

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

*CASE NO. 10752*  
*ORDER NO. R-9934*

**APPLICATION OF RAND OIL AND GAS, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on July 1 and 29, 1993 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 11th day of August, 1993, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Rand Oil and Gas, Inc., seeks an order pooling all mineral interests from the surface to the base of the Devonian formation or to a depth of 12,200 feet, whichever is deeper, underlying the E/2 NW/4 of Section 18, Township 17 South, Range 39 East, NMPM, Lea County, New Mexico, forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently includes only the South Knowles-Devonian Pool.
- (3) The applicant is an interest owner in the E/2 NW/4 of said Section 18 and has the right to develop the minerals underlying said unit.
- (4) The applicant has drilled its ARCO "A" Com Well No. 1 at a standard well location 1980 feet from the North and West lines (Unit F) of said Section 18.

(5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil underlying the proposed spacing and proration unit, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) The applicant should be designated the operator of the subject well and unit.

(8) Any non-consenting working interest owner should be afforded the opportunity to pay his share of actual well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) Any non-consenting working interest owner who does not pay his share of actual well costs should have withheld from production his share of reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of actual costs should pay to the operator any amount that reasonable well costs exceed actual well costs and should receive from the operator any amount that paid actual well costs exceed reasonable well costs.

(12) \$5128.00 per month while drilling and \$540.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(15) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

**IT IS THEREFORE ORDERED THAT:**

(1) All mineral interests, whatever they may be, from the surface to the base of the Devonian formation or to a depth of 12,200 feet, whichever is deeper, underlying the E/2 NW/4 of Section 18, Township 17 South, Range 39 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent, which presently only includes the South Knowles-Devonian Pool. Said unit is to be dedicated to the existing ARCO "A" Com Well No. 1 located at a standard oil well location 1980 feet from the North and West lines (Unit F) of said Section 18.

(2) The applicant in this matter, Rand Oil and Gas, Inc., is hereby designated the operator of the subject well and unit.

(3) Within thirty days after the effective date of this order, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of actual well costs.

(4) Within thirty days from the date the schedule of actual well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of actual well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of actual well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within ninety days following completion of the well. If no objection to the actual well costs is received by the Division and the Division has not objected within forty-five days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said forty-five day period, the Division will determine reasonable well costs after public notice and hearing.

(6) Any non-consenting working interest owner may, at least forty-five days after receiving the schedule of actual well costs, but not more than ninety days after such receipt, file with the Division an objection to such costs. If no objection to the actual well costs is received by the Division and the Division has not objected within the period from at least forty-five to within ninety days following receipt of said schedule, the actual well costs shall be the reasonable well costs, provided however, if there is an objection to actual well costs within the aforesaid forty-fifth to ninetieth day period, the Division will determine reasonable well costs after public notice and hearing.

(7) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of actual costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed actual well costs and shall receive from the operator his pro rata share of the amount that actual well costs exceed reasonable well costs.

(8) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of actual well costs within 30 days from the date the schedule of actual well costs is furnished to him; and

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of actual well costs within 30 days from the date the schedule of actual well costs is furnished to him.

(9) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(10) \$5128.00 per month while drilling and \$540.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in

addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(11) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(13) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

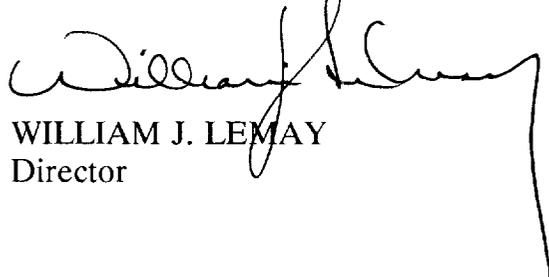
(14) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(15) The operator of the subject well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(16) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

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