District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2030035945
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # *(assigned by OCD)*
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.35112 Longitude -103.83349
(NAD 83 in decimal degrees to 5 decimal places)

Site Name JRU 36 Rambler	Site Type SWD
Date Release Discovered 10/07/2020	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
G	36	22S	30E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) 700	Volume Recovered (bbls) 700
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: LO reported fluid in the tank containment at the James Ranch # 36 Rambler SWD. The PSV was found to be relieving prematurely. A 48-hour advance liner inspection notification was given to NMOCD District 2. Liner inspection determined the liner was not operating as designed. A third-party contractor has been retained for remediation activities.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NRM2030035945
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? A release equal to or greater than 25 barrels.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, by Adrian Baker to 'Griswold, Jim, EMNRD'; 'Bratcher, Mike, EMNRD'; 'Venegas, Victoria, EMNRD'; 'Hamlet, Robert, EMNRD'; 'Mann, Ryan' on Thursday, October 8, 2020 4:58 PM via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- [x] The source of the release has been stopped.
- [x] The impacted area has been secured to protect human health and the environment.
- [x] Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- [x] All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell
Title: SH&E Supervisor
Signature:
Date: 10-21-20
email: Kyle_Littrell@xtoenergy.com
Telephone: 432-221-7331

OCD Only

Received by: Ramona Marcus
Date: 10/26/2020

NRM2030035945

Location:	**JRU 36 Rambler SWD**	
Spill Date:	**10/7/2020**	
Area 1		
Approximate Area =	2947.66	sq. ft.
VOLUME OF LEAK		
Total Produced Water =	700.00	bbls

TOTAL VOLUME OF LEAK		
Total Produced Water =	**700.00**	**bbls**
TOTAL VOLUME RECOVERED		
Total Produced Water =	**700.00**	**bbls**

Incident ID	NRM2030035945
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NRM2030035945
District RP	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 12/03/2020

email: Kyle_Littrell@xtoenergy.com Telephone: (432)-221-7331

OCD Only

Received by: Date:

Incident ID	NRM2030035945
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

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Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 12/03/2020

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date:

Printed Name: Title:

State of New Mexico
Oil Conservation Division

Incident ID	NRM2030035945
District RP	
Facility ID	
Application ID	

Closure

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Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 12/03/2020

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: Robert Hamlet Date: 4/19/2021

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Closure Approved by: Robert Hamlet Date: 4/19/2021

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2030035945
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # *(assigned by OCD)*
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.35112 Longitude -103.83349
(NAD 83 in decimal degrees to 5 decimal places)

Site Name JRU 36 Rambler	Site Type SWD
Date Release Discovered 10/07/2020	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
G	36	22S	30E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) 700	Volume Recovered (bbls) 700
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: LO reported fluid in the tank containment at the James Ranch # 36 Rambler SWD. The PSV was found to be relieving prematurely. A 48-hour advance liner inspection notification was given to NMOCD District 2. Liner inspection determined the liner was not operating as designed. A third-party contractor has been retained for remediation activities.

State of New Mexico
Oil Conservation Division

Incident ID	NRM2030035945
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Printed Name: Kyle Littrell
Title: SH&E Supervisor
Signature:
Date: 10-21-20
email: Kyle_Littrell@xtoenergy.com
Telephone: 432-221-7331

OCD Only

Received by: Ramona Marcus
Date: 10/26/2020

NRM2030035945

Location:	**JRU 36 Rambler SWD**	
Spill Date:	**10/7/2020**	

Area 1		
Approximate Area =	2947.66	sq. ft.
VOLUME OF LEAK		
Total Produced Water =	700.00	bbls

TOTAL VOLUME OF LEAK		
Total Produced Water =	**700.00**	**bbls**
TOTAL VOLUME RECOVERED		
Total Produced Water =	**700.00**	**bbls**

Incident ID	NRM2030035945
District RP	
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Site Assessment/Characterization

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Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
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Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
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☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

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State of New Mexico
Oil Conservation Division

Incident ID	NRM2030035945
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Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 12/03/2020

email: Kyle_Littrell@xtoenergy.com Telephone: (432)-221-7331

OCD Only

Received by: Date:

Incident ID	NRM2030035945
District RP	
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

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Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date: 12/03/2020

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date:

Printed Name: Title:

WSP USA
3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

December 7, 2020

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

Re: Closure Request
James Ranch Unit 36 Rambler
Incident Number NRM2030035945
Eddy County, New Mexico

To Whom it May Concern:

WSP USA Inc. (WSP) (formerly LT Environmental, Inc.), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment and soil sampling activities at the James Ranch Unit (JRU) 36 Rambler (Site) located in Unit G, Section 36, Township 22 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil following the release of produced water within lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this Closure Request and requesting no further action (NFA) for Incident Number NRM2030035945.

RELEASE BACKGROUND

On October 7, 2020, the pressure system valve began relieving prematurely, resulting in the release of 700 barrels (bbls) of produced water into the lined tank battery containment. A vacuum truck was immediately dispatched to the Site to recover freestanding fluids; all 700 bbls of the released produced water were recovered from within the lined containment. A liner integrity inspection was immediately conducted by XTO personnel following the fluid recovery. A 48-hour advance notice of liner inspection was provided via email to New Mexico Oil Conservation Division (NMOCD) District II office and upon inspection, the liner was determined to be insufficient. XTO reported the release to the NMOCD via email on October 7, 2020 and submitted a Release Notification Form C-141 on October 21, 2020. The release was assigned Incident Number NRM2030035945.

SITE CHARACTERIZATION

WSP characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well

321946103492001, located approximately 1.3 miles southeast of the Site. The groundwater well has a reported depth to groundwater of 145 feet bgs and a total depth of 180 feet bgs. In addition, there are five wells within a 2-mile radius of the Site that indicate regional depth to water is greater than 100 feet bgs. New Mexico Office of the State Engineer (NMOSE) well C 02418 was sampled most recently on October 4, 1994 and indicates groundwater was 413 feet bgs. All wells used for depth to groundwater determination are depicted on Figure 1 and referenced well records are provided in Attachment 1.

During January 2020, in an effort to confirm depth to water in the area, a borehole (BH01) was advanced to a depth of 110 feet bgs via truck-mounted sonic drill rig. The borehole was located approximately 0.4 miles southwest of the Site. The location of borehole BH01 is provided on Figure 1. An LTE geologist logged and described soils continuously. The borehole lithologic/soil sampling log is included in Attachment 1. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 110 feet. The borehole was properly abandoned with hydrated bentonite chips.

The closest continuously flowing water or significant watercourse to the Site is an intermittent stream, located approximately 1.3 miles southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES AND ANALYTICAL RESULTS

On November 13, 2020, WSP personnel were at the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. WSP personnel advanced one

borehole (BH01) via hand-auger at the location of the tear in the liner identified during the liner integrity inspection. Two soil samples were collected from borehole BH01 at depths of approximately 0.5 feet and 1 foot bgs before encountering auger refusal. Soil from the borehole was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations from the borehole were documented on a lithologic/soil sampling log and are included as Attachment 2. The borehole was backfilled with the soil removed and XTO repaired the tear in the liner. The borehole delineation soil sample location is depicted on Figure 2. Photographic documentation was conducted during the Site visit. The photographic log is included in Attachment 3.

The soil sample was placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil sample was transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

SOIL ANALYTICAL RESULTS

Laboratory analytical results for delineation soil sample BH01 and BH01A, collected at depths of approximately 0.5 feet and 1 foot bgs, indicated that benzene, BTEX, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical report is included as Attachment 4.

CLOSURE REQUEST

Following the failed liner integrity inspection at the Site, WSP personnel advanced one borehole (BH01) at the location of the tear in the liner to assess for the presence or absence of soil impacts resulting from the October 7, 2020 produced water release within lined containment. Two delineation soil samples were collected from borehole BH01 at depths of approximately 0.5 feet and 1 foot bgs. Laboratory analytical results indicated that benzene, BTEX, TPH, and chloride concentrations were compliant with the Closure Criteria. Additionally, field screening of soil from the borehole indicated no elevated volatile aromatic hydrocarbons or chloride concentrations beneath the tear in the liner. The release was contained laterally by the lined containment and all released fluids were recovered during initial response activities. The tear in the liner was subsequently repaired.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria directly below the tear in the liner, XTO respectfully requests NFA for Incident Number NRM2030035945.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

WSP USA Inc.

