

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2111859050
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>SPUR ENERGY PARTNERS</b>	OGRID <b>328947</b>
Contact Name <b>BRAIDY MOULDER</b>	Contact Telephone <b>713-264-2517</b>
Contact email <b>BMOULDER@SPUREPLLC.COM</b>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <b>919 MILAM STREET SUITE 2475 HOUSTON, TEXAS 77002</b>	

### Location of Release Source

Latitude **32.6101608**Longitude **-104.4551849***(NAD 83 in decimal degrees to 5 decimal places)*

Site Name <b>NOOSE FEDERAL COM #010H CTB (CLOSEST WELL NOOSE FEDERAL #010H)</b>	Site Type <b>PRODUCTION - FACILITY</b>
Date Release Discovered <b>4/25/21</b>	API# <i>(if applicable)</i> <b>30-015-42500</b>

Unit Letter	Section	Township	Range	County
<b>O</b>	<b>35</b>	<b>19S</b>	<b>25E</b>	<b>EDDY</b>

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>2</b>	Volume Recovered (bbls) <b>2</b>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>40.6</b>	Volume Recovered (bbls) <b>38</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

**THE PLC HAD A COMMUNICATION ERROR CAUSING FALSE TANK READINGS AND NO ALARM WAS SENT OUT. THIS CAUSED THE TRANSFER PUMP NOT TO COME ON, AND THE WATER TANK RAN OVER. THE FLUID WAS RELEASED INSIDE A FALCON CONTAINMENT AND ONTO THE PRODUCTION PAD. A VACUUM TRUCK WAS SENT OUT TO RECOVER THE STANDING FLUIDS. ALARM ISSUE WAS REPAIRED.**

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>OVER 25BBL RELEASE</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>NMOCD WAS NOTIFIED BY EMAIL ON 4.25.21 AT 4:51PM.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>NATALIE GLADDEN</u> Title: <u>DIRECTOR OF ENVIRONMENTAL AND REGULATORY SERVICES</u>
Signature: <u></u> Date: <u>4/28/21</u>
email: <u>NATALIE@ENERGYSTAFFINGLLC.COM</u> Telephone: <u>575-390-6397</u>
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>5/10/2021</u>

NAPP2111859050

**natalie@energystaffingllc.com**

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**From:** Kenny Kidd <kkidd@spurepllc.com>  
**Sent:** Sunday, April 25, 2021 4:51 PM  
**To:** blm\_nm\_cfo\_regulationenforcement@blm.gov; Robert.Hamlet@state.nm.us; Chad.Hensley@state.nm.us; Bratcher, Mike, EMNRD; Jim.Griswold@state.nm.us  
**Cc:** Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com  
**Subject:** NOOSE FEDERAL COM #010H CTB

We had a spill April 25, 2021 at around 8:00 A.M. at the NOOSE FEDERAL COM #010H CTB Battery on the Water Tank.

The PLC had a Communication error causing false tank readings and no alarm was sent out, causing the transfer pump not to come on, and the Water tank ran over.

There was a little skim oil on top of water tank.

The fluid was in the containment and some got out of containment, on pad. This battery does have a Falcon liner.

Vacuum truck was dispatched to pick up fluid.

Oil – 2 BBLs

WTR- 40.6 BBLs

Total Spilled 42.6 BBLs.

Recovered 40.0 BBLs.

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

This well is on the battery location.

NOOSE FEDERAL COM #010H

Sec. O-35-19S-25E 170 FSL 2550 FEL

Lat/Long: 32.6101608,-104.4551849 NAD83

API 30-015-42500

## **Out Side Containment**

<b>Spill Volume(Bbbs) Calculator</b>		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
34.000	66.000	3.000
Cubic Feet Impacted		561.000
Barrels		99.91
Soil Type		Clay/Sand
Bbbs Assuming 100% Saturation		14.99
Saturation	Fluid present when squeezed	
Estimated Barrels Released		7.50000
<b>Instructions</b>		

1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.

<b>Measurements</b>	
(For data gathering instructions see appendix tab)	
Length (ft)	34
Width (ft)	66
Depth (in)	3

**Inside Containment**

NAPP2111859050

<b>Spill Volume(Bbbs) Calculator</b>		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
25.000	54.000	3.500
Cubic Feet Impacted		393.750
Barrels		70.12
Soil Type		Lined Containment
Bbbs Assuming 100% Saturation		70.12
Saturation	Fluid present when squeezed	
Estimated Barrels Released		35.10000
<b>Instructions</b>		
1. Input spill measurements below. Length and width need to be input in feet and depth in inches. 2. Select a soil type from the drop down menu. 3. Select a saturation level from the drop down menu. (For data gathering instructions see appendix tab)		
<b>Measurements</b>		
Length (ft)	15	
Width (ft)	59	
Depth (in)	3.5	

If you have any question please give me a call.

Thanks,

Kenny Kidd  
 Assistant Production Superintendent  
 Office 575-616-5400  
 Cell 575-390-9254



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 26159

**CONDITIONS OF APPROVAL**

Operator: SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	9655 Katy Freeway	OGRID: 328947	Action Number: 26159	Action Type: C-141
OCD Reviewer rmarcus		Condition None		