

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9749
Order No. R-9034

APPLICATION OF OGS OPERATING
COMPANY, INC. FOR COMPULSORY
POOLING AND AN UNORTHODOX OIL
WELL LOCATION, ROOSEVELT
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 3rd day of November, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, OGS Operating Company, Inc., seeks an order pooling all mineral interests in the Bluit-San Andres Associated Pool, underlying either the N/2 of Section 15, Township 8 South, Range 37 East, NMPM, Roosevelt County, New Mexico, forming a standard 320-acre gas spacing and proration unit for said pool if gas is encountered or the E/2 NE/4 of said Section 15, forming a standard 80-acre oil spacing and proration unit for said pool if oil is encountered.

(3) The applicant has the right to drill and proposes to drill a well at a well location 990 feet from the North and East lines (Unit A) of said Section 15, which is a standard gas well location for the 320-acre unit and a non-standard location for the 80-acre unit.

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(4) There are interest owners in the proposed proration units who have not agreed to pool their interests.

(5) The rules and regulations governing the Bluit-San Andres Associated Pool (Division Order No. R-5353, as amended) require oil wells to be spaced on 80-acre units with oil wells to be located within 150 feet of the center of a quarter-quarter section and that gas wells be spaced on 320-acre units with gas wells to be located not closer than 990 feet to the quarter section line nor closer than 330 feet to any quarter-quarter section line.

(6) Said rules make the drilling of a well to the San Andres formation in the E/2 NE/4 of said Section 15 impossible to be standard for both an oil and a gas well.

(7) No interested or affected party appeared or objected to the unorthodox well location request of this application.

(8) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said units the opportunity to recover or receive without unnecessary expense his just and fair share of the oil or gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within either of said units.

(9) The applicant should be designated the operator of the subject well and respective unit.

(10) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(11) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(12) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

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(13) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(14) \$3000.00 per month while drilling and \$300.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(15) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(16) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before January 1, 1990, the order pooling said unit should become null and void and of no further effect whatsoever.

(17) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(18) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Bluit-San Andres Associated Pool, underlying all or the appropriate part of the N/2 of Section 15, Township 8 South, Range 37 East, NMPM, Roosevelt County, New Mexico, are hereby pooled to form either a standard 320-acre gas spacing and proration unit for said pool if gas is encountered or, in the alternative, the E/2 NE/4 of said Section 15, to form a

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standard 80-acre oil spacing and proration unit for said pool if oil is encountered, to be dedicated to a well to be drilled at a location 990 feet from the North and East lines (Unit A) of said Section 15 which is a standard gas well location for the 320-acre unit and an unorthodox oil well location for the 80-acre unit.

PROVIDED HOWEVER THAT, the operator of whichever unit is dedicated shall commence the drilling of said well on or before the 1st day of January, 1990, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Bluit-San Andres Associated Pool.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the 1st day of January, 1990, Ordering Paragraph No. (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Ordering Paragraph No. (1) of this order should not be rescinded.

(2) OGS Operating Company, Inc. is hereby designated the operator of the subject well and respective unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the respective unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division and the

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Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him; and

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) \$3000.00 per month while drilling and \$300.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

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(10) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Roosevelt County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

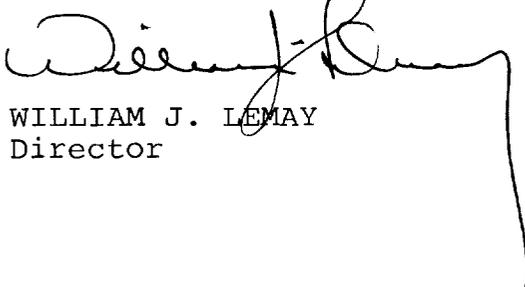
(13) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(14) The operator of the well on the respective unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

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