District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Maria Lerma	Contact Telephone	432-686-5404
Contact email	mmlerma@eprod.com	Incident # *(assigned by OCD)*	
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.1086 Longitude -104.0443
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Line 1002 6”	Site Type	Gathering Pipeline
Date Release Discovered	January 12, 2021	API# *(if applicable)*	

Unit Letter	Section	Township	Range	County
N	24	25S	28E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (*Name:Henry McDonald*)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☒ Natural Gas	Volume Released (Mcf) 57.33	Volume Recovered (Mcf) - 0
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Found a leak on 6” pipeline, cause is to be determined.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Maria M. Lerma Title: Sr. Field Environmental Scientist

Signature: Maria M. Lerma Date: _____

email: mmlerma@eprod.com Telephone: 432-686-5404

OCD Only

Received by: _____ Date: _____

Release Inputs	
Release Type	Leak
PSV Flowrate (scfm)	0.00
Hole Length (in)	0.06
Hole Width (in)	0.06
Hole Diameter (in)	0.06
Pressure (psi)	315
Flared	No

Blowdown Inputs	
Pipe Length (ft)	10983
Diameter (in)	6
Pressure (psi)	315
Flared	No
Is blowdown Part of release	yes

LEAK RELEASE TOTAL	
1.29	Mscf
0.23	lbs VOC
0.00	lbs H2S

BLOWDOWN RELEASE TOTAL	
56.04	Mscf
9.88	lbs VOC
0.00	lbs NOx
0.01	lbs H2S
0.00	lbs CO
0.00	lbs SO2

EVENT TOTAL (LEAK & BLOWDOWN)	
57.33	Mscf
10.11	lbs VOC
0.01	lbs H2S

LEAK RELEASE 24 HOUR	
1.29	Mscf
0.23	lbs VOC
0.00	lbs H2S

EVENT 24 HOUR (Leak & Blowdown)	
57.33	Mscf
10.11	lbs VOC
0.00	lbs NOx
0.01	lbs H2S
0.00	lbs CO
0.00	lbs SO2

LEAK RELEASE 1 HOUR	
1.29	Mscf
55.37	lbs gas

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS

Action 21770

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	241602	21770	C-141

OCD Reviewer	Condition
rmarcus	None