Spencer Lo
Staff Geologist

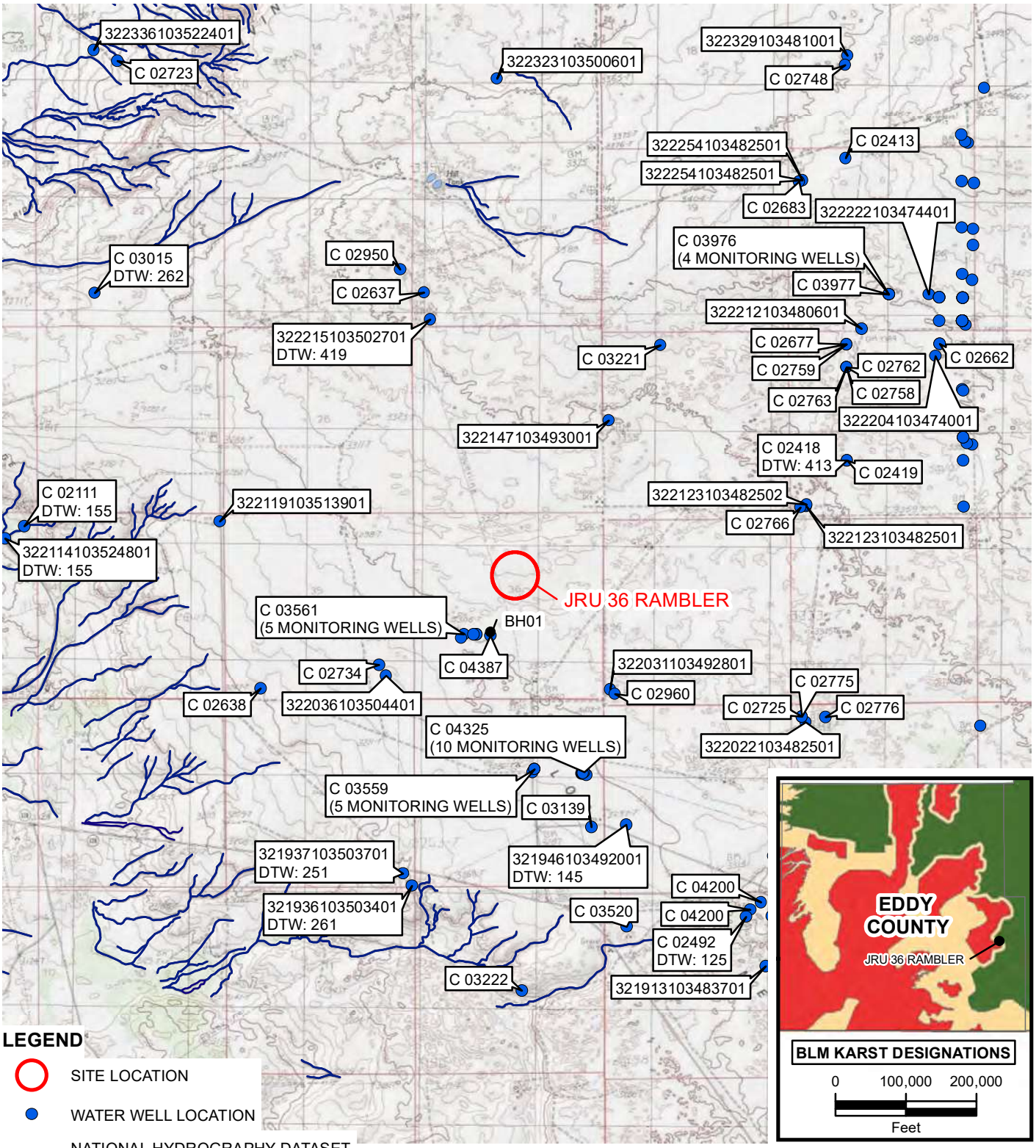
Ashley L. Ager, P.G.
Managing Director, Geologist

cc: Kyle Littrell, XTO
Robert Hamlet, NMOCD
Victoria Venegas, NMOCD
Jim Amos, Bureau of Land Management

Attachments:

Figure 1	Site Location Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Analytical Results
Attachment 1	Referenced Well Records
Attachment 2	Lithologic/Sampling Logs
Attachment 3	Photographic Log
Attachment 4	Laboratory Analytical Reports

FIGURES



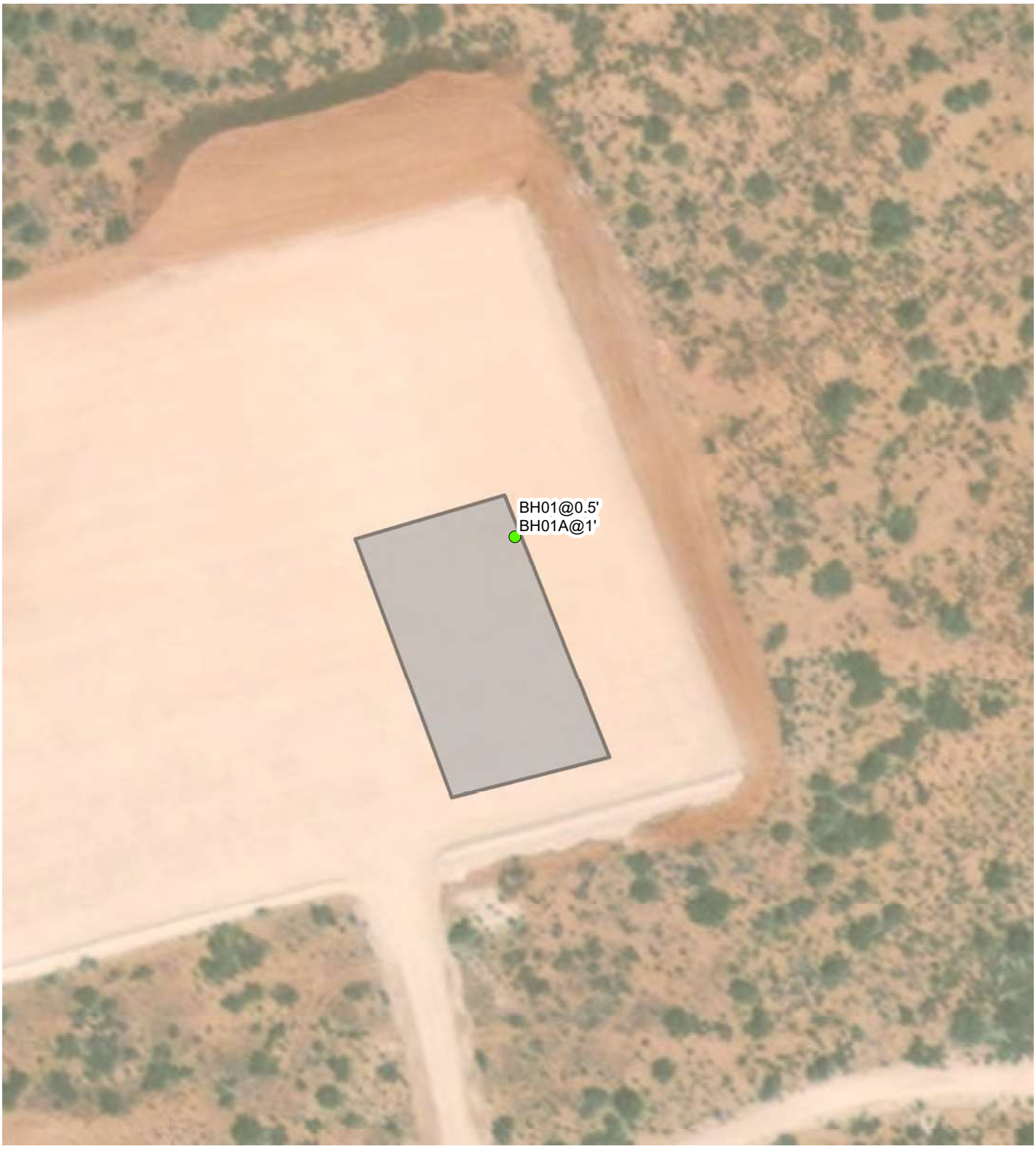
LEGEND

- SITE LOCATION
- WATER WELL LOCATION
- NATIONAL HYDROGRAPHY DATASET SURFACE WATER FEATURE
- NATIONAL WETLANDS INVENTORY SURFACE WATER FEATURE
- LOW KARST
- MEDIUM KARST
- HIGH KARST

