

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1932334740
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EPIC Energy L.L.C	OGRID 372834
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # (assigned by OCD) NCS1932334740
Contact mailing address 7415 East Main Street Farmington, NM 87402	

Location of Release Source

Latitude 36.9889259 Longitude -108.0531387
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Horton #003A	Site Type Gas
Date Release Discovered 9/19/2019	API# (if applicable) 30-045-23394

Unit Letter	Section	Township	Range	County
E	13	32N	12W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) unknow from BGT removal	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Analytical results where above regulatory standards from the removal of the BGT.

Incident ID	NCS1932334740
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?

< 50' (ft
Bgs)

Did this release impact groundwater or surface water?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?

☒ Yes ☐ No

Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?

☐ Yes ☒ No

Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?

☐ Yes ☒ No

Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?

☐ Yes ☒ No

Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a wetland?

☐ Yes ☒ No

Are the lateral extents of the release overlying a subsurface mine?

☐ Yes ☒ No

Are the lateral extents of the release overlying an unstable area such as karst geology?

☐ Yes ☒ No

Are the lateral extents of the release within a 100-year floodplain?

☐ Yes ☒ No

Did the release impact areas not on an exploration, development, production, or storage site?

☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data N/A
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- ☐ Boring or excavation logs N/A
- ☐ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters

State of New Mexico
Oil Conservation Division

Incident ID	NCS1932334740
District RP	
Facility ID	
Application ID	

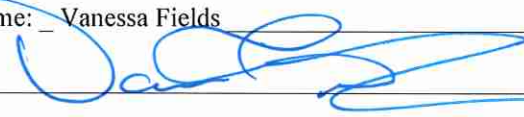
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager
Signature:  Date: 6/19/2020
email: vanessa@walsheng.net Telephone: 787-9100

OCD Only

Received by: OCD Date: 7/21/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 2/4/2021
Printed Name: Cory Title: Environmental Specialist

Vanessa Fields

From: Vanessa Fields
Sent: Monday, December 2, 2019 1:06 PM
To: Smith, Cory, EMNRD; 'Adeloye, Abiodun'
Cc: Michael Dean; Jimmie McKinney
Subject: RE: 48 hour notice Final Sampling Horton #003A

Good afternoon,

The sampling is Wednesday December 4, 2019 not December 5, 2019.

Sorry about the wrong date on the previous date error.

Thank you,

Vanessa Fields
Regulatory Compliance Manager
Walsh Engineering /Epic Energy LLC.
O: 505-327-4892
C: 505-787-9100
vanessa@walsheng.net

From: Vanessa Fields
Sent: Monday, December 2, 2019 9:50 AM
To: Smith, Cory, EMNRD <Cory.Smith@state.nm.us>; 'Adeloye, Abiodun' <aadeloye@blm.gov>
Cc: Michael Dean <michael.dean@walsheng.net>; Jimmie McKinney <jimmie@walsheng.net>
Subject: 48 hour notice Final Sampling Horton #003A

Good morning,

Epic Energy is providing 48 notice for final confirmation sampling for the Horton #003A at 9:00 am on Wednesday December 5, 2019 at 9:00am.

Vanessa Fields

From: Vanessa Fields
Sent: Monday, December 2, 2019 9:50 AM
To: Smith, Cory, EMNRD; 'Adeloye, Abiodun'
Cc: Michael Dean; Jimmie McKinney
Subject: 48 hour notice Final Sampling Horton #003A

Good morning,

Epic Energy is providing 48 notice for final confirmation sampling for the Horton #003A at 9:00 am on Wednesday December 5, 2019 at 9:00am.

NCS1932334740 HORTON #003A @ 30-045-23394

General Incident Information

Site Name:	HORTON #003A			
Well:	[30-045-23394] HORTON #003A			
Facility:				
Operator:	[372834] EPIC ENERGY, L.L.C.			
Status:	Closure Not Approved			Severity:
Type:	Other			Surface Owner: Fede
District:	Aztec			County: San
Incident Location:	E-13-32N-12W	Lot:	0 FNL 0 FEL	
Lat/Long:	36.9889259,-108.0531387 NAD83			
Directions:				

Please let me know if you have any questions.

