLT DIL ALLOWABLE	107.
				H	February	'orm C-	D			5 eff	specimen	No. I	EXHIBIT	 ACTUAL BARRELS PRODUCED	TOTAL LIQUIDS PRODUCED
COTHER OIL DISPOSITION CO CCIRCULATING OIL LEGIMENTATION (ASSEN) SEXPLANATION ATTACHED EEXPLANATION ATTACHED			ра (Н	n <sup>p</sup>		115-	machine	electronic	production	ecti	0 Hi	R <b>-</b> 550.	N	HARRELS OF WATER PRODUCED	VCED
COTHER OIL DISPOSITION CODE CCIRCULATING OIL LBOT SSEDIMENTATION (BSEM) EEXPLANATION ATTACHED			` .µ	forms f: -120, Ma	1, 1978	EDP 1	repor	da		ve Au	Form	տ		MCF PRODUCTO GAS	
E INCOLOV CENTINY			phased	filed p Monthly	78.	s permi	rts.	ta pi	and i	August	C-115			 DAYS PRO	
			Ъ С	Ř	Inje	rmitt		proces	injec	1, 1	5-EDP			 SOLD TR	<b>D</b> 137031
[MAT THE INFOMMATION CIVENTS TAVE AND COMPLETE TO (Source) (State)			out Fe	ior to Fe Injection	jection volumes	tted in		essing	ection	1977.	ດ ຜ			 FORT OTHER	SPOSITION OF CAS
February 1,	C	σ	ı vol	medi		equi	reports	It	revised			 C C C C C C C C C C C C C C C C C C C			
1) TAVE AND COM		1	ry 1	Report.	umes	immediately		equipment.	rts	ິ ມີ.	ed by			 TRASELS TO	
				ч •		~		•			7			 10 TaAx5	1.0 40 HOLKO#140
															10 101
														AL CON T	

.

•

STATUS CODE FFLOWING PPUMPING GGAS LIFT SSHOT IN TTEMP ASANDONED IINUT, TICM												(Company or	NEW MEXICO OIL CONSERVATION COMMISSION P. O. Box 2088, Santa Fe 87501
"OTHER" GAS DISPOSITION CODE XUSED OFF LEASE DETAIL ON FORM C-1111 GCIRCULATING OIL DETAIL ON FORM C-1111 GCOST GSEDIMENTATION ATTACHED EEXPLANATION ATTACHED PRESSURE MAINTENANCE VVENTED UVENTED VVENTED VVENTED	phased out February 1, 1978.	Injection Report, will also be required un	to February 1, 1978, if desired; however,	tion volumes and pressures may be included	immediately and will become mandatory Febr	Order No. R-5505 effective August 1, 1977.	This is a specimen of Form C-115 as	Order No. R-5505	EXHIBIT 1	PRESS. ALLOWABLE PRODUCED PRODUCED PRODUCED PRODUCED PRODUCED SOLD	NIECTION TOTAL LOUIDS BRODUCED   INTEDEST		N COMMISSION OPERATOR'S MONTHLY REPORT
<u>CODE</u> I HEREBY CERTIPY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF NY KHOWLEDGE SW) HED (V.J. <sup>2</sup> Om)		until said form is	Form C-120, Monthly	on forms filed prior	February 1, 1978. Injec-	Its use is permitted	revised by Commission			OTHER D BEG. OF TRANS E MONTH PORTER TER OTHER	ITION OF GAS   DISPOSITION OF OIL		Form C-115 OAS CORVER TO COD SAWA TO OAS CORVER TO OAS CORVE

•

.