

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Chevron U.S.A., Inc.	OGRID 4323
Contact Name Jessica Zemen	Contact Telephone 432-530-9187
Contact email jessicazemen@chevron.com	Incident # (assigned by OCD)
Contact mailing address 6301 Deauville Blvd. Midland, TX 79706	

Location of Release Source

Latitude 32.06575 Longitude -104.18026
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Cicada Unit #001H	Site Type: Gas
Date Release Discovered 12/16/2020	API# (if applicable): 30-015-43929

Unit Letter	Section	Township	Range	County
N	03	26S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 714.21	Volume Recovered (Mcf): 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Compressor unit 3700 went down on high differential pressure across the suction screen and upon restarting the unit, it shut down again to a system lockout. These shutdowns resulted in a flaring event.

Incident ID	
District RP	
Facility ID	
Application ID	

3. Time of Event							1. Vented	2. Calculating Volumetric Release Rate for VRU Releases Incapable of				3. Gaseous Volumetric Release	
Date of discovery	Time of Discovery or Scheduled Activity	Date of start of event or Scheduled	Time of Start of Event or Scheduled	Date of end of event or Scheduled	Time of est. or actual end of event or Scheduled	Duration of Event in Hours	Vent or Flare	Is Volume Metered, Estimated or Otherwise Known?	Daily Production (barrels of / day)	Site-specific GOR Available?	Site-specific GOR (scf gas / barrel oil)	Value	Units
12/16/2020	8:33:00	12/16/2020	8:33:00	12/16/2020	9:58:00	1.14	Flare					714.21	mscfevent

Incident ID	NAPP2036350858
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

N/A due to release report is a flare event.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jessica Zemen Title: Environmental Compliance Specialist

Signature: Jessica K Zemen Date: 12/28/2020

email: jessiczemen@chevron.com Telephone: 432-530-9187

OCD Only

Received by: Robert Hamlet Date: 2/5/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 2/5/2021

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

From: [Hamlet, Robert, EMNRD](#)
To: Kyndle.Hall@Chevron.com
Cc: [Bratcher, Mike, EMNRD](#); [Eads, Cristina, EMNRD](#); [CFO Spill, BLM NM](#)
Subject: Closure Approval - Chevron - Cicada Unit #1H - (Incident #NAPP2036350858)
Date: Friday, February 5, 2021 9:30:00 AM
Attachments: [Closure Approval - Chevron - Cicada Unit #1H - \(NAPP2036350858\).pdf](#)

Kyndle,

We have received your closure report and final C-141 for **Incident #NAPP2036350858 Cicada Unit #1H**, thank you. This closure is approved.

Please let me know if you have any further questions.

Regards,

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 13240

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
CHEVRON U S A INC	6301 Deauville Blvd Midland, TX79706	4323	13240	C-141

OCD Reviewer	Condition
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2036350858 Cicada Unit #1H, thank you. This closure is approved.