Thank you,



Analytical Report

Report Summary

Client: Epic Energy

Samples Received: 12/5/2019

Job Number: 18012-0006

Work Order: P912011

Project Name/Location: Horton 3A

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 12/12/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
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Envirotech, Inc, holds the Utah TNI certification NM009792018-1 for the data reported.
Envirotech, Inc, holds the Texas TNI certification T104704557-19-2 for the data reported.



Epic Energy	Project Name:	Horton 3A	Reported: 12/12/19 14:17
7420 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Michael Dean	

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
East	P912011-01A	Soil	12/04/19	12/05/19	Glass Jar, 4 oz.
West	P912011-02A	Soil	12/04/19	12/05/19	Glass Jar, 4 oz.
Bottom East	P912011-03A	Soil	12/04/19	12/05/19	Glass Jar, 4 oz.
Bottom West	P912011-04A	Soil	12/04/19	12/05/19	Glass Jar, 4 oz.

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24 Hour Emergency Response Phone (800) 362-1879

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Epic Energy
7420 Main Street
Farmington NM, 87402

Project Name: Horton 3A
Project Number: 18012-0006
Project Manager: Michael Dean

Reported:
12/12/19 14:17

East
P912011-01 (Solid)

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		97.8 %		50-150	1949032	12/06/19	12/06/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Surrogate: n-Nonane		93.4 %		50-200	1950012	12/11/19	12/12/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.6 %		50-150	1949032	12/06/19	12/06/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	ND	20.0	mg/kg	1	1949034	12/06/19	12/06/19	EPA 300.0/9056A	
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Epic Energy
7420 Main Street
Farmington NM, 87402

Project Name: Horton 3A
Project Number: 18012-0006
Project Manager: Michael Dean

Reported:
12/12/19 14:17

West
P912011-02 (Solid)

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		98.0 %		50-150	1949032	12/06/19	12/06/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Surrogate: n-Nonane		91.2 %		50-200	1950012	12/11/19	12/12/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %		50-150	1949032	12/06/19	12/06/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	ND	20.0	mg/kg	1	1949034	12/06/19	12/06/19	EPA 300.0/9056A	
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Epic Energy
7420 Main Street
Farmington NM, 87402

Project Name: Horton 3A
Project Number: 18012-0006
Project Manager: Michael Dean

Reported:
12/12/19 14:17

**Bottom East
P912011-03 (Solid)**

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		97.7 %		50-150	1949032	12/06/19	12/06/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Surrogate: n-Nonane		92.6 %		50-200	1950012	12/11/19	12/12/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.6 %		50-150	1949032	12/06/19	12/06/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	ND	20.0	mg/kg	1	1949034	12/06/19	12/06/19	EPA 300.0/9056A	
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Epic Energy
7420 Main Street
Farmington NM, 87402

Project Name: Horton 3A
Project Number: 18012-0006
Project Manager: Michael Dean

Reported:
12/12/19 14:17

Bottom West
P912011-04 (Solid)

Reporting

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Volatile Organics by EPA 8021

Benzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		99.3 %		50-150	1949032	12/06/19	12/06/19	EPA 8021B	

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1950012	12/11/19	12/12/19	EPA 8015D	
Surrogate: n-Nonane		93.2 %		50-200	1950012	12/11/19	12/12/19	EPA 8015D	

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1949032	12/06/19	12/06/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.9 %		50-150	1949032	12/06/19	12/06/19	EPA 8015D	

Anions by 300.0/9056A

Chloride	ND	20.0	mg/kg	1	1949034	12/06/19	12/06/19	EPA 300.0/9056A	
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Epic Energy
7420 Main Street
Farmington NM, 87402

Project Name: Horton 3A
Project Number: 18012-0006
Project Manager: Michael Dean

Reported:
12/12/19 14:17

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1949032 - Purge and Trap EPA 5030A

Blank (1949032-BLK1)

Prepared: 12/06/19 0 Analyzed: 12/06/19 1

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							

Surrogate: 4-Bromochlorobenzene-PID 7.85 " 8.00 98.1 50-150

LCS (1949032-BS1)

Prepared: 12/06/19 0 Analyzed: 12/06/19 1

Benzene	5.03	0.0250	mg/kg	5.00		101	70-130			
Toluene	5.12	0.0250	"	5.00		102	70-130			
Ethylbenzene	5.04	0.0250	"	5.00		101	70-130			
p,m-Xylene	10.0	0.0500	"	10.0		100	70-130			
o-Xylene	5.01	0.0250	"	5.00		100	70-130			
Total Xylenes	15.0	0.0250	"	15.0		100	70-130			