DTW: DEPTH TO WATER IN FEET
BLM: BUREAU OF LAND MANAGEMENT
NOTE: INCIDENT NUMBER NRM2030035945

FIGURE 1
SITE LOCATION MAP
JRU 36 RAMBLER
UNIT G SEC 36 T22S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC

P:\XTO Energy\GIS\MXD\012920152_JRU 36 RAMBLER SWD\012920152_FIG01_SL_RECEPTOR_2020.mxd



LEGEND

DELINEATION SOIL SAMPLE IN COMPLIANCE WITH APPLICABLE CLOSURE CRITERIA

LINED CONTAINMENT

IMAGE COURTESY OF ESRI

0 100 200

Feet

N

NOTE: INCIDENT NUMBER NRM2030035945
SAMPLE ID@DEPTH BELOW GROUND SURFACE (FEET)

FIGURE 2
DELINEATION SOIL SAMPLE LOCATIONS
JRU 36 RAMBLER
UNIT G SEC 36 T22S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012920152_JRU 36 RAMBLER SWD\012920152_FIG02_DELINEATION_2020.mxd

TABLES

Table 1

Soil Analytical Results
JRU 36 Rambler
Incident Number: NRM2030035945
Eddy County, New Mexico
XTO Energy, Inc.

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Samples										
BH01	11/13/2020	0.5	<0.00198	<0.00198	<49.8	<49.8	<49.8	<49.8	<49.8	8,710
BH01A	11/13/2020	1	<0.00200	<0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	5,260

ft - feet/foot
mg/kg - milligrams per kilograms
BTEX - benzene, toluene, ethylbenzene, and total xylenes
TPH - total petroleum hydrocarbons
DRO - diesel range organics
GRO - gasoline range organics
ORO - motor oil range organics
NMOCD - New Mexico Oil Conservation Division
NMAC - New Mexico Administrative Code
< - indicates result is less than the stated laboratory method practical quantitation limit
NE - Not Established
BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard
Greyed data represents samples that were excavated

ATTACHMENT 1: REFERENCED WELL RECORD

LT Environmental, Inc.
508 West Stevens Street
Carlsbad, New Mexico 88220
Compliance · Engineering · Remediation

Identifier:	Date:
BH01	1/18 - 1/21/20
Project Name:	**RP Number:**
JRU 29	2RP-3302, 2RP-3726, 2RP-4040, 2RP-3882

LITHOLOGIC / SOIL SAMPLING LOG

Lat/Long:	Field Screening: ~~CHLORIDES, PID~~	Logged By: FS, WM	Method: SONIC
		Hole Diameter: 4"	Total Depth: 110'

Comments: No field screenings just lithology remarks (borehole on pad)

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D			N		1	1'	CCHE	0-0.5' caliche, tan-off white, fill.
D			N		2	2'	SP-SM	0.5-5' reddish brwn, SAND, dry, poorly graded, fine-very fine, soft, no odor, no stain
					3			
					4			5-12.5' CALICHE, tan-off white, few subangular gravel, dry, trace fine sand, no odor, no stain
D			N		5	5'		
					6		CCHE	
					7			10' stringer, silty sand, reddish brwn, poorly graded, dry
					8			12' stringer, silty sand, reddish brwn, poorly graded, dry
					9			
					10			12.5-23' silty SAND, reddish-brwn, dry, poorly graded, fine grain, few tan-off white sub-angular gravel, no stain, no odor.
					11			
					12			
D			N		13	12.5'	SP-SM	15-18' trace caliche gravel
					14			18-23' caliche gravel absent
					15			
					16			23-58' SILTSTONE, moderately consolidated, reddish brwn, 2mm caliche inclusions, trace off-white sub-angular gravel, no stain, no odor.
					17			
					18			
					19			
					20			
					21			
					22			
D				N	23	23'		
					24		ML-S	
					25			

LT Environmental, Inc.
508 West Stevens Street
Carlsbad, New Mexico 88220
Compliance · Engineering · Remediation

Identifier:	Date:
BH01	1/18 - 1/21/20
Project Name: JRU 29	RP Number: 2RP-3702, 2RP-5726, 2RP-4040, 2RP-3082.
Logged By: FS, BB, WM	Method: sonic
Hole Diameter: 6"	Total Depth: 110'

LITHOLOGIC / SOIL SAMPLING LOG

Lat/Long:

Field Screening: CHLORIDES, PID.

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D			N		26	26'	ML-S	23-58' SILTSTONE, reddish brwn, dry, moderately consolidated, 2mm caliche inclusions, trace caliche gravel, dry, no odor, no stain
					27			
					28			
					29			
					30			30' caliche gravel absent, well consolidated
					31			32' some caliche inclusions (0.5-1mm)
					32			35' moderate consolidation
					33			37.5' well consolidation
					34			39' tan-off white caliche stringer.
					35			
					36			
M				N	37	37'		
					38			
					39			
					40			
M				N	41	41'		
					42			1/18/20 @42'
					43			1/21/20
					44			45-47.5 some caliche inclusions (1-2mm)
D				N	45	45'		47'-47.5' well consolidated, dark purple laminations
					46			
D				N	47	47'		47.5-50' some caliche inclusions (0.5-1mm)
					48			
					49			
D				N	50	50'		

LT Environmental, Inc. 508 West Stevens Street Carlsbad, New Mexico 88220 Compliance · Engineering · Remediation	Identifier: BH01	Date: 1/18 - 1/21/20
	Project Name: JRU 29	RP Number: 2RP-3302, 2RP-3726, 2RP-4040, 2RP-3082,
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: FS, BB, WM	Method: sonic
Lat/Long:	Field Screening: CHLORIDES, PID	Hole Diameter: 6" / Total Depth: 110'
Comments:		

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					51		ML-S	52.4 - 52.5' dolomite stringer, light grey - grey, well consolidated
D			N		52			
					53	52'		
					54			55-61' some open pore space (<0.5 mm), abundant silty dolomite inclusions (1-2 mm) w/ few dark purple laminations
D			N		55	55'		
					56			
					57			58'-102' CLAYSTONE, dry, reddish brwn, low plasticity, cohesive, well consolidated w/ some silty dolomite inclusions (1-2 mm), no stain, no odor.
					58			
					59		CL-S	
D			N		60	60'		
D			N		61	61'		72' some gypsum inclusions, white, small crystals
					62			
					63			
					64			
D			N		65	65'		
					66			
D			N		67	67'		
					68			
D			N		69	69'		
					70			
D			N		71	71'		
					72			
					73			
D			N		74	74'		
					75			

LT Environmental, Inc.
508 West Stevens Street
Carlsbad, New Mexico 88220
Compliance · Engineering · Remediation

Identifier:	Date:
BH01	1/18 - 1/21/20
Project Name: JRU 29	RP Number: 2RP-5302, 2RP-3726, 2RP-4010, 2RP-3082.
Logged By: FS, BB, WM	Method: Sonic
Hole Diameter: 6"	Total Depth: 110'

LITHOLOGIC / SOIL SAMPLING LOG

Lat/Long:

