

Entered April 30, 1981
JLK

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 7212
Order No. R-6651-A

APPLICATION OF BASS ENTERPRISES
PRODUCTION CO. FOR A DUAL COMPLETION,
EDDY COUNTY, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-6651, dated April 14, 1981, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED:

(1) That Finding (5) on Page 1 of Order No. R-6651 is hereby corrected to read in its entirety as follows:

"(5) That the applicant should supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Artesia."

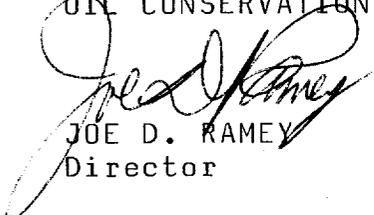
(2) That Order (2) on Page 2 of Order No. R-6651 is hereby corrected to read in its entirety as follows:

"(2) That the applicant shall supply all of the Wolfcamp zone productivity test data to the supervisor of the Division's district office at Artesia."

(3) That this order shall be effective nunc pro tunc as of April 14, 1981.

DONE at Santa Fe, New Mexico, on this 30th day of April, 1981.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Director

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-2-
Case No. 7213
Order No. R-6652

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 73 percent of the commingled gas production should be allocated to the Blinebry zone, and 27 percent of the commingled gas production and all of the liquids production to the Tubb zone.

(10) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Exxon Company USA, is hereby authorized to complete its J. L. Greenwood Well No. 13, located in Unit L of Section 9, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico, as a dual completion (conventional) to produce oil from the Brunson-Fusselman Pool through tubing and commingled Blinebry and Tubb production through the casing-tubing annulus, with separation of the Fusselman from the commingled zones to be achieved by means of a packer set at approximately 7167 feet.

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Division Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer leakage tests upon completion and annually thereafter during the Annual Gas-Oil Ratio Test Period for the Brunson-Fusselman Pool.

(2) That 73 percent of the commingled gas production shall be allocated to the Blinebry zone and 27 percent of the commingled gas production and all of the liquids production shall be allocated to the Tubb zone.