Surrogate: 4-Bromochlorobenzene-PID 7.99 " 8.00 99.9 50-150

Matrix Spike (1949032-MS1)

Source: P912010-01

Prepared: 12/06/19 0 Analyzed: 12/06/19 1

Benzene	5.12	0.0250	mg/kg	5.00	ND	102	54.3-133			
Toluene	5.19	0.0250	"	5.00	ND	104	61.4-130			
Ethylbenzene	5.14	0.0250	"	5.00	ND	103	61.4-133			
p,m-Xylene	10.2	0.0500	"	10.0	ND	102	63.3-131			
o-Xylene	5.09	0.0250	"	5.00	ND	102	63.3-131			
Total Xylenes	15.3	0.0250	"	15.0	ND	102	63.3-131			

Surrogate: 4-Bromochlorobenzene-PID 8.10 " 8.00 101 50-150

Matrix Spike Dup (1949032-MSD1)

Source: P912010-01

Prepared: 12/06/19 0 Analyzed: 12/06/19 2

Benzene	4.94	0.0250	mg/kg	5.00	ND	98.7	54.3-133	3.71	20	
Toluene	5.06	0.0250	"	5.00	ND	101	61.4-130	2.71	20	
Ethylbenzene	4.94	0.0250	"	5.00	ND	98.9	61.4-133	3.85	20	
p,m-Xylene	9.81	0.0500	"	10.0	ND	98.1	63.3-131	4.06	20	
o-Xylene	4.89	0.0250	"	5.00	ND	97.8	63.3-131	4.02	20	
Total Xylenes	14.7	0.0250	"	15.0	ND	98.0	63.3-131	4.05	20	

Surrogate: 4-Bromochlorobenzene-PID 8.07 " 8.00 101 50-150

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Epic Energy	Project Name:	Horton 3A	Reported: 12/12/19 14:17
7420 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Michael Dean	

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1950012 - DRO Extraction EPA 3570

Blank (1950012-BLK1)

Prepared: 12/11/19 1 Analyzed: 12/12/19 0

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	48.4		"	50.0		96.8	50-200			

LCS (1950012-BS1)

Prepared: 12/11/19 1 Analyzed: 12/12/19 0

Diesel Range Organics (C10-C28)	471	25.0	mg/kg	500		94.1	38-132			
Surrogate: n-Nonane	47.4		"	50.0		94.8	50-200			

Matrix Spike (1950012-MS1)

Source: P912010-01

Prepared: 12/11/19 1 Analyzed: 12/12/19 0

Diesel Range Organics (C10-C28)	522	25.0	mg/kg	500	ND	104	38-132			
Surrogate: n-Nonane	48.5		"	50.0		96.9	50-200			

Matrix Spike Dup (1950012-MSD1)

Source: P912010-01

Prepared: 12/11/19 1 Analyzed: 12/12/19 0

Diesel Range Organics (C10-C28)	542	25.0	mg/kg	500	ND	108	38-132	3.80	20	
Surrogate: n-Nonane	48.8		"	50.0		97.6	50-200			

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Epic Energy	Project Name:	Horton 3A	Reported: 12/12/19 14:17
7420 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Michael Dean	

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1949032 - Purge and Trap EPA 5030A

Blank (1949032-BLK1)				Prepared: 12/06/19 0 Analyzed: 12/06/19 1						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.11		"	8.00		88.9	50-150			

LCS (1949032-BS2)				Prepared: 12/06/19 0 Analyzed: 12/06/19 2						
Gasoline Range Organics (C6-C10)	47.6	20.0	mg/kg	50.0		95.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.19		"	8.00		89.9	50-150			

Matrix Spike (1949032-MS2)				Source: P912010-01		Prepared: 12/06/19 0 Analyzed: 12/06/19 2				
Gasoline Range Organics (C6-C10)	46.3	20.0	mg/kg	50.0	ND	92.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.24		"	8.00		90.5	50-150			