Field Screening: CHLORIDES, PID

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
D			N		76		CL-S	79' trace dolomite inclusions (0.5 - 1 mm)
					77	77'		
D			N		78			81' few fine crystalline gypsum inclusions
					79	79'		
D			N		80			86' abundant dolomite inclusions (1-2 mm)
					81	81'		
D			N		82			99.3-99.5' stringer, dolomite, light grey - grey
					83	83'		
D			N		84			
					85	85'		
D			N		86			
					87			
D			N		88	88'		
D			N		89			
D			N		90	90'		
					91	91'		
D			N		92			
					93			
D			N		94	94'		
					95			
D			N		96	96'		
					97			
D			N		98	98'		
					99			
					100			

LT Environmental, Inc.
508 West Stevens Street
Carlsbad, New Mexico 88220
Compliance · Engineering · Remediation

Identifier: BH01	Date: 1/18 - 1/21/20
Project Name: JRU 29	RP Number: 2RP-3302, 2RP-3726, 2RP-4040, 2RP-3082.
Logged By: FS, BB, WM	Method: sonic
Lat/Long:	Field Screening: CHLORIDES, PID.
Hole Diameter: 6"	Total Depth: 110'

LITHOLOGIC / SOIL SAMPLING LOG

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Depth	Soil/Rock Type	Lithology/Remarks
					101		CL-S	102'-110' SILTSTONE, moist, reddish brwn, no plasticity, non cohesive, poorly consolidated, w/ some silty dolomite inclusions, grey - light grey, no stain, no odor.
					102			
					103		ML-S	
M			N		104	104'		
					105			107' stringer, silty dolomite, light grey - grey
M			N		106	106'		
					107			
M			N		108	108'		
					109			
M			N		110	110'		TD @ 110'
					111		TD @ 110'	
					112			
					113			
					114			
					115			
					116			
					117			
					118			
					119			
					120			
					121			
					122			
					123			
					124			
					125			

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USGS 321946103492001 23S.31E.06.312333

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Well Site

DESCRIPTION:

Latitude 32°19'53.3", Longitude 103°49'24.8" NAD83
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 180 feet
Land surface altitude: 3,305.00 feet above NGVD29.
Well completed in "Chinle Formation" (231CHNL) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1959-02-04	2013-01-16	2
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

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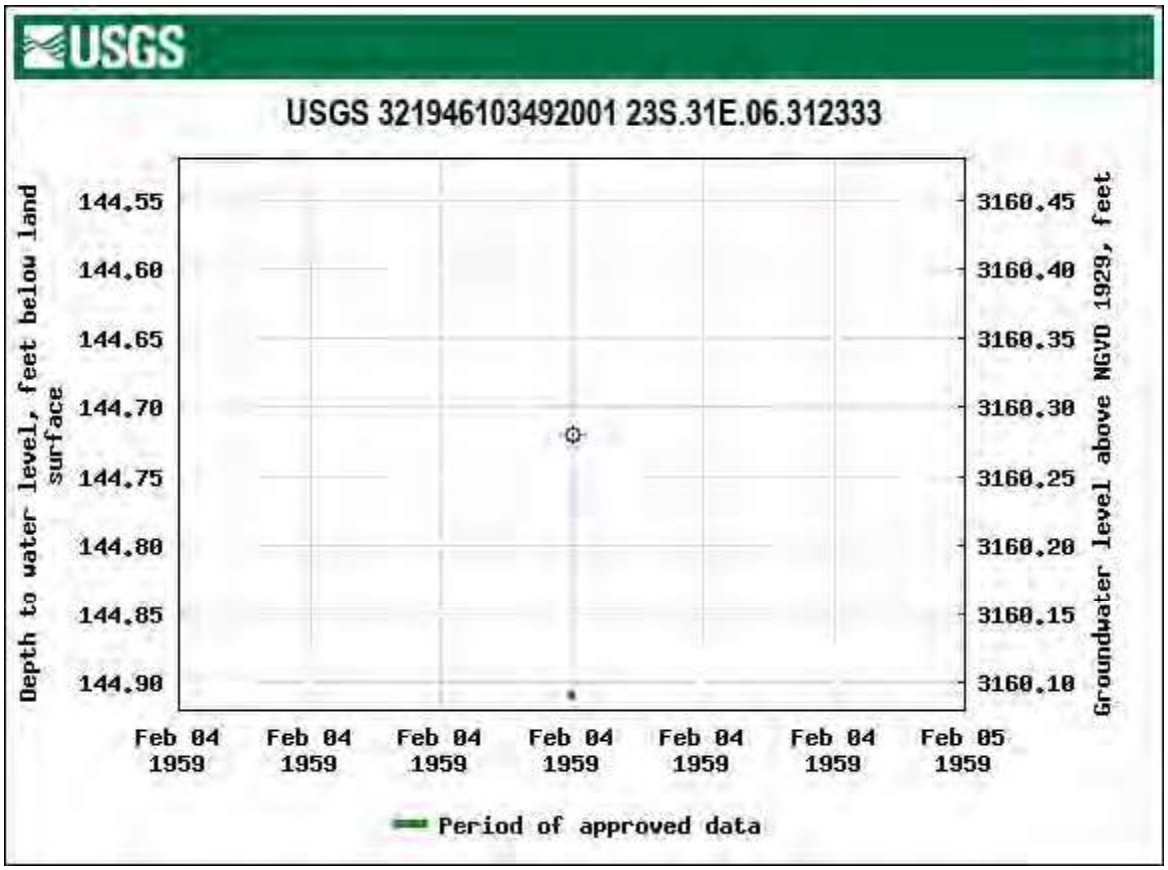
USGS
USGS 321946103492001 23S.31E.06.312333
Depth to water level, feet below land surface
144.55
144.60
144.65
144.70
144.75
144.80
144.85
144.90
3160.45
3160.40
3160.35
3160.30
3160.25
3160.20
3160.15
3160.10
Groundwater level above NGVD 1929, feet
Feb 04 1959
Feb 04 1959
Feb 04 1959
Feb 04 1959
Feb 04 1959
Feb 04 1959
Feb 05 1959
Period of approved data

New Mexico Office of the State Engineer

Water Right Summary

WR File Number: C 02418 **Subbasin:** CUB **Cross Reference:** -

Primary Purpose: MON MONITORING WELL

Primary Status: PMT PERMIT

Total Acres: **Subfile:** - **Header:** -

Total Diversion: 0 **Cause/Case:** -

Owner: U.S.DEPT. OF ENERGY

Contact: DOUG LYNN

Documents on File

Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/ To	Acres	Diversion	Consumptive
279289	EXPL	2003-08-19	PMT	APR	C 02418 MONITORING WELL	T	0	0	
202188	APPRO	1996-10-30	WDP	WDR	C 02418	T	0	1	
173350	ADM	1996-10-30	WDP	WDR	C 02418	T	0	1	
202181	EXPL	1996-01-25	PMT	LOG	C 02418	T	0	0	

Current Points of Diversion

(NAD83 UTM in meters)

POD Number	Well Tag	Source	Q 64	Q16	Q4	Sec	Tws	Rng	X	Y	Other Location Desc
C 02418		Artesian	3	2	3	29	22S	31E	612613	3580948*	

***An (*) after northing value indicates UTM location was derived from PLSS - see Help**

Place of Use

Q 256	Q 64	Q16	Q4	Sec	Tws	Rng	Acres	Diversion	CU	Use	Priority	Status	Other Location Desc
							0	0		MON		PMT	NO PLACE OF USE GIVEN

Source

Acres	Diversion	CU	Use	Priority	Source	Description
0	0		MON		GW	

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 02418	3	2	3	29	22S	31E	612613	3580948*

Driller License: 1311 **Driller Company:** GEOPROJECTS INTERNATIONAL, INC

Driller Name:

Drill Start Date:	09/26/1994	**Drill Finish Date:**	10/04/1994	**Plug Date:**	
Log File Date:	05/07/2003	**PCW Rcv Date:**	10/29/1998	**Source:**	Artesian
Pump Type:	SUBMER	**Pipe Discharge Size:**	.75"	**Estimated Yield:**	
Casing Size:	5.00	**Depth Well:**	617 feet	**Depth Water:**	413 feet

