Page 3

Oil Conservation Division

	Page 1 of 1
Incident ID	nRM2032831768
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>14</u> (ft bgs)
Did this release impact groundwater or surface water?	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🛛 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps
Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<b>Received by OCD: 3/8/2021</b>	6:32:26 AM State of New Mexico		Page 2 of 1		
		Inci	dent ID	nRM2032831768	
Page 4	Oil Conservation Division	Dist	rict RP		
		Faci	lity ID		
		App	lication ID		
regulations all operators are re public health or the environme failed to adequately investigat	Dat	ions and perform correctiv does not relieve the operat groundwater, surface wate	e actions for rele or of liability sh er, human health with any other fe	eases which may endanger ould their operations have or the environment. In deral, state, or local laws	
OCD Only Received by:		Date:			

Page 6

Oil Conservation Division

Incident ID	nRM2032831768
District RP	
Facility ID	
Application ID	

Page 3 of 10

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>: Each of the following it</b>	tems must be included in the closure report.		
A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
<ul> <li>Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)</li> </ul>			
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Laci Luig Title: ESH Specialist			
Signature: <u>Aac</u>	Date: 3/8/2021		
email: lluig@cimarex.com         Telephone: (432) 208-3035			
OCD Only			
Received by: Chad Hensley	Date: _04/30/2021		
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name: Chad Hensley Title: Environmental Specialist Advanced			

Laci Luig
"mike.bratcher@state.nm.us"; Hamlet, Robert, EMNRD; Eads, Cristina, EMNRD; BLM SPILL
<u>(blm_nm_cfo_spill@blm.gov)</u>
<u>Christian Carnott</u> ; <u>Gloria Garza</u>
RE: Cimarex Reportable Spill - Pintail 23 Fed Com 8H Battery
Monday, February 8, 2021 11:24:30 AM
image001.png

A liner inspection has been schedule for Wednesday, February 10<sup>th</sup> at 11:00am (MST).

#### Incident ID: nRM2032831768 BLM ID: 21MH001EU

# Thank you,

Laci

From: Gloria Garza <ggarza@cimarex.com>
Sent: Friday, November 6, 2020 2:17 PM
To: 'mike.bratcher@state.nm.us' <mike.bratcher@state.nm.us>; Hamlet, Robert, EMNRD
<Robert.Hamlet@state.nm.us>; Eads, Cristina, EMNRD <Cristina.Eads@state.nm.us>; BLM SPILL
(blm\_nm\_cfo\_spill@blm.gov) <blm\_nm\_cfo\_spill@blm.gov>
Cc: Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Laci Luig <lluig@cimarex.com>; Christian
Carnott <CCarnott@cimarex.com>
Subject: Cimarex Reportable Spill - Pintail 23 Fed Com 8H Battery

All,

We had a release at the Pintail 23 Fed Com 8H battery. A hole developed on our steel produced water tank due to corrosion and we released 53 barrels of produced water onto a gravel lined containment and recovered 51 barrels. The tank is scheduled to be replaced and we will remove the impacted gravel, dispose of it at R360 and request a liner inspection.













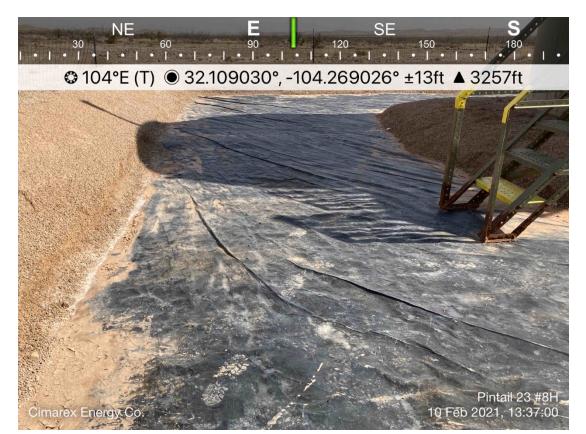


















District II

CONDITIONS

Action 19947

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
CIMAREX ENERGY CO. OF COLORADO	600 N. Marienfeld Street	162683	19947	C-141
Suite 600 Midland, TX79701				
OCD Reviewer		Condition		
chensley		None		