

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	EAST PECOS FEDERAL 22-2H (62428227) 2-28-2021 #2
Effective/Start Date	03-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	2-22-2021
Air Temperature	45
Heat Tracing	Heated Hose & Gasifier
Type of Sample	spot-portable GC
Sampling Method	fill and empty
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-02-28 09:57:30
Report Date	2021-02-28 10:02:47
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.cfgx
Source Data File	52e518f0-aa4e-485e-bf81-854eea54def7
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	24817.9	1.7851	0.00007193	1.7840	0.0	0.01725	0.000	
Methane	779759.0	69.5173	0.00008915	69.4728	703.3	0.38481	0.000	
CO2	166075.6	9.4560	0.00005694	9.4500	0.0	0.14359	1.619	
Ethane	177716.8	9.7156	0.00005467	9.7094	172.2	0.10080	2.606	
H2S	0.0	0.0040	0.00000000	0.0040	0.0	0.00005	0.000	
Propane	139811.3	5.6560	0.00004045	5.6524	142.5	0.08606	1.563	
iso-butane	42646.8	0.7272	0.00001705	0.7268	23.7	0.01459	0.239	
n-Butane	109137.7	1.8339	0.00001680	1.8327	59.9	0.03678	0.580	
iso-pentane	28780.1	0.4351	0.00001512	0.4348	17.4	0.01083	0.160	
n-Pentane	32758.9	0.4757	0.00001452	0.4754	19.1	0.01184	0.173	
hexanes	22691.0	0.2644	0.00001165	0.2642	12.6	0.00786	0.109	
heptanes	14920.0	0.1331	0.00000892	0.1331	7.3	0.00460	0.062	
octanes	6596.0	0.0502	0.00000761	0.0501	3.1	0.00198	0.026	
nonanes+	1576.0	0.0103	0.00000653	0.0103	0.7	0.00046	0.006	
Total:		100.0640		100.0000	1162.0	0.82150	7.142	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	100.0640		
Pressure Base (psia)	14.730		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	62.0		
Flowing Pressure (psia)	99.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1162.0	1141.8	
Gross Heating Value (BTU / Real cu.ft.)	1166.7	1146.8	
Relative Density (G), Real	0.8244	0.8213	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	100.0640	97.0000	103.0000	Pass	

NMOCD C-129 Volume Calculation

Well: EAST PECOS FEDERAL COM 22 #2H 30-015-40582
Location (WGS 84): 32.30845, -104.20658

Volume Calculation: Well has a meter that measures the gas flared.

	Date	MCF/D
Flare Start Date; Start Time	5/28/2021; 6:00 AM	0.65
Flare End Date; End Time	5/29/2021; 6:00 AM	82.54

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 30056

QUESTIONS

Operator:	WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID:	246289
		Action Number:	30056
		Action Type:	[C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	9
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/28/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/29/2021
Time venting or flaring was terminated	06:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Spilled: 83 Mcf Recovered: 0 Mcf Lost: 83 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Gas bubble build-up lead to higher pressure than what could get into the higher line pressure gas takeaway.
Steps taken to limit the duration and magnitude of venting or flaring	Gas bubble build-up lead to higher pressure than what could get into the higher line pressure gas takeaway.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Gas bubble build-up lead to higher pressure than what could get into the higher line pressure gas takeaway.

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CONDITIONS

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	Action Number: 30056
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/1/2021