Meter Number:	729	**Meter Make:**	NONE
Meter Serial Number:	NONE	**Meter Multiplier:**	1.0000
Number of Dials:	6	**Meter Type:**	Diversion
Unit of Measure:	Gallons	**Return Flow Percent:**	
Usage Multiplier:		**Reading Frequency:**	

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
01/01/2000	2000	0	A	ms		0	
01/27/2000	2000	9	A	ms		0.003	
07/03/2000	2000	19	A	mb		0.003	
01/08/2001	2000	1096	A	RPT		0.003	
06/30/2001	2001	2170	A	RPT		0.003	
01/08/2002	2001	3473	A	tg		0.004	
07/03/2002	2002	4451	A	rm		0.003	
01/09/2003	2002	5103	A	RPT		0.002	

**YTD Meter Amounts:	Year	Amount
	2000	0.009
	2001	0.007
	2002	0.005

***UTM location was derived from PLSS - see Help**

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USGS 321937103503701 23S.30E.02.44414 A

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Well Site

DESCRIPTION:

Latitude 32°19'40.0", Longitude 103°50'38.7" NAD83
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 317 feet
Land surface altitude: 3,268.00 feet above NGVD29.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1959-04-20	2013-01-16	10
Field/Lab water-quality samples	1972-09-20	1972-09-20	1
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

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URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=321937103503701

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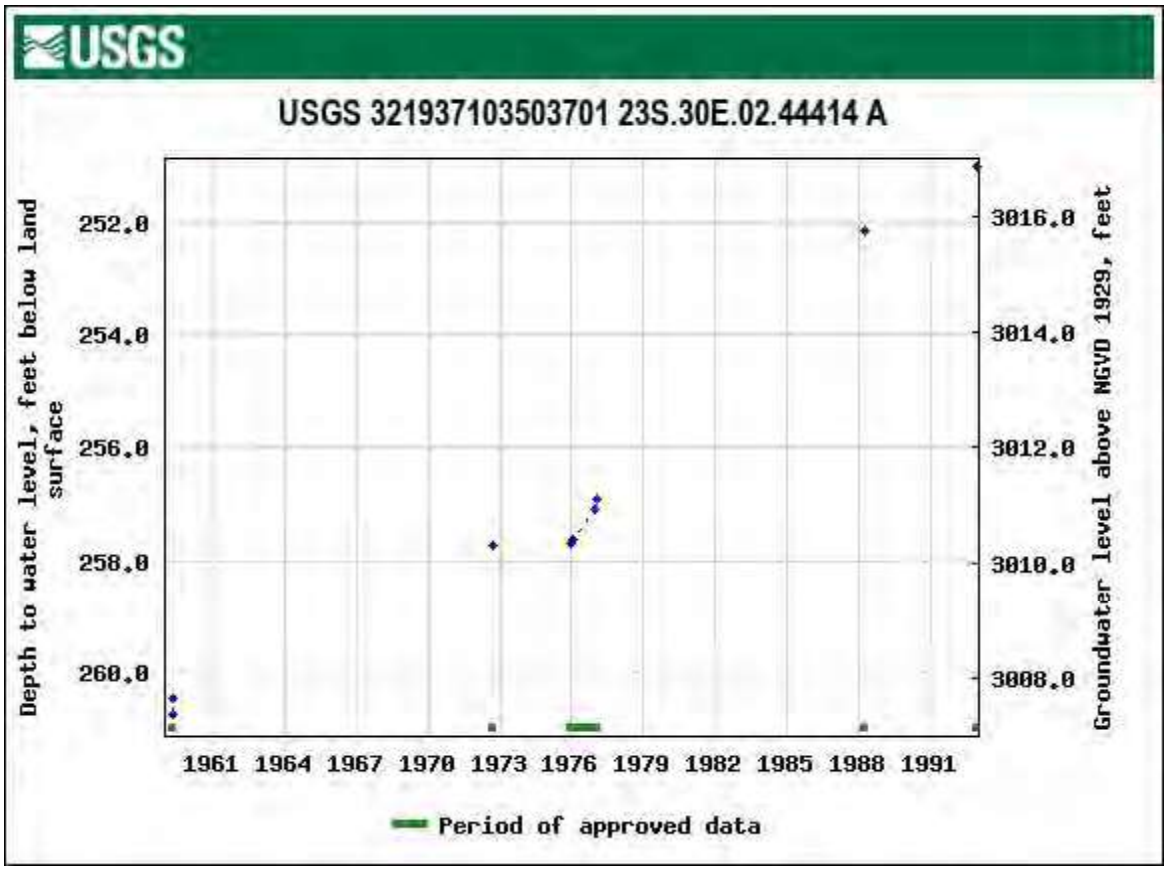
USGS
USGS 321937103503701 23S.30E.02.44414 A
Depth to water level, feet below land surface
252.0
254.0
256.0
258.0
260.0
Groundwater level above NGVD 1929, feet
3016.0
3014.0
3012.0
3010.0
3008.0
1961 1964 1967 1970 1973 1976 1979 1982 1985 1988 1991
Period of approved data

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USGS 321936103503401 23S.30E.02.44414

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Well Site

DESCRIPTION:

Latitude 32°19'36", Longitude 103°50'34" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 320 feet
Land surface altitude: 3,250 feet above NAVD88.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1959-04-03	1959-04-03	1
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

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URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=321936103503401

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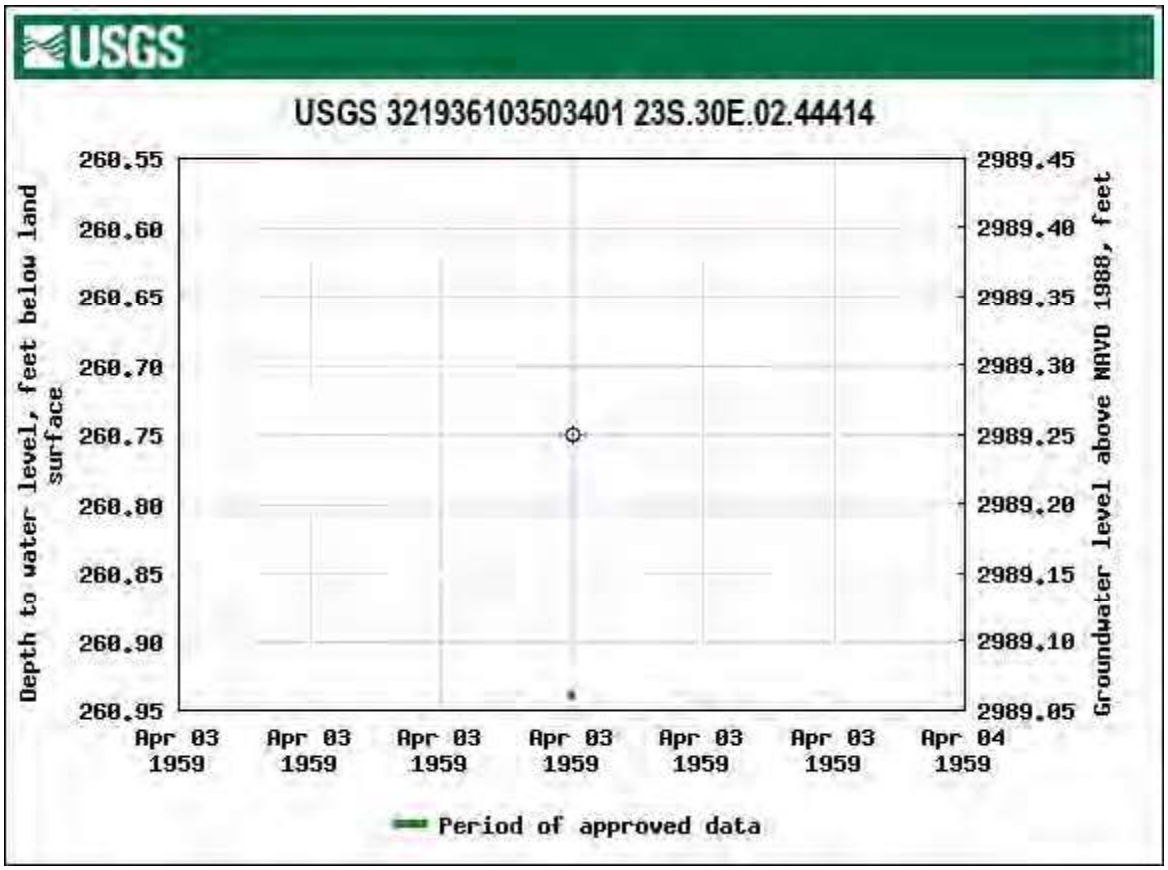
USGS
USGS 321936103503401 23S.30E.02.44414
Depth to water level, feet below land surface
260.55
260.60
260.65
260.70
260.75
260.80
260.85
260.90
260.95
Groundwater level above NAVD 1988, feet
2989.45
2989.40
2989.35
2989.30
2989.25
2989.20
2989.15
2989.10
2989.05
Apr 03 1959
Apr 03 1959
Apr 03 1959
Apr 03 1959
Apr 03 1959
Apr 03 1959
Apr 04 1959
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USGS 322215103502701 22S.30E.24.3334 P-14

