

Entered June 18, 1980  
JMR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6912  
Order No. R-6378

APPLICATION OF SOUTHLAND ROYALTY  
COMPANY FOR A DUAL COMPLETION,  
EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on June 4, 1980,  
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of June, 1980, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required  
by law, the Division has jurisdiction of this cause and the  
subject matter thereof.

(2) That the applicant, Southland Royalty Company, seeks  
authority to complete its State "14" Comm. Well No. 1, located  
in Unit E of Section 14, Township 19 South, Range 29 East, NMPM,  
Turkey Track Field, Eddy County, New Mexico, as a dual completion  
(conventional) to produce gas from the Atoka formation through  
the casing-tubing annulus and gas from the Morrow formation  
through 2 3/8-inch tubing, with separation of the zones to be  
achieved by means of a packer set at approximately 11,000 feet.

(3) That the mechanics of the proposed dual completion  
are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent  
waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Southland Royalty Company, is hereby authorized to complete its State "14" Comm. Well No. 1, located in Unit E of Section 14, Township 19 South, Range 29 East, NMPM, Turkey Track Field, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from the Atoka formation through the casing-tubing annulus and gas from the Morrow formation through 2 3/8-inch tubing, with a packer set at approximately 11,000 feet.

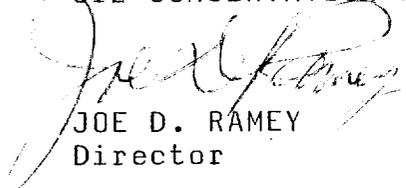
PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual gas well Shut-In Pressure Test Period for the Morrow zone.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Director

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