Matrix Spike Dup (1949032-MSD2)				Source: P912010-01		Prepared: 12/06/19 0 Analyzed: 12/06/19 2				
Gasoline Range Organics (C6-C10)	46.1	20.0	mg/kg	50.0	ND	92.2	70-130	0.538	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.10		"	8.00		88.7	50-150			

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Epic Energy	Project Name:	Horton 3A	Reported: 12/12/19 14:17
7420 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Michael Dean	

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1949034 - Anion Extraction EPA 300.0/9056A										
Blank (1949034-BLK1)				Prepared & Analyzed: 12/06/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1949034-BS1)				Prepared & Analyzed: 12/06/19 1						
Chloride	252	20.0	mg/kg	250		101	90-110			
Matrix Spike (1949034-MS1)				Source: P912010-01		Prepared & Analyzed: 12/06/19 1				
Chloride	252	20.0	mg/kg	250	ND	101	80-120			
Matrix Spike Dup (1949034-MSD1)				Source: P912010-01		Prepared & Analyzed: 12/06/19 1				
Chloride	260	20.0	mg/kg	250	ND	104	80-120	3.09	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

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5796 Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

24 Hour Emergency Response Phone (800) 362-1879

envirotech-inc.com

Labadmin@envirotech-inc.com



Epic Energy	Project Name:	Horton 3A	Reported: 12/12/19 14:17
7420 Main Street	Project Number:	18012-0006	
Farmington NM, 87402	Project Manager:	Michael Dean	

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

** Methods marked with ** are non-accredited methods.

Soil data is reported on an "as received" weight basis, unless reported otherwise.

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[illegible]

5796 US Highway 64, Farmington, NM 87401

PH (505) 632-0615 FX (505) 632-1865

Three Springs • 65 West 40 Street Suite 115, Durango, CO 81301

PH (970) 350-0615 FR (800) 362-1879

emulotech-inc.com

envelope@ch-inc.com



New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 12 **Township:** 32N **Range:** 12W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/22/20 2:45 PM

WATER COLUMN/ AVERAGE
DEPTH TO WATER



No records found.

Section(s): 13 Township: 32N Range: 12W

6/22/20 2:44 PM

[illegible]



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00560	SJAR	SJ		4	2	13	31N	11W		238453	4087847*	39	25	14
SJ 00946	SJAR	SJ		3	3	13	31N	11W		237235	4087090*	135	100	35
SJ 01142	SJAR	SJ		4	4	4	13	31N	11W	238533	4086943*	30	8	22
SJ 01173	SJAR	SJ		4	4	4	13	31N	11W	238533	4086943*	46	28	18
SJ 01537	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	52	28	24
SJ 01538	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	52	30	22
SJ 01539	SJAR	SJ			3	13	31N	11W		237436	4087291*	52	30	22
SJ 01540	SJAR	SJ			4	13	31N	11W		238235	4087260*	52	30	22
SJ 01541	SJAR	SJ			3	13	31N	11W		237436	4087291*	52	30	22
SJ 01542	SJAR	SJ		4	4	13	31N	11W		238434	4087044*			
SJ 01551	SJAR	SJ		4	2	13	31N	11W		238453	4087847*	64	42	22
SJ 01609	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	40	18	22
SJ 01640	SJAR	SJ		4	2	13	31N	11W		238453	4087847*	32	7	25
SJ 01644	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	23	6	17
SJ 01645	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	22	6	16
SJ 01663	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	45	25	20
SJ 01683	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	45	25	20
SJ 01699	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	42	12	30
SJ 01729	SJAR	SJ		4	2	13	31N	11W		238453	4087847*	48	28	20
SJ 01730	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	40	24	16
SJ 01731	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	43	25	18
SJ 01767	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	42	18	24
SJ 01801	SJAR	SJ			4	13	31N	11W		238235	4087260*	22	15	7
SJ 01879	SJAR	SJ			4	13	31N	11W		238235	4087260*	26	8	18
SJ 02093	SJAR	SJ		4	4	13	31N	11W		238528	4086862	40	20	20
SJ 02149	SJAR	SJ		4	4	13	31N	11W		238434	4087044*	35		

