District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2103452303
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	
L	

Location of Release Source

Latitude 32.0	Latitude 32.06560374 Longitude -103.39695431 (NAD 83 in decimal degrees to 5 decimal places)					
Site Name: CAVE LION 5 TB FEDERAL #001H Site Type: Oil & Gas Facility				acility		
Date Release	Discovered	Discovered 2/1/2021 API# (if applicable) 30-025-44087			-44087	
Unit Letter	Section	Township	Range		County	
M	05	26S	35E	Lea		
Surface Owner: State Federal Tribal Private (Name:) Nature and Volume of Release						

Materia	al(s) Released (Select all that apply and attach calculations or specifi	ic justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 20	Volume Recovered (bbls) 20
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
	load line to the tanks lead to the release of approx. 20 l for repairs and all standing fluid was recovered. A noti	bbl. of produced water inside of the lined containment. ice will be sent out prior to a liner integrity inspection.

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Was this a major	If YES, for what reason(s) does the respon	nsible party consider this a major release?
release as defined by		
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial R	esponse
m .i.i		-
The responsible p	party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
<u></u>	s been secured to protect human health and	the environment.
_	_	ikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and	
	d above have <u>not</u> been undertaken, explain	
	<u></u> 0001 mano <u></u>	·,
Per 19 15 29 8 B (4) NM	AC the responsible party may commence r	emediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containmen	nt area (see 19.15.29.11(A)(5)(a) NMAC), p	lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	responsibility for compliance with any other federal, state, or local laws
_		
Printed Name:Mel	odie Sanjari	Title: Environmental Professional
Signature: Melod	lie Sanjari	Date: 2/3/2021
email: <u>msanjari@marat</u>	thonoil.com	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

	Ac	A	E		-			M	5532	21
B 910-	accounting@a	nsportation Serv gavetransporta d. # 443 · El P	tion.com	9912				DATE) /	
MARA	THON	OIL CO.			DISPOSAL NUMBER COST CENTER	1067-50	1410	ORDERED E	12/21 Steben	
DELINEDED	Location	In			TO: 5 ND	NGL	Str	iker	1	
			Fed	300-1 CTB	O RIG	BATTERY	O col	MPLETION	O FLOW B	ACK
TRUCK OR 40		AMOUNT HAULED:		BRIS GAUGE: TOI			воттом			
BATTERY	ARRIVE	8:00	A.M. O P.M.	Clean out V	vater	BILLING	Hrs.	RATE	AMOUN	
	DEPART	1:30	O A.M.	Spill insid	orea		B/W			
DISPOSAL	ARRIVE	3!15	O AM.	Cert fritt, Gri			P/W CRI			
	DEPART	3:30	O A.M.							
Lemark	O M. DRIVER PRINT N	Nt Ju2		COMPANY MAN PRIN	NT NAME	Thank	you!	SUB TOTAL TAX TOTAL		
	DRIVER SIGNAT	URE		COMPANY MAN SIGN	NATURE					
A CONTRACTOR		WE AND				The same		N. Sal		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16833

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
MARATHON OIL PERMIAN LLC 5555 San Felipe St.	372098	16833	C-141
Permian Regulatory Team Houston, TX77056			

OCD Reviewer	Condition
rmarcus	None