District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party	Enterprise Field Services LLC OGRID		2410	602	
Contact Name	ontact Name Maria Lerma C		Contact To	elephone 432-	686-5404
Contact email mmlerma@eprod.com		Incident #	(assigned by OCD)		
Contact mailing address PO Box 4324, Houston, TX 77210		L			
		<b>T</b>	<b>4D</b> 1 C		
		Location o	f Release S	ource	
Latitude 32.6522			Longitude _	-103.7964	
		(NAD 83 in decin	nal degrees to 5 decin	nal places)	
Site Name Peas	shooter 6" Pipeline		Site Type	Gathering	g Pipeline
Date Release Discove	red December 17, 20	20	API# (if app	olicable)	
Unit Letter Section	T1:	D	C	4	
D 20	n Township 19S	Range 32E	County Lea		
В 20	175	321	Let		
surface Owner: $\square$ Su	ate 🛚 Federal 🔲 Tr	•		D. I.	)
		Nature and	Volume of 1	Kelease	
	terial(s) Released (Select all	117	lculations or specific	·	1 /
Crude Oil	Volume Released	d (bbls)		Volume Recov	vered (bbls)
Produced Water	Volume Release	d (bbls)		Volume Recov	vered (bbls)
	produced water >			Yes No	0
Condensate	Volume Released (bbls) approximately 10 bbls		Volume Recov	vered (bbls) - 0	
Natural Gas	Volume Released (Mcf) 38		Volume Recov	vered (Mcf) - 0	
Other (describe)	Volume/Weight	Released (provide u	inits)	Volume/Weig	ht Recovered (provide units)
Cause of Release					
Found a leak on 6"	pipeline, cause is to b	e determined.			

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State of New Mexico
Oil Conservation Division

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No  If YES, was immediate no		hom? When and by what means (phone, email, etc)?
	Initial R	esponse
The responsible p	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
<ul><li>☒ Released materials ha</li><li>☒ All free liquids and re</li></ul>	s been secured to protect human health and we been contained via the use of berms or of coverable materials have been removed an	dikes, absorbent pads, or other containment devices.  d managed appropriately.
	above have <u>not</u> been undertaken, explain and above have and above have an above have a bove have have a bove have a bove have a bove have a bove have have a bove have have have a bove have have have have have have have ha	emediation immediately after discovery of a release. If remediation
has begun, please attach a	narrative of actions to date. If remedial	efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
regulations all operators are re public health or the environmentalled to adequately investigate	equired to report and/or file certain release notifient. The acceptance of a C-141 report by the Ote and remediate contamination that pose a three	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Maria M.		Title: Sr., Field Environmental Scientist
Signature: Maur	M. Leina	Date:
email: <u>mmlerma@eprod</u>	.com	Telephone: _432-686-5404
OCD Only		
Received by:		Date:

Release Type	Leak
PSV Flowrate (scfm)	
Hole Length (in)	0.0625
Hole Width (in)	0.0625
Hole Diameter (in)	0.0625
Pressure (psi)	100
Flared	No

### **Blowdown Inputs**

Pipe Length (ft)	21120
Diameter (in)	6
Pressure (psi)	100
Flared	No
Is blowdown Part of	
release	

LEAK RELEASE TOTAL			
0.45	Mscf		
6.47	lbs VOC		
0.00	lbs H2S		

BLOWDOWN RELEASE TOTAL		
37.49	Mscf	
541.39	lbs VOC	
0.00	lbs NOx	
0.07	lbs H2S	
0.00	lbs CO	
0.00	lbs SO2	

EVENT TOTAL (LEAK & BLOWDOWN)		
37.94	Mscf	
547.86	lbs VOC	
0.07	lbs H2S	

LEAK RELEASE 24 HOUR			
0.45	Mscf		
6.47	lbs VOC		
0.00	lbs H2S		

EVENT 24 HOUR (Leak & Blowdown)			
37.94	Mscf		
6.47	lbs VOC		
0.00	lbs NOx		
0.00	lbs H2S		
0.00	lbs CO		
0.00	lbs SO2		

LEAK RELEASE 1 HOUR			
0.45	Mscf		
25.87	lbs gas		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21870

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	241602	21870	C-141

OCD Reviewer	Condition
rmarcus	None