State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2103534879
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible l	Party EPIC 1	Energy, L.L.C.			OGRID 37	2834	
Contact Name Vanessa Fields			Contact Telephone 505-787-9100				
Contact email yanessa@walsheng.net			Incident # (assigned by OCD) nAPP2103534879				
Contact maili 87402	Contact mailing address 7415 East Main Street, Farmington, NM						
			Location	of R	elease So	ource	
Latitude 36.2	2360954		 (NAD 83 in dec		Longitude grees to 5 decim	-107.78302	
Site Name: Fe	ederal D #00	6			Site Type (Dil	
Date Release	Discovered	1/29/2021			API# (if applicable) 30-45-28377		
Unit Letter	Section	Township Range County					
M	10	23N	09W	San	Juan		
Surface Owner: State Federal Tribal Private (Name:)							
			Nature and	d Vol	ume of I	Release	
						justification for the volumes provided below)	
☐ Crude Oil Volume Released (bbls) 6.95 BBL based upon th			Volume Recovered (bbls)				
amount of oil the well makes a day inclu determining the soil type with absorption							
area of release size with frozen ground so							
Produced Water Volume Released (bbls)				Volume Recovered (bbls)			
Is the concentration of dissolved chloride		hloride	in the	Yes No			
Condensa	produced water >10,000 mg/l? Condensate Volume Released (bbls)				Volume Recovered (bbls)		
						, ,	
☐ Natural G		Volume Release				Volume Recovered (Mcf)	
Other (de:	scribe)	Volume/Weight	Released (provide	e units)		Volume/Weight Recovered (provide units)	



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Cause of Release			
Epic Energy experienced an oil release of 6.95 BBLS on January 29, 2021 at 10:30am due to a stuffing box failure on the Federal D #006 EPIC Energy is providing a 24-hour courtesy notice due to the well pad being constructed upon a blue line on a topographic map. However, no hydrocarbons entered a waterway nor a wash.			
The oil release stayed on	the pad and did not leave location/result in a fire, nor threaten human health.		
All impacted material was	s removed via a hydro vac truck and was disposed of at Envirotech Landfarm.		
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Release was evaluated and determined to be in accordance with 19.15.29 7(A)		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?		
Verbal and email commu	nication were made to NMOCD District III office Cory Smith and Farmington BLM Field Office. 1/29/2021		
The responsible p	Initial Response party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
	ease has been stopped.		

☐ The source of the release has been stopped.
The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation
has begun please attach a parrative of actions to date. If remedial efforts have been successfully completed or if the release occurred

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.



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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:Vanessa Fields Signature:	Title: Regulatory Compliance Manager Date:2/4/2021		
email:vanessa@walsheng.net	Telephone:505-787-9100		
OCD Only			
Received by:	Date:		





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17167

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
EPIC ENERGY, L.L.C.	7415 E Main St	Farmington, NM87402	372834	17167	C-141

OCD Reviewer	Condition
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.