Available data for this site SUMMARY OF ALL AVAILABLE DATA | GO

Well Site

DESCRIPTION:

Latitude 32°22'15", Longitude 103°50'27" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: not determined.
Land surface altitude: 3,360 feet above NGVD29.

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1977-02-24	1977-02-24	1
Field/Lab water-quality samples	1977-02-24	1977-03-14	2
Revisions	Unavailable (site:0) (timeseries:0)		

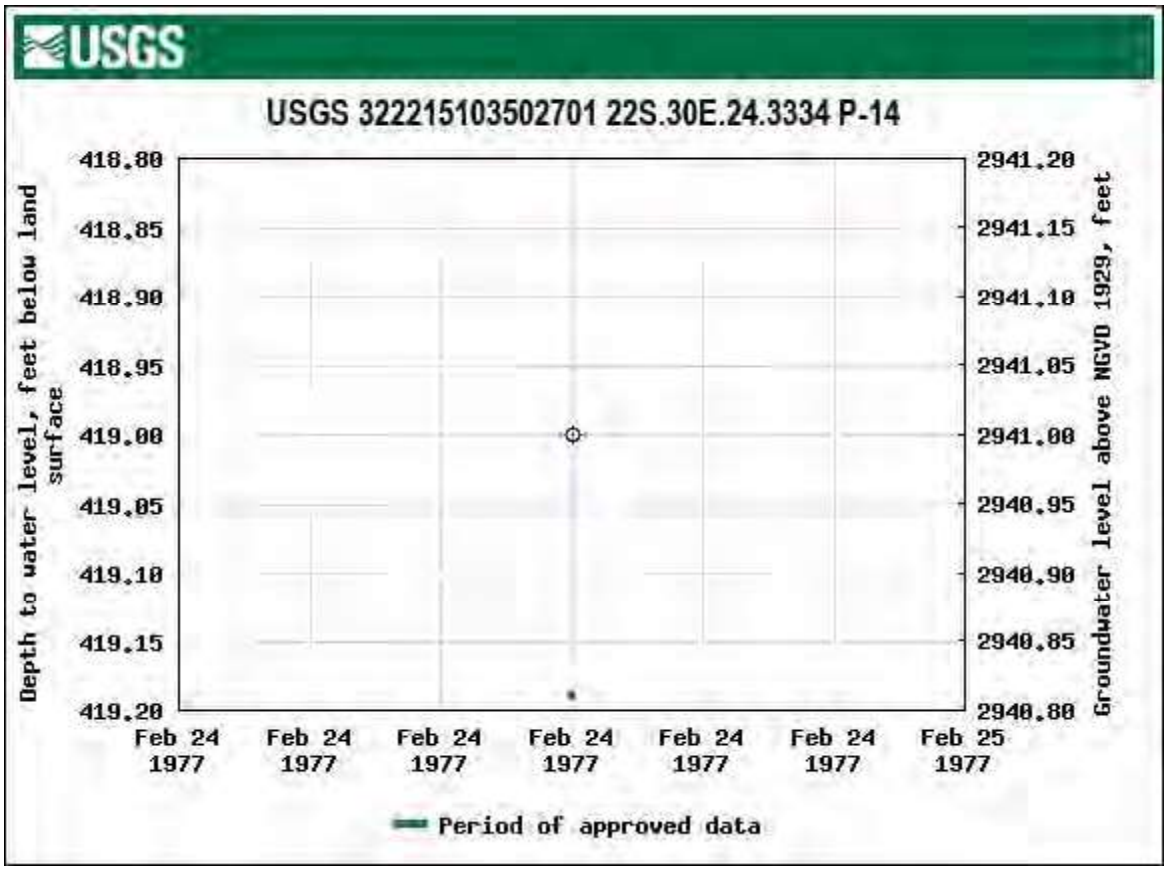
OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Title: NWIS Site Information for USA: Site Inventory
URL: https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=322215103502701

Page Contact Information: New Mexico Water Data Support Team
Page Last Modified: 2020-08-18 18:40:07 EDT
0.29 0.27 caww01


USGS
USGS 322215103502701 22S.30E.24.3334 P-14
Depth to water level, feet below land surface
418.80
418.85
418.90
418.95
419.00
419.05
419.10
419.15
419.20
Groundwater level above NGVD 1929, feet
2941.20
2941.15
2941.10
2941.05
2941.00
2940.95
2940.90
2940.85
2940.80
Feb 24 1977
Feb 24 1977
Feb 24 1977
Feb 24 1977
Feb 24 1977
Feb 24 1977
Feb 25 1977
Period of approved data

ATTACHMENT 2: LITHOLOGIC/SAMPLING LOG

WSP USA 508 West Stevens Street Carlsbad, New Mexico 88220	BH or PH Name: BH01	Date: 11/13/2020
	Site Name: JRU 36 Rambler	
	RP or Incident Number: NRM2030035945	
	LTE Job Number: TE012920152	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By Robert M	Method: Hand Auger
Lat/Long:	Field Screening: Chloride, PID	Hole Diameter: 3" / Total Depth: 1'
Comments:		

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	7,848	0.3	no	BH01	0.5'	0.5	CHCE	CALICHE, dry, white to tan, moderately consolidated, well graded, some brown sand, no stain, no odor
dry	4,828	0.1	no	BH01A	1'	1		very consolidated

ATTACHMENT 3: PHOTOGRAPHIC LOG

PHOTOGRAPHIC LOG		
XTO Energy, Inc.	JRU 36 Rambler Eddy County, New Mexico	TE012920152

Photo No.	Date
1	November 13, 2020

View of puncture in liner within containment.

Photo No.	Date
2	October 26, 2020

Image of puncture in liner within containment.

PHOTOGRAPHIC LOG		
XTO Energy, Inc.	JRU 36 Rambler Eddy County, New Mexico	TE012920152

Photo No.	Date
3	November 13, 2020

Image of delineation sampling within containment.

Photo No.	Date
4	November 13, 2020

Image of boring hole within containment.

