

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAPP2035543036
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email <a href="mailto:msanjari@marathonoil.com">msanjari@marathonoil.com</a>	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

### Location of Release Source

Latitude 32.2989697Longitude -104.13114049  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: GRAVEL GRINDER FEE 23 28 18 WXY #003H	Site Type: Oil & Gas Facility
Date Release Discovered: 12/20/2020	API# (if applicable) 30-015-44627

Unit Letter	Section	Township	Range	County
M	18	23S	28E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) Oil, Sand & Produced Water Mixture from Wellhead (emulsion) 250 bbl.	Volume/Weight Recovered (provide units) 250 bbl.

#### Cause of Release

Upon arrival at the Gravel Grinder location, it was discovered that an extra heavy 90 on the casing failed as a result of sand erosion which led to the release of approx. 250 bbl. of emulsion (water, oil & sand -appears to be mostly water) on the engineered pad. Recovery efforts began immediately as there were already two trucks in the vicinity – an emergency on call was placed and a surface scrape was conducted after standing fluids were removed to ensure the release did not migrate laterally into the pasture.

Incident ID	NAPP2035543036
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  <p style="text-align: center;">Volume</p>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Melodie Sanjari via a C141a on 12/20	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>12/22/2020</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<b><u>OCD Only</u></b>  Received by: _____ Date: _____	



Field Ticket  
V 63171

Date 12-20-20  
Truck # 333  
Customer Marathon oil  
Lease/Well # Gravel Grinder  
Fee 23-28-18 TB 6H  
wxy 34, WASH

Co. Man \_\_\_\_\_  
AFE # APL 30-015-44629  
Drilling Rig \_\_\_\_\_  
Ticket # 1493863

Material Hauled (or work performed) Got call From Control Room Marathon  
Recruited to location, ran hoses and set up and pick up  
Spill = water, oil, dirt etc, Got Loaded and pick up equipment  
and tools to site. Got in line to unload and washout  
Route Back to yard, post trip Inf.

Lease or System Name \_\_\_\_\_ Well # \_\_\_\_\_ RRC # \_\_\_\_\_  
From Gravel Grinder Fee 23-28-18 TB 6H, 34, 54 \_\_\_\_\_  
To \_\_\_\_\_ Site \_\_\_\_\_

Time/Qty:	Description	Rate	Total
<u>6 1/2 hrs.</u>		@ _____ per hr.	= _____
<u>120 @</u>	<u>Dirty oil water with dirt</u>	@ <u>load</u> per bbl/gal.	= <u>120</u>
		@ _____ per _____	= _____
Start Time: <u>1130am MT</u>	Stop Time: <u>600pm MT</u>		Total Hours <u>6 1/2 hrs</u>
Driver Name: <u>John Pover</u>	Employee Signature _____		

I was not injured in an accident in the performance of this work. Employee Signature \_\_\_\_\_  
Stamp & Sign \_\_\_\_\_

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.  
CUSTOMER SIGNATURE \_\_\_\_\_

White-Office      Yellow-Customer      Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.  
Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.  
Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.

**AGAVE**  
 Transportation Services, Inc.  
 accounting@agavetransportation.com  
 910-K E. Redd Rd. # 443 · El Paso, TX 79912

**M** 54204

**BILL TO**

**MARATHON OIL CO.**

DISPOSAL NUMBER		DATE	12-20-20
COST CENTER		ORDERED BY	

DELIVERED FROM:

TO:

LOCATION LEASE: *Grand Anadarko CTB*

RIG   
  BATTERY   
  COMPLETION   
  FLOW BACK

TRUCK OR UNIT NO.: *7470*    AMOUNT HAULED: *130*

**GAUGE: TOP:**

**BOTTOM:**

	TIMES	ARRIVE	DEPART	DESCRIPTION	BILLING	RATE	AMOUNT
					Hrs.		
BATTERY		<i>9:00</i>		<i>130 bbls - cleaning the land at the location to R360 - and w/o</i>			
DISPOSAL			<i>4:00</i>				

*Jesus Alvarez*  
 DRIVER PRINT NAME

*Jose S.*  
 COMPANY MAN PRINT NAME

*[Signature]*  
 DRIVER SIGNATURE

*[Signature]*  
 COMPANY MAN SIGNATURE

*Thank You!*

SUB TOTAL	
TAX	
TOTAL	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 12959

**CONDITIONS OF APPROVAL**

Operator: MARATHON OIL PERMIAN LLC      5555 San Felipe St. Permian Regulatory Team      Houston, TX77056		OGRID: 372098	Action Number: 12959	Action Type: C-141
OCD Reviewer rmarcus		Condition None		