

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2111652890
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party SPUR ENERGY PARTNERS	OGRID 328947
Contact Name BRAIDY MOULDER	Contact Telephone 713-264-2517
Contact email BMOULDER@SPURELLC.COM	Incident # <i>(assigned by OCD)</i>
Contact mailing address 919 MILAM STREET SUITE 2475, HOUSTON, TX 77002	

Location of Release Source

Latitude **32.8277969**

Longitude **-103.821998600**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name PUCKETT 13 FEDERAL COM 35H BTY (CLOSEST WELL PUCKETT 13 FEDERAL COM 35H)	Site Type PRODUCTION
Date Release Discovered 4/22/2021	API# <i>(if applicable)</i> 30-015-42420

Unit Letter	Section	Township	Range	County
O	13	17S	31E	EDDY

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20.3BBLS	Volume Recovered (bbls) 20BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

4" VIC BALL VALVE DEVELOPED A 1/4" HOLE IN THE SIDE OF THE BALL VALVE, CAUSING PRODUCED WATER TO RELEASED INSIDE A FALCON CONTAINMENT. ALL FLUID REMAINED IN THE LINED CONTAINMENT. A VACUUM TRUCK WAS DISPACTCH TO THE SITE TO RECOVER STANDING FLUID.

Incident ID	NAPP2111652890
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? EMAIL WAS SENT TO THE OCD AND BLM ON 4/23/21 AT 10:23AM.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: _____ _____ _____
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>NATALIE GLADDEN</u> Title: <u>DIRECTOR OF ENVIRONMENTAL AND REGULATORY</u> Signature: <u></u> Date: <u>4/26/21</u> email: <u>Natalie@energystaffingllc.com</u> Telephone: <u>575-390-6397</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>5/10/2021</u>

natalie@energystaffingllc.com

From: Kenny Kidd <kkidd@spurepllc.com>
Sent: Friday, April 23, 2021 10:23 AM
To: CFO_Spill, BLM_NM; Venegas, Victoria, EMNRD; Hamlet, Robert, EMNRD; Bratcher, Mike, EMNRD
Cc: Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com
Subject: Puckett13 Federal Com 35 H Battery

We had a leak April 22, 2021 at around 7:30 A.M. at the Puckett13 Federal Com 35 H Battery. We had a 4" Vic Ball Valve developed a 1/4 inch hole in the side of the ball valve, causing a PW spill inside our battery.

Called out vacuum truck to suck out standing water on the west end of containment.

The fluid stayed in the containment. This battery does have a Falcon liner in it.

0 bbls Oil, 20.3 bbls Wtr, Recovered- 20 bbls

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

This well is on the battery pad.

Puckett 13 Federal Com 35 H Well

Sec. O-13-17S-31E 150 FSL 2290 FEL

Lat/Long: 32.8277969,-103.8219986 NAD83

API 30-015-42420

If you have any question please give me a call.

Spill Volume(Bbls) Calculator		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
91.000	15.000	2.000
Cubic Feet Impacted		227.500
Barrels		40.52
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		40.52
Saturation	Fluid present when squeezed	
Estimated Barrels Released		20.30000

Instructions	
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.	
2. Select a soil type from the drop down menu.	
3. Select a saturation level from the drop down menu.	
(For data gathering instructions see appendix tab)	

Measurements	
Length (ft)	91
Width (ft)	15
Depth (in)	2

Thanks,

Kenny Kidd
 Assistant Production Superintendent
 Office 575-616-5400
 Cell 575-390-9254



Disclaimer

The information contained in this communication from the sender is confidential. It is intended solely for use by the recipient and others authorized to receive it. If you are not the recipient, you are hereby notified that any disclosure, copying, distribution or

taking action in relation of the contents of this information is strictly prohibited and may be unlawful.

This email has been scanned for viruses and malware, and may have been automatically archived by **Mimecast Ltd**, an innovator in Software as a Service (SaaS) for business. Providing a **safer** and **more useful** place for your human generated data. Specializing in; Security, archiving and compliance. To find out more [Click Here](#).

natalie@energystaffingllc.com

From: Kenny Kidd <kkidd@spurepllc.com>
Sent: Saturday, April 24, 2021 7:41 PM
To: blm_nm_cfo_regulationenforcement@blm.gov; Robert.Hamlet@state.nm.us; Chad.Hensley@state.nm.us; Bratcher, Mike, EMNRD; Jim.Griswold@state.nm.us
Cc: Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com
Subject: J C FEDERAL #027 Battery

We had a spill April 24, 2021 at around 7:15 A.M. at the J C FEDERAL #027 Battery on the Water Tank.

The PLC blew a fuse on it and no alarm was sent out, causing the transfer pump not to come on, and the Water tank ran over.

There was a little skim oil on top of water tank.

The fluid stayed in the containment, this battery does have a liner with no pea gravel or dirt.

Vacuum truck was dispatched and pressure washer crew, to wash liner to pick up fluid.

Oil – 1 BBLs

WTR- 42.2 BBLs

Total Spilled 43.2 bbls.

Recovered 42.5 bbls.

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

If you have any question please give me a call.

This well is on the battery location.

JC FEDERAL #027

Sec. M-22-17S-32E 1240 FSL 990 FWL

Lat/Long: 32.8162079,-103.7596512 NAD83

API 30-025-39247

Spill Volume(Bbbs) Calculator		
Inputs in blue, Outputs in red		
Length(Ft)	Width(Ft)	Depth(In)
95.000	35.000	1.750
Cubic Feet Impacted		484,896
Barrels		86.36
Soil Type		Lined Containment
Bbbs Assuming 100% Saturation		86.36
Saturation	Fluid present when squeezed	
Estimated Barrels Released		43.20000
Instructions		
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.		
2. Select a soil type from the drop down menu.		
3. Select a saturation level from the drop down menu.		
(For data gathering instructions see appendix tab)		
Measurements		
Length (ft)	95	
Width (ft)	35	
Depth (in)	1.75	

Thanks,

Kenny Kidd
 Assistant Production Superintendent
 Office 575-616-5400
 Cell 575-390-9254



Disclaimer

The information contained in this communication from the sender is confidential. It is intended solely for use by the recipient and others authorized to receive it. If you are not the recipient, you are hereby notified that any disclosure, copying, distribution or taking action in relation of the contents of this information is strictly prohibited and may be unlawful.

This email has been scanned for viruses and malware, and may have been automatically archived by **Mimecast Ltd**, an innovator in Software as a Service (SaaS) for business. Providing a **safer** and **more useful** place for your human generated data. Specializing in; Security, archiving and compliance. To find out more [Click Here](#).

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 25644

CONDITIONS OF APPROVAL

Operator: SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024		9655 Katy Freeway	OGRID: 328947	Action Number: 25644	Action Type: C-141
OCD Reviewer rmarcus			Condition None		