UTM location was derived from PLSS - see Help

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
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C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub- Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 02289	SJAR	SJ		4	4	4	13	31N	11W	238533	4086943*	45	16	29
SJ 02395	SJAR	SJ		3	1	1	13	31N	11W	237155	4088191*	95	35	60
SJ 02495	SJAR	SJ		1	2	4	13	31N	11W	238342	4087544*	28	12	16
SJ 02801	SJAR	SJ		3	4	4	13	31N	11W	238333	4086943*	36	5	31
SJ 02838	SJAR	SJ		4	4	4	13	31N	11W	238533	4086943*	38	10	28
SJ 02855	SJAR	SJ		4	4	4	13	31N	11W	238533	4086943*	31		
SJ 03018	SJAR	SJ		4	3	4	13	31N	11W	238133	4086958*	20	8	12
SJ 03064	SJAR	SJ		3	4	4	13	31N	11W	238333	4086943*	45		
SJ 03084	SJAR	SJ		2	4	4	13	31N	11W	238533	4087143*	19	11	8
SJ 03085	SJAR	SJ		2	4	4	13	31N	11W	238533	4087143*	18	8	10
SJ 03124	SJAR	SJ		4	2	4	13	31N	11W	238542	4087344*	20	5	15
SJ 03125	SJAR	SJ		4	2	4	13	31N	11W	238542	4087344*	20	5	15
SJ 03264	SJAR	SJ		2	2	4	13	31N	11W	238542	4087544*	20	11	9
SJ 03412	SJAR	SJ			2	4	13	31N	11W	238443	4087445*	60		
SJ 03413	SJAR	SJ			2	4	13	31N	11W	238443	4087445*	60		
SJ 03440	SJAR	SJ		1	4	4	13	31N	11W	238333	4087143*	20	6	14
SJ 03620	SJAR	SJ		2	4	4	13	31N	11W	238533	4087142	20		
SJ 03623	SJAR	SJ		1	2	4	13	31N	11W	238342	4087544*	30	16	14
SJ 03670	SJAR	SJ		4	3	4	13	31N	11W			26	10	16
SJ 03712 POD1	SJAR	SJ		1	3	4	13	31N	11W	237933	4087158*	19	11	8
SJ 03736 POD1	SJAR	SJ		1	2	4	13	31N	11W	238342	4087544*	19	6	13
SJ 03885 POD1	SJAR	SJ		1	2	3	13	31N	11W	237508	4087404	25	17	8
SJ 03885 POD2	SJAR	SJ		1	2	3	13	31N	11W	237546	4087397	25	17	8
SJ 03885 POD4	SJAR	SJ		1	2	3	13	31N	11W	237526	4087372	25	17	8
SJ 03885 POD5	SJAR	SJ			2	3	13	31N	11W	237520	4087469	40	17	23
SJ 03905 POD1	SJAR	SJ		1	2	4	13	31N	11W	238380	4087428	23	5	18
SJ 03984 POD1	SJAR	SJ		3	4	2	13	31N	11W	238366	4087721	35	27	8
SJ 04042 POD1	SJAR	SJ		2	3	1	13	31N	11W	237414	4087999	55	44	11
SJ 04073 POD1	SJAR	SJ		4	4	3	13	31N	11W	238155	4087658	39	12	27

UTM location was derived from PLSS - see Help

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

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(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 04145 POD1	SJAR	SJ		4	2	3	13	31N	11W	237716	4087370	31	17	14
SJ 04297 POD1	SJAR	SJ		2	2	4	13	31N	11W	238496	4087539	40		
SJ 04403 POD1	SJAR	SJ		3	4	13	13	31N	11W	238149	4086950	45		

Average Depth to Water: 19 feet

Minimum Depth: 5 feet

Maximum Depth: 100 feet

Record Count: 58

PLSS Search:

