

Entered April 20, 1984
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8147
Order No. R-7505

APPLICATION OF GETTY OIL COMPANY FOR
DOWNHOLE COMMINGLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on April 11, 1984, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of April, 1984, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Getty Oil Company, is the owner and operator of the State "BA" Well No. 5, located 660 feet from the North line and 560 feet from the West line of Section 36, Township 17 South, Range 34 East, NMPM, Vacuum Field, Lea County, New Mexico.

(3) That the applicant seeks authority to commingle Glorieta and Blinbry production within the wellbore of the above-described well.

(4) That from the Glorieta zone, the subject well is capable of low rates of production only.

(5) That from the Blinbry zone, the subject well is capable of low rates of production only.

(6) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject

pools, thereby preventing waste, and will not violate correlative rights.

(7) That the reservoir characteristics of each of the subject zones are such that underground waste would not be caused by the proposed commingling provided that the well is not shut-in for an extended period.

(8) That to afford the Division the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Division any time the subject well is shut-in for 7 consecutive days.

(9) That in order to allocate the commingled production to each of the commingled zones in the subject well, 43 percent and 53 percent of the commingled oil and gas production, respectively, should be allocated to the Glorieta zone, and 57 percent and 47 percent of the commingled oil and gas production, respectively, to the Blinebry zone.

IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby authorized to commingle Glorieta and Blinebry production within the wellbore of the State "BA" Well No. 5 located 660 feet from the North line and 560 feet from the West line of Section 36, Township 17 South, Range 34 East, NMPM, Vacuum Field, Lea County, New Mexico.

(2) That 43 percent and 53 percent of the commingled oil and gas production, respectively, shall be allocated to the Glorieta zone and 57 percent and 47 percent of the commingled oil and gas production, respectively, shall be allocated to the Blinebry zone.

(3) That the operator of the subject well shall immediately notify the Division's Hobbs district office any time the well has been shut-in for 7 consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY,
Director

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