ATTACHMENT 4: LABORATORY ANALYTICAL RESULTS

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Certificate of Analysis Summary 677845

LT Environmental, Inc., Arvada, CO

Project Name: JRU 36 Rambler

Project Id: TE012920152
Contact: Dan Moir
Project Location:

Date Received in Lab: Fri 11.13.2020 12:30
Report Date: 11.17.2020 09:10
Project Manager: Jessica Kramer

Analysis Requested							
	Lab Id:	677845-001		677845-002			
	Field Id:	BH01		BH01 A			
	Depth:	0.5- ft		1- ft			
	Matrix:	SOIL		SOIL			
	Sampled:	11.13.2020 09:24		11.13.2020 09:30			
BTEX by EPA 8021B	***Extracted:***	11.13.2020 16:40		11.13.2020 16:40			
	Analyzed:	11.14.2020 06:08		11.14.2020 06:31			
	Units/RL:	mg/kg	RL	mg/kg	RL		
Benzene		<0.00198	0.00198	<0.00200	0.00200		
Toluene		<0.00198	0.00198	<0.00200	0.00200		
Ethylbenzene		<0.00198	0.00198	<0.00200	0.00200		
m,p-Xylenes		<0.00397	0.00397	<0.00399	0.00399		
o-Xylene		<0.00198	0.00198	<0.00200	0.00200		
Total Xylenes		<0.00198	0.00198	<0.00200	0.00200		
Total BTEX		<0.00198	0.00198	<0.00200	0.00200		
Chloride by EPA 300	***Extracted:***	11.13.2020 17:02		11.13.2020 17:02			
	Analyzed:	11.13.2020 23:43		11.13.2020 23:48			
	Units/RL:	mg/kg	RL	mg/kg	RL		
Chloride		8710	201	5260	99.8		
TPH by SW8015 Mod	***Extracted:***	11.13.2020 17:03		11.13.2020 17:03			
	Analyzed:	11.14.2020 02:20		11.14.2020 02:40			
	Units/RL:	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<49.8	49.8	<49.8	49.8		
Diesel Range Organics (DRO)		<49.8	49.8	<49.8	49.8		
Motor Oil Range Hydrocarbons (MRO)		<49.8	49.8	<49.8	49.8		
Total GRO-DRO		<49.8	49.8	<49.8	49.8		
Total TPH		<49.8	49.8	<49.8	49.8		

BRL - Below Reporting Limit

Jessica Kramer

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

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Analytical Report 677845

for

LT Environmental, Inc.

Project Manager: Dan Moir

JRU 36 Rambler

TE012920152

11.17.2020

Collected By: Client

1089 N Canal Street
Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-20-38), Arizona (AZ0765), Florida (E871002-33), Louisiana (03054)
Oklahoma (2020-014), North Carolina (681), Arkansas (20-035-0)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-20-26), Arizona (AZ0809)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-20-18)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-20-23)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-21)
Xenco-Carlsbad (LELAP): Louisiana (05092)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-20-8)
Xenco-Tampa: Florida (E87429), North Carolina (483)

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11.17.2020

Project Manager: **Dan Moir**
LT Environmental, Inc.
4600 W. 60th Avenue
Arvada, CO 80003

Reference: Eurofins Xenco, LLC Report No(s): **677845**
JRU 36 Rambler
Project Address:

Dan Moir:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the Eurofins Xenco, LLC Report Number(s) 677845. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by Eurofins Xenco, LLC. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 677845 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting Eurofins Xenco, LLC to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Jessica Kramer
Project Manager

A Small Business and Minority Company

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

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Sample Cross Reference 677845

LT Environmental, Inc., Arvada, CO

JRU 36 Rambler

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
BH01	S	11.13.2020 09:24	0.5 ft	677845-001
BH01 A	S	11.13.2020 09:30	1 ft	677845-002

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CASE NARRATIVE

Client Name: LT Environmental, Inc.

Project Name: JRU 36 Rambler

Project ID: *TE012920152*
Work Order Number(s): *677845*

Report Date: *11.17.2020*
Date Received: *11.13.2020*

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

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Certificate of Analytical Results 677845

LT Environmental, Inc., Arvada, CO

JRU 36 Rambler

Sample Id:	**BH01**	Matrix:	Soil	Date Received:	11.13.2020 12:30
Lab Sample Id:	677845-001	Date Collected:	11.13.2020 09:24	Sample Depth:	0.5 ft

Analytical Method: Chloride by EPA 300 — Prep Method: E300P

Tech: MAB

Analyst: MAB — Date Prep: 11.13.2020 17:02 — % Moisture:

Seq Number: 3142338 — Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**8710**	201	mg/kg	11.13.2020 23:43		20

Analytical Method: TPH by SW8015 Mod — Prep Method: SW8015P

Tech: CAC

Analyst: CAC — Date Prep: 11.13.2020 17:03 — % Moisture:

Seq Number: 3142312 — Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.14.2020 02:20	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.14.2020 02:20	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.14.2020 02:20	U	1
Total GRO-DRO	PHC628	<49.8	49.8	mg/kg	11.14.2020 02:20	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.14.2020 02:20	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	104	%	70-135	11.14.2020 02:20	
o-Terphenyl	84-15-1	102	%	70-135	11.14.2020 02:20	

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Certificate of Analytical Results 677845

LT Environmental, Inc., Arvada, CO

JRU 36 Rambler

Sample Id:	**BH01**	Matrix:	Soil	Date Received:	11.13.2020 12:30
Lab Sample Id:	677845-001	Date Collected:	11.13.2020 09:24	Sample Depth:	0.5 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MAB				
Analyst:	MAB	Date Prep:	11.13.2020 16:40	% Moisture:	
Seq Number:	3142323			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	11.14.2020 06:08	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1
Total BTEX		<0.00198	0.00198	mg/kg	11.14.2020 06:08	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	108	%	70-130	11.14.2020 06:08	
4-Bromofluorobenzene	460-00-4	126	%	70-130	11.14.2020 06:08	

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Certificate of Analytical Results 677845

LT Environmental, Inc., Arvada, CO

JRU 36 Rambler

Sample Id:	**BH01 A**	Matrix:	Soil	Date Received:	11.13.2020 12:30
Lab Sample Id:	677845-002	Date Collected:	11.13.2020 09:30	Sample Depth:	1 ft

Analytical Method: Chloride by EPA 300 — Prep Method: E300P

Tech: MAB

Analyst: MAB — Date Prep: 11.13.2020 17:02 — % Moisture: Basis: Wet Weight

Seq Number: 3142338

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	**5260**	99.8	mg/kg	11.13.2020 23:48		10

Analytical Method: TPH by SW8015 Mod — Prep Method: SW8015P

Tech: CAC

Analyst: CAC — Date Prep: 11.13.2020 17:03 — % Moisture: Basis: Wet Weight

Seq Number: 3142312

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	11.14.2020 02:40	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	11.14.2020 02:40	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	11.14.2020 02:40	U	1
Total GRO-DRO	PHC628	<49.8	49.8	mg/kg	11.14.2020 02:40	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	11.14.2020 02:40	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	101	%	70-135	11.14.2020 02:40	
o-Terphenyl	84-15-1	114	%	70-135	11.14.2020 02:40	

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Certificate of Analytical Results 677845

LT Environmental, Inc., Arvada, CO

JRU 36 Rambler

Sample Id:	**BH01 A**	Matrix:	Soil	Date Received:	11.13.2020 12:30
Lab Sample Id:	677845-002	Date Collected:	11.13.2020 09:30	Sample Depth:	1 ft
Analytical Method:	BTEX by EPA 8021B			Prep Method:	SW5035A
Tech:	MAB				
Analyst:	MAB	Date Prep:	11.13.2020 16:40	% Moisture:	
Seq Number:	3142323			Basis:	Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	11.14.2020 06:31	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1
Total BTEX		<0.00200	0.00200	mg/kg	11.14.2020 06:31	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	119	%	70-130	11.14.2020 06:31	
1,4-Difluorobenzene	540-36-3	105	%	70-130	11.14.2020 06:31	

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Flagging Criteria

X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.

B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.

D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.

E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.

F RPD exceeded lab control limits.

J The target analyte was positively identified below the quantitation limit and above the detection limit.

U Analyte was not detected.

L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.

H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.

K Sample analyzed outside of recommended hold time.

JN A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit. **ND** Not Detected.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample **BLK** Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample **BKSD/LCSD** Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate **MS** Matrix Spike **MSD:** Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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QC Summary 677845

LT Environmental, Inc.