Section(s): 13

Township: 31N

Range: 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Horton # 003A

Remediation Summary

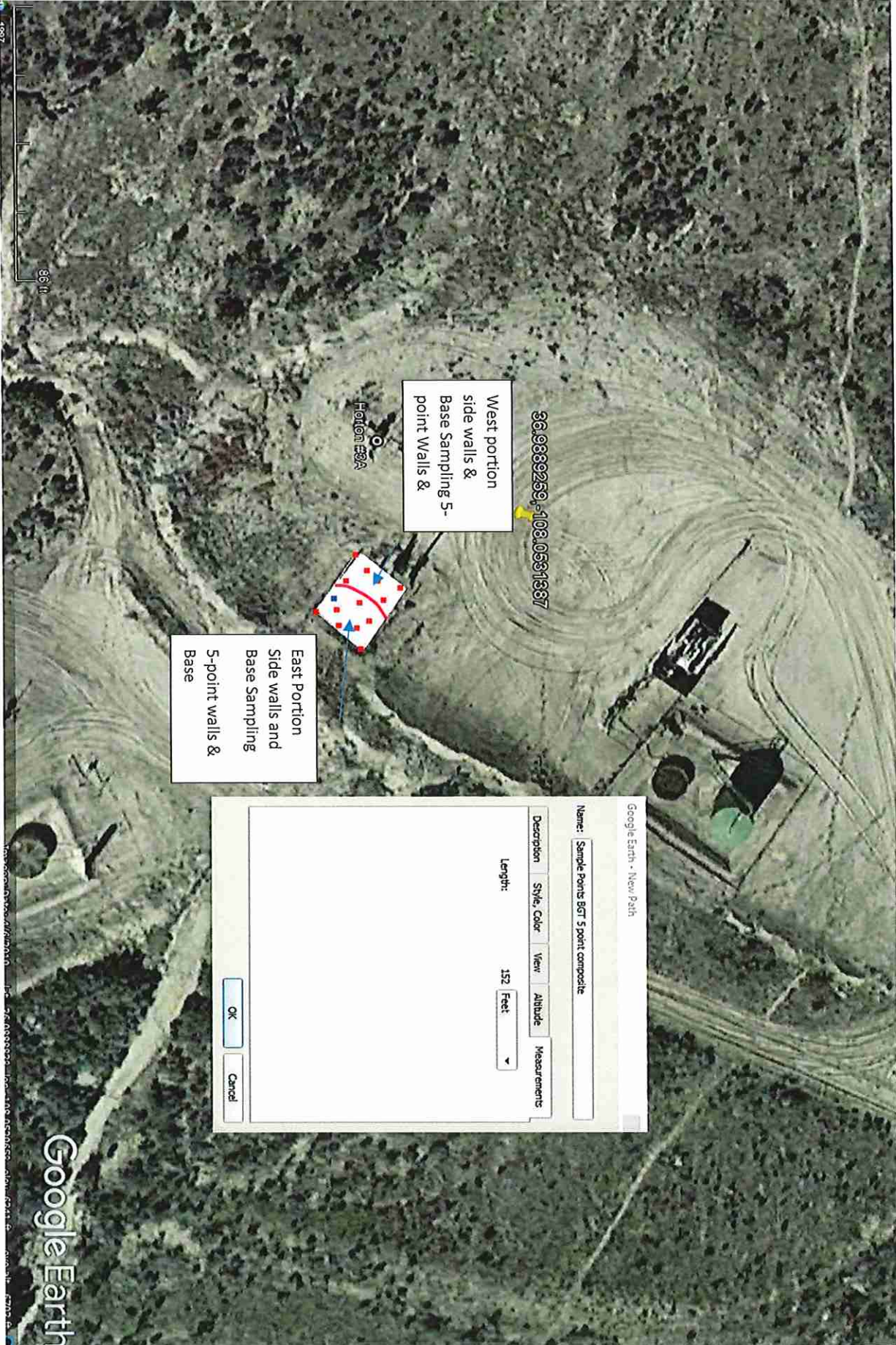
Epic Energy representative arrived at the Horton #003A on the morning of September 19, 2019 to evaluate BGT before the requested time (noon on July 11, 2019) to remove the below grade tank (BGT) and observed the tank had an integrity loss that resulted in a release. Notification was made to the NMOCD and BLM of the release. Epic Energy began remediation efforts by removing the (BGT) and impacted soil (roughly 15 cyds). Impacted soil was transported to Envirotech Land Farm.

