$\frac{District~I}{1625~N_{\rm s}~French~Dr_{\rm s},~Hobbs,~NM~88240}$ District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2113941916
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party								
Responsible Party XTO Energy			OGRID 5380					
Contact Name Kyle Littrell			Contact Telephone 432-221-7331					
		l@exxonmobil.co			Incident # (assigned by OCD)			
Contact mailin	ng address	522 W. Mermod	l, Carlsbad, NM 8	8220				
					1 6			
			Location	01 K	elease So			
Latitude								
			(NAD 83 in de	cimal de	grees to 5 decim	nal places)		
Site Name Ja	ımes Ranch	Unit DI 2			Site Type C	TB		
Date Release I	Discovered	5/17/2021			API# (if appl	licable)		
Unit Letter	Section	Township	Range		Count			
K 25 22S 30E		Eddy	/					
Surface Owner:	: State	▼ Federal □ Tr	ribal Private (Name:)
			N		C.T.			
			Nature and	a voi	ume of R	Keiease		
	Materia	(s) Released (Select a		calculat	ions or specific			
Crude Oil Volume Released (bbls) 4.29			Volume Recovered (bbls) 0.00					
Produced Water Volume Released (bbls)			Volume Recovered (bbls)					
Is the concentration of total dissolved solids		ids (TDS)	Yes No	0				
in the produced water >10,000 mg/l? Condensate Volume Released (bbls)				Volume Recovered (bbls)				
☐ Natural Ga					Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)					
Cause of Relea	Cause of Release A sand blockage caused fluid to build up and release from flare in a small fire that extinguished itself on the ground. A				d itself on the ground. A			
		arty contractor has					_	-

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAPP2113941916
District RP	
Facility ID	
Application ID	

Was this a major	If VES for what reason(s) does the resr	onsible party consider this a major release?
release as defined by	A release that results in the fire or is the	
19.15.29.7(A) NMAC?	A release that results in the fire of is the	result of a fine.
¥ Yes □ No		
	_	whom? When and by what means (phone, email, etc)?
	'Mike Bratcher'; 'Victoria Venegas'; 'Rob I m nm cfo spill@blm.gov' on Tuesday, N	
Camorgan@bini.gov, bin	ii_iiii_cto_spiii@biiii.gov oli Tucsuay, iv	tay 16, 2021 6.13 Aivi via Cilian.
	Initial I	Response
	initial i	Acsponse .
The responsible	party must undertake the following actions immedia	tely unless they could create a safety hazard that would result in injury
	ease has been stopped.	
	as been secured to protect human health ar	
Released materials h	ave been contained via the use of berms of	r dikes, absorbent pads, or other containment devices.
▲ All free liquids and r	ecoverable materials have been removed a	and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, explain	n why:
NA		
Per 19.15.29.8 B. (4) NM	1AC the responsible party may commence	e remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remedia	al efforts have been successfully completed or if the release occurred
within a lined containme	nt area (see 19.15.29.11(A)(5)(a) NMAC)	, please attach all information needed for closure evaluation.
		ne best of my knowledge and understand that pursuant to OCD rules and
		otifications and perform corrective actions for releases which may endanger e OCD does not relieve the operator of liability should their operations have
		nreat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	of a C-141 report does not relieve the operator of	of responsibility for compliance with any other federal, state, or local laws
Kyla Litt	rell	Title: Environmental Manager
Printed Name: Kyle Litt	1-11	Title:
Signature:	follow!	Date: 5-19-21
kyle littrell@exxo	onmobil.com	Telephone: 432-221-7331
email:		Telephone:
OCD Only		
D	na Marque	_ 5/19/2021
Received by:Ramon	na Marcus	Date: $\frac{5/19/2021}{}$

Location:	JRU DI 2 CTB				
Spill Date:	5/17/2021				
	Area 1				
Approximate A	rea =	16066.00	sq. ft.		
Average Satura	tion (or depth) of spill =	0.12	inches		
Average Porosi	ty Factor =	0.15			
	VOLUME OF LEAK		/:		
Total Crude Oil	=	4.29	bbls		
Total Produced	Water =	0.00	bbls		
	TOTAL VOLUME OF LEAK				
Total Crude Oil	=	4.29	bbls		
Total Produced	Water =	0.00	bbls		
	TOTAL VOLUME RECOVERED				
Total Crude Oil	=	0.00	bbls		
Total Produced	Water =	0.00	bbls		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 28801

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	28801	C-141
Building #5 Midland, TX79707			

OCD Reviewer	Condition
rmarcus	None