JRU 36 Rambler

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142338 — Matrix: Solid — Date Prep: 11.13.2020
MB Sample Id: 7715204-1-BLK — LCS Sample Id: 7715204-1-BKS — LCSD Sample Id: 7715204-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	251	100	246	98	90-110	2	20	mg/kg	11.13.2020 23:04	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142338 — Matrix: Soil — Date Prep: 11.13.2020
Parent Sample Id: 677843-002 — MS Sample Id: 677843-002 S — MSD Sample Id: 677843-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	262	199	460	99	460	99	90-110	0	20	mg/kg	11.13.2020 23:21	

Analytical Method: Chloride by EPA 300 — Prep Method: E300P
Seq Number: 3142338 — Matrix: Soil — Date Prep: 11.13.2020
Parent Sample Id: 677883-006 — MS Sample Id: 677883-006 S — MSD Sample Id: 677883-006 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	1460	202	1650	94	1650	94	90-110	0	20	mg/kg	11.14.2020 00:37	

Analytical Method: TPH by SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142312 — Matrix: Solid — Date Prep: 11.13.2020
MB Sample Id: 7715201-1-BLK — LCS Sample Id: 7715201-1-BKS — LCSD Sample Id: 7715201-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1040	104	1140	114	70-135	9	35	mg/kg	11.13.2020 22:37	
Diesel Range Organics (DRO)	<50.0	1000	1080	108	1030	103	70-135	5	35	mg/kg	11.13.2020 22:37	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	134		110		115		70-135	%	11.13.2020 22:37
o-Terphenyl	130		130		117		70-135	%	11.13.2020 22:37

Analytical Method: TPH by SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142312 — Matrix: Solid — Date Prep: 11.13.2020
MB Sample Id: 7715201-1-BLK

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	11.13.2020 22:17	

MS/MSD Percent Recovery [D] = 100*(C-A) / B
Relative Percent Difference RPD = 200* | (C-E) / (C+E) |
LCS/LCSD Recovery [D] = 100 * (C) / [B]
Log Difference Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

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QC Summary 677845

LT Environmental, Inc.

JRU 36 Rambler

Analytical Method: TPH by SW8015 Mod — Prep Method: SW8015P
Seq Number: 3142312 — Matrix: Soil — Date Prep: 11.13.2020
Parent Sample Id: 677806-001 — MS Sample Id: 677806-001 S — MSD Sample Id: 677806-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1080	108	1130	113	70-135	5	35	mg/kg	11.13.2020 23:38	
Diesel Range Organics (DRO)	<50.0	1000	1140	114	1110	111	70-135	3	35	mg/kg	11.13.2020 23:38	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	117		119		70-135	%	11.13.2020 23:38
o-Terphenyl	96		106		70-135	%	11.13.2020 23:38

Analytical Method: BTEX by EPA 8021B — Prep Method: SW5035A
Seq Number: 3142323 — Matrix: Solid — Date Prep: 11.13.2020
MB Sample Id: 7715197-1-BLK — LCS Sample Id: 7715197-1-BKS — LCSD Sample Id: 7715197-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.0925	93	0.0926	93	70-130	0	35	mg/kg	11.14.2020 01:27	
Toluene	<0.00200	0.100	0.0871	87	0.0868	87	70-130	0	35	mg/kg	11.14.2020 01:27	
Ethylbenzene	<0.00200	0.100	0.0900	90	0.0894	89	71-129	1	35	mg/kg	11.14.2020 01:27	
m,p-Xylenes	<0.00400	0.200	0.181	91	0.181	91	70-135	0	35	mg/kg	11.14.2020 01:27	
o-Xylene	<0.00200	0.100	0.0923	92	0.0917	92	71-133	1	35	mg/kg	11.14.2020 01:27	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		97		97		70-130	%	11.14.2020 01:27
4-Bromofluorobenzene	115		106		106		70-130	%	11.14.2020 01:27

Analytical Method: BTEX by EPA 8021B — Prep Method: SW5035A
Seq Number: 3142323 — Matrix: Soil — Date Prep: 11.13.2020
Parent Sample Id: 677813-003 — MS Sample Id: 677813-003 S — MSD Sample Id: 677813-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0996	0.0948	95	0.0941	94	70-130	1	35	mg/kg	11.14.2020 02:12	
Toluene	<0.00199	0.0996	0.0908	91	0.0876	88	70-130	4	35	mg/kg	11.14.2020 02:12	
Ethylbenzene	<0.00199	0.0996	0.0934	94	0.0909	91	71-129	3	35	mg/kg	11.14.2020 02:12	
m,p-Xylenes	<0.00398	0.199	0.190	95	0.185	93	70-135	3	35	mg/kg	11.14.2020 02:12	
o-Xylene	<0.00199	0.0996	0.0942	95	0.0941	94	71-133	0	35	mg/kg	11.14.2020 02:12	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	101		100		70-130	%	11.14.2020 02:12
4-Bromofluorobenzene	114		110		70-130	%	11.14.2020 02:12

MS/MSD Percent Recovery — [D] = 100*(C-A) / B — LCS = Laboratory Control Sample — MS = Matrix Spike
Relative Percent Difference — RPD = 200* | (C-E) / (C+E) | — A = Parent Result — B = Spike Added
LCS/LCSD Recovery — [D] = 100 * (C) / [B] — C = MS/LCS Result — D = MSD/LCSD % Rec
Log Difference — Log Diff. = Log(Sample Duplicate) - Log(Original Sample) — E = MSD/LCSD Result

Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

Work Order No: 677845

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Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	LT Environmental, Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A St. Bldg 1, Unit 222	Address:	3104 E Greene St.
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM
Phone:	(432) 701-2610	Email:	dmoir@ltenv.com rmcafee@ltenv.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project: NM
Reporting:Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	JRU 36 Rambler	Turn Around	
Project Number:	TE012920152	Routine	☑
P.O. Number:		Rush:	
Sampler's Name:	Robert McAfee	Due Date:	

SAMPLE RECEIPT				
Temperature (°C):	1.2 / 1.0	Temp Blank:	(Yes) No	Wet Ice: (Yes) No
Received Intact:	(Yes) No	Thermometer ID	TNM007	
Cooler Custody Seals:	Yes (No) N/A	Correction Factor:	-0.2	
Sample Custody Seals:	Yes (No) N/A	Total Containers:	2	

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	TPH (EPA 8015)	BTEX (EPA 8021)	Chloride (EPA 300.0)	Sample Comments
BH01	S	11/13/20	0924	0.5'	1	X	X	X	discrete
BH01A	S	11/13/20	0930	1'	1	X	X	X	discrete

ANALYSIS REQUEST

Work Order Notes

TAT starts the day recevied by the lab, if received by 4:30pm

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471** : Hg

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Robert McAfee		11/13/20 12:30	2		
			4		
			6		

Revised Date 051418 Rev. 2018.1

Eurofins Xenco, LLC

Prelogin/Nonconformance Report- Sample Log-In

Client: LT Environmental, Inc.

Date/ Time Received: 11.13.2020 12.30.00 PM

Work Order #: 677845

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : T_NM_007

Sample Receipt Checklist		Comments
#1 *Temperature of cooler(s)?	1	
#2 *Shipping container in good condition?	**Yes**	
#3 *Samples received on ice?	**Yes**	
#4 *Custody Seals intact on shipping container/ cooler?	**Yes**	
#5 Custody Seals intact on sample bottles?	**Yes**	
#6*Custody Seals Signed and dated?	**Yes**	
#7 *Chain of Custody present?	**Yes**	
#8 Any missing/extra samples?	**No**	
#9 Chain of Custody signed when relinquished/ received?	**Yes**	
#10 Chain of Custody agrees with sample labels/matrix?	**Yes**	
#11 Container label(s) legible and intact?	**Yes**	
#12 Samples in proper container/ bottle?	**Yes**	Samples received in bulk containers.
#13 Samples properly preserved?	**Yes**	
#14 Sample container(s) intact?	**Yes**	
#15 Sufficient sample amount for indicated test(s)?	**Yes**	
#16 All samples received within hold time?	**Yes**	
#17 Subcontract of sample(s)?	**No**	
#18 Water VOC samples have zero headspace?	**N/A**	

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst: PH Device/Lot#:

Checklist completed by: Cloe Clifton Date: 11.13.2020

Checklist reviewed by: Jessica Kramer Date: 11.16.2020

Jessica Kramer

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12990

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	5380	12990	C-141

OCD Reviewer	Condition
rhamlet	We have received your closure report and final C-141 for Incident #NRM2030035945 JRU 36 RAMBLER, thank you. This closure is approved.