An initial C-141 is attached for Closure of the C-144 demonstrating a release of 3 BBLs of produced water as the tank lost integrity. The NMOCD and BLM were notified of the release and given incident # nCS1919752577. Sampling was conducted on July 18, 2019, the NMOCD nor the BLM were present for sampling. (1) 5 composite samples were collected in the base of the BGT removal as demonstrated in the attached photo. Roughly 8 cubic yards of impacted material were removed prior to sampling All analytical results came below regulatory standards

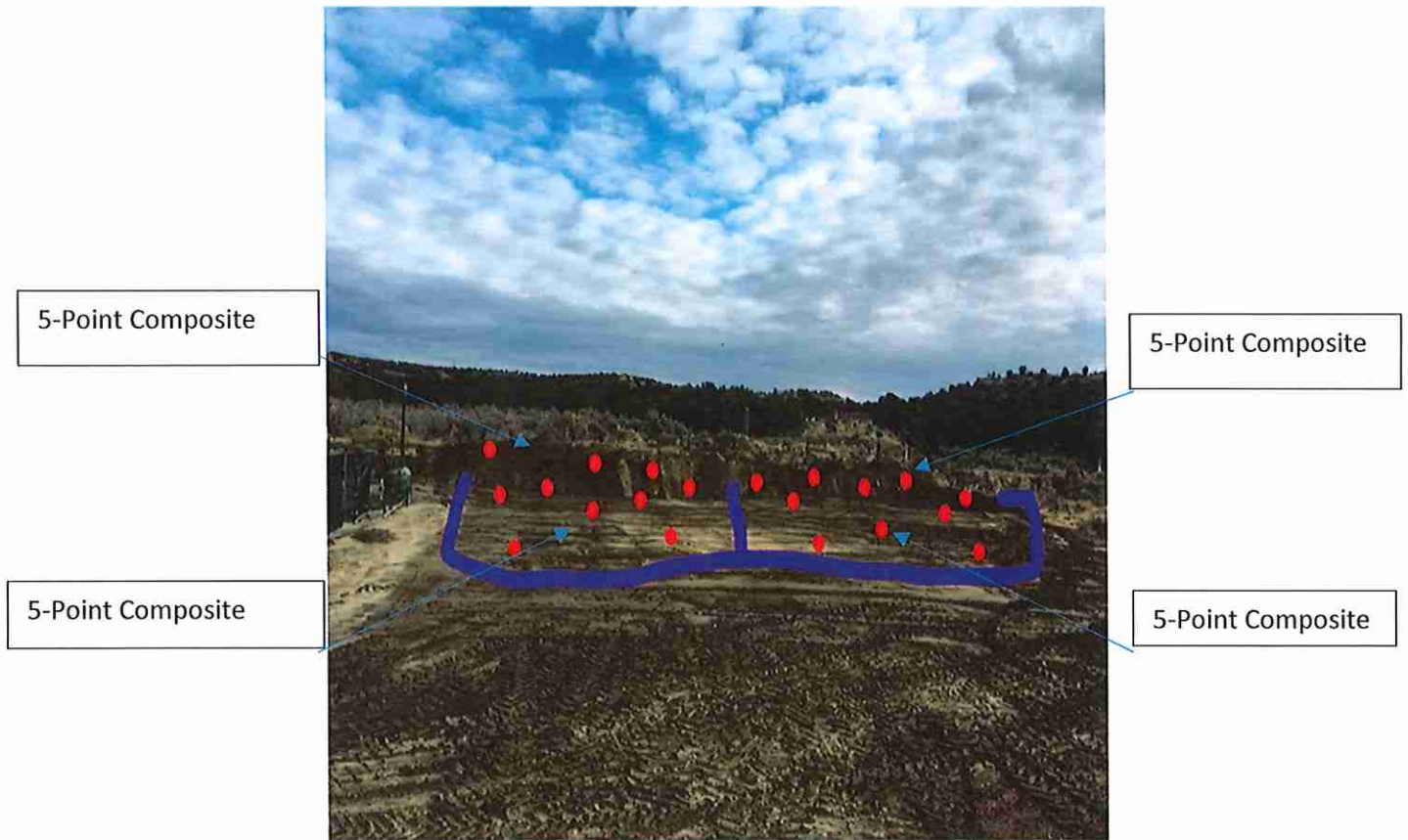
A C-141 is attached for Closure demonstrating a release did occur on the Rincon #014 Composite sample was collected and demonstrated a release occurred and was remediated and closed under the regulatory standards.

