District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Novo Oil & Gas Northern Delaware, LLC	
Contact Name	Kurt A. Shipley	Contact Telephone 405-286-3916
Contact email	kshipley@novoog.com	Incident # (assigned by OCD)
Contact mailing address 1001 W. Wilshire Blvd, Suite 206, OKC, OC 73116		

Location of Release Source

Latitude 32.340822

<u>Longitude</u> -104.0 (NAD 83 in decimal degrees to 5 decimal places)

-104.038850

Site Name Rana Salada Pad A to San Mateo Temporary Treated Water Line	Site Type Temporary Saltwater Pipeline
Date Release Discovered 3-3-2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
В	1	T23S	R38E	Eddy

Surface Owner: State X Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 200 bbls	Volume Recovered (bbls) 175 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Temporary water lined failed at a connection on top of the ground.

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Was this a major	If YES, for what reason(s) does the respo	nsible party conside	or this a major release?	
release as defined by 19.15.29.7(A) NMAC?	Spill exceeded 25 bbls.	inside party conside	n mis a major release?	
X Yes 🗌 No				
If YES, was immediate no	otice given to the OCD? By whom? To whether the other	hom? When and by	what means (phone. em	ail. etc)?
A telephone call was made	to the BLM - Carlsbad and NMOCD - Artesia fiel NMOCD - Artesia main office message center.			
	Initial R	esponse		
The responsible [party must undertake the following actions immediate	ly unless they could crea	tte a safety hazard that would re	esult in injury
\mathbf{X} The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and	l the environment.		
Released materials ha	ave been contained via the use of berms or o	dikes, absorbent pac	ls, or other containment o	devices.
All free liquids and re	ecoverable materials have been removed an	d managed appropr	iately.	
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
has begun, please attach	IAC the responsible party may commence r a narrative of actions to date. If remedial at area (see $19.15.29.11(A)(5)(a)$ NMAC), p	efforts have been s	uccessfully completed or	r if the release occurred
regulations all operators are public health or the environm failed to adequately investig	rmation given above is true and complete to the required to report and/or file certain release not ment. The acceptance of a C-141 report by the C ate and remediate contamination that pose a three	ifications and perform OCD does not relieve eat to groundwater, su	corrective actions for relea the operator of liability show rface water, human health o	ses which may endanger uld their operations have or the environment. In
addition, OCD acceptance of and/or regulations.	f a C-141 report does not relieve the operator of	-		eral, state, or local laws
Printed Name: Kurt A. SI		Title:Chief Op	erating Officer	
Signature:	<u> </u>	Date: <u>3-8-2021</u>		
email: <u>kshipley@novooc</u>	j.com	Telephone: 405	-286-3916	
OCD Only				
Received by:		Date:		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔀 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🔀 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🔀 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🕅 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗶 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

	Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Х	Field data
	Data table of soil contaminant concentration data
	Depth to water determination
	Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
	Boring or excavation logs
Χ	Photographs including date and GIS information
X	Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators a public health or the enviro failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: Signature:	are required to report and/or file certain release notified on the acceptance of a C-141 report by the O tigate and remediate contamination that pose a three of a C-141 report does not relieve the operator of the operator op	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws Title: Date: Telephone:
OCD Only		
Received by:		Date:

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Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

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Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Date: Telephone: _____ email: OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following i	tems must be included in the closure report.			
A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)				
Description of remediation activities				
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in			
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
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Received by:	Date:			
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.			

Closure Approved by:	Date:
Printed Name:	Title:

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 21420

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
NOVO OIL & GAS NO	DRTHERN DELAWA 1001 West Wilshire Blvd	372920	21420	C-141
Suite 206 Oklahoma	City, OK73116			
OCD Reviewer Condition				
kcollins For your information your page 2 of your site characterization was not signed.				