STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 8972 Order No. R-8320

APPLICATION OF THE ESTATE OF EDWARD GERBER AND IRIS GERBER DAMSON FOR A NON-STANDARD GAS PRORATION UNIT AND SPECIAL GAS ALLOWABLE CALCULATION IN THE BLANCO-MESAVERDE POOL, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on August 20 and September 3 and 17, 1986, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner.

NOW, on this <u>9th</u> day of October, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Division Case Nos. 8972 and 8971 were consolidated at the time of the hearing for the purpose of testimony.

(3) The applicant, The Estate of Edward Gerber and Iris Gerber Damson, seeks approval of a 160-acre nonstandard gas proration unit consisting of the SW/4 of Section 32, Township 30 North, Range 7 West, NMPM, Blanco-Mesaverde Pool, Rio Arriba County, New Mexico, to be dedicated to its existing Ired State Well No. 1 located at a standard gas well location 790 feet from the South line and 1630 feet from the West line (Unit N) of said Section 32. -2-Case No. 8972 Order No. R-8320

(4) The subject of Division Case No. 8971, also heard on this day, is the application of Cinco, Ltd. for a 160-acre non-standard gas proration unit consisting of the NW/4 of said Section 32, to be dedicated to a well to be drilled at a standard location thereon.

(5) The entire non-standard proration unit in the subject case may reasonably be presumed productive of gas from the Blanco-Mesaverde Pool and the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.

(6) The applicants in the immediate case and in said Case No. 8971 both further seek a variance to the method of calculating the gas allowable for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, in order to give the two proposed 160-acre non-standard units located in the W/2 of Section 32 approximately the same total gas allowable which would normally be assigned to a standard 320-acre unit containing two wells with like deliverabilities.

(7) In utilizing the current formula for calculating gas allocations in the Blanco-Mesaverde Pool as contained in Division Order No. R-8170, there exists an inequity in the gas allowable assigned to a standard 320-acre proration unit containing two wells as compared to the total gas allowable assigned to two 160-acre non-standard proration units which, in effect, gives an allowable advantage to the standard 320-acre unit.

(8) In order to arrive at a more equitable gas allocation to be assigned to the proposed 160-acre non-standard gas proration unit, the gas allocation formula for this particular unit should be modified to assign the full deliverability as the (AD) factor for allowable calculations.

(9) An approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas from the Blanco-Mesaverde Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, The Estate of Edward Gerber and Iris Gerber Damson, is hereby authorized a 160-acre non-standard gas proration unit in the Blanco-Mesaverde Pool comprising -3-Case No. 8972 Order No. R-8320

the SW/4 of Section 32, Township 30 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, to be dedicated to its existing Ired State Well No. 1.

(2) For purposes of calculating the gas allowable to be assigned to this non-standard unit the acreage factor shall be equal to .50, and the acreage times deliverability factor shall be equal to the deliverability of the well multiplied by 1.0.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION 1 lani \overline{V}

R. L. STAMETS Director

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