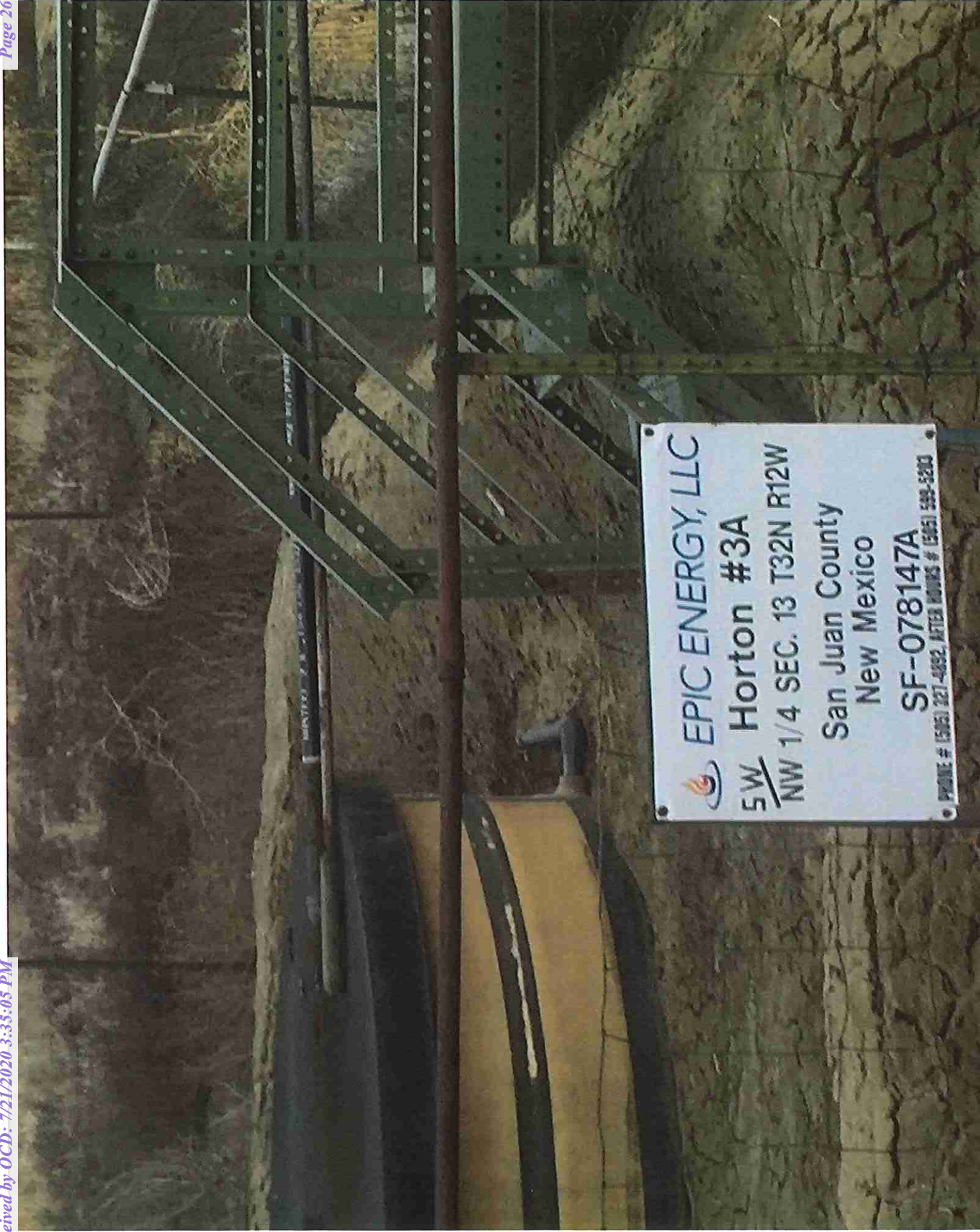
Sample Area	8021 BTEX	Benzene	8015 DRO	8015 GRO	8015 ORO	Chloride
East Side Wall	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect
West Side Wall	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect
Bottom East Base	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect
Bottom West	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect	Non-Detect

Horton #003A Sample Points 5-Point composite sample Sample Area total of 152 '



Sample Points Horton #003A







District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 9332

CONDITIONS OF APPROVAL

Operator:	EPIC ENERGY, L.L.C.	7415 E Main St	Farmington, NM87402	OGRID:	372834	Action Number:	9332	Action Type:	C-141
OCD Reviewer	Condition								
csmith	None								