District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2110931060
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID				
Contact Name			Contact T	Contact Telephone				
Contact email			Incident #	Incident # (assigned by OCD)				
Contact mailing address								
			Location	of Release S	ource			
Latitude				Longitude				
			(NAD 83 in dec	cimal degrees to 5 deci	mal places)			
Site Name				Site Type	Site Type			
Date Release	Discovered			API# (if ap	plicable)			
Unit Letter	Section	Township	Range	Cou	nty			
Surface Owner				l Volume of		ne volumes provided below)		
Crude Oil		Volume Release		calculations of specific	Volume Recovered (bbls)			
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)			
		Is the concentration of dissolved chloride in produced water >10,000 mg/l?			☐ Yes ☐ No			
Condensat	Condensate Volume Released (bbls)				Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease							

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the	responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initi	al Response
The responsible	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
☐ The impacted area ha☐ Released materials ha	ease has been stopped.  s been secured to protect human head to been contained via the use of been ecoverable materials have been remo	ms or dikes, absorbent pads, or other containment devices.
If all the actions described	d above have <u>not</u> been undertaken, e	xplain why:
has begun, please attach	a narrative of actions to date. If rer	nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred (AC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain relement. The acceptance of a C-141 report ate and remediate contamination that post	to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In reator of responsibility for compliance with any other federal, state, or local laws
Printed Name	<b>T</b>	Title:
Signature:	tanizoparze	Date:
email:		Telephone:
OCD Only		
Received by:Ram	ona Marcus	Date:

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		***** LIC	QUID SPILLS	- VOLU	JME CALCULATIO	NS *****			
Locati	on of spill:	COG - Eider Fe	ederal 002H		Date of Spill:	3-Apr-2	2021		
		If the leak/spill is	associated with p	roduction	<b>equipment</b> , i.e wellhead	I, stuffing box,			
		·			ump, or storage tank <b>place</b>				
				Input I	Data:				
If spill volu	ımes from me	asurement i e meteri	ng tank volumes et	to are kno	wn enter the volumes here:	OIL: 0.0 BBI	WATER: BB	ı	
·					culations" is optional. Th				
		a Calculations		Τ	·		uid Calculation		
Total Surface Area	width	longth	wet soil	oil (9/)	Standing Liquid Area	width	longth	liquid don	h oil (9/)
Rectangle Area #1	50 ft	length 30 ft	depth X 0.60 in	oil (%)	Standing Liquid Area  Rectangle Area #1		X 0 ft	X 0.00	
Rectangle Area #2	0 ft X	0 ft	X 0.00 in	0%	Rectangle Area #2	0 ft		X 0	n <mark>0</mark> %
Rectangle Area #3	0 ft X		X 0 in	0%	Rectangle Area #3		X 0 ft	X 0	
Rectangle Area #4	0 ft X		X 0 in	0%	Rectangle Area #4			X 0	
Rectangle Area #5	0 ft X		X 0 in	0%	Rectangle Area #5			X 0	
Rectangle Area #6	0 ft X		X 0 in	0%	Rectangle Area #6			X 0	
Rectangle Area #7	0 ft X 0 ft X		X 0 in X 0 in	0% 0%	Rectangle Area #7		X 0 ft	X 0 (X X 0 )	
Rectangle Area #8	UIT X	0 ft	X 0 in	0%	Rectangle Area #8	UIT	X 0 ft	Χ 0	n 0%
				okay					
		production	on system leak - DA	•	DUCTION DATA REQUIRE	D			
Average Daily Production:	Oil 0 B	BL Water 0	BBL 0 Gas	(MCFD)				0.3	1
					Total Hydrocarbon C	Content in gas: 09	(percentage)		
Did leak occur before the sepa	rator?:	YES	N/A (place an "X'	")	H2S Content in P				
					H2S Content in		PPM		
Amount of Free Liquid Recovered:	0 BBL	ol	kay		Percentage of Oil	Recovered: 09	(percentage)		
Liquid holding factor *:	0.16 gal pe	_	following when the spill w	-	<del></del>		en the liquid completely		
			= <b>0.08</b> gallon (gal.) liquid	-			soaked soil is contained	-	(or not).
			y (caliche) loam = <b>0.14</b> g		_	-	I. liquid per gal. volume		
		-	clay loam soil = <b>0.14</b> gal am = <b>0.16</b> gal. liquid per				am = <b>0.25</b> gal. liquid pe al. liquid per gal. volum	-	
		Clay loa	am = <b>0.10</b> gar. liquid per	gai. voidine	or soil.	Sandy Idam = <b>0.3</b> ga	ar. Ilquiu per gar. voium	e or soil.	
Total Solid/Liquid Volume:	1,500 sq. ft.	cu. ft.	<b>75</b> cu. 1	ft.	Total Free Liquid Volume:	sq.	ft. cu.	ft.	cu. ft.
<b>Estimated Volumes</b>	<u>Spilled</u>				<b>Estimated Production</b>	n Volumes Lost			
Liquid	in Soil:	<u><b>H2O</b></u> 0.0 BBL	<u>OIL</u> 2.1 BBL	_	Estimated Produ	uction Spilled:	<u>H2O</u> 0.0 BBI	OIL L 0.0	3BL
Free	Liquid:	<u>0.0</u> BBL	<u>0.0</u> BBL	<u>.</u>		·			
	Totals:	0.0 BBL	2.1 BBL	-	Estimated Surface Area:		ft.		
Total Liquid Spill	Liquid:	0.0 BBL	2.14 BBL	-	Surface Area:	.0344 acre	•		
Recovered Volum	<u>nes</u>				Estimated Weights,	, and Volumes			
Estimated oil recovered:	BBL	check	c - okay		Saturated Soil =	8,400 lbs	75 cu.	ft. 3	cu. yds.
Estimated water recovered:	BBL	check	c - okay		Total Liquid =	2 BBL	. 90 gall		-
Air Emission from flow					Air Emission of Reporti		<u>:</u>		
Volume of oil spill:	- BBL					New Mexico	Tex		
Separator gas calculated:	- MCF			ŀ	HC gas release reportable?		NO		
Separator gas released:	- MCF				H2S release reportable?	NO	NO	1	
Gas released from oil:	- lb								
H2S released:	- lb								
Total HC gas released:	- lb								
Total HC gas released:	- MCF								

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 24452

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	24452	C-141

OCD Reviewer	Condition
rmarcus	None