District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 29191

## **QUESTIONS**

Operator:		OGRID:
Prima Exploratio	n, Inc.	329344
250 Fillmore Stre	eet, Ste. 500	Action Number:
Denver, CO 8020	06	29191
		Action Type:
		[NOTIFY] Notification Of Release (NOR)

### QUESTIONS

Location of Release Source	
Please answer all of the questions in this group.	
Site Name	EK 29 BS2 Federal Com #003H
Date Release Discovered	05/23/2021
Surface Owner	Federal

Incident Details		
Please answer all of the questions in this group.		
Incident Type	Oil Release	
Did this release result in a fire or is the result of a fire	No	
Has this release reached or does it have a reasonable probability of reaching a watercourse	No	
Has this release endangered or does it have a reasonable probability of endagering public health	No	
Has this release substantially damaged or will it substantially damage property or the environment	No	
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No	

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justific	ations for the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Separator   Crude Oil   Spilled: 15 BBL   Recovered: 0 BBL   Lost: 15 BBL ]
Produced Water Released (bbls) Details	Cause: Equipment Failure   Separator   Produced Water   Spilled: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL ]
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure   Separator   Condensate   Spilled: 0 BBL   Recovered: 0 BBL   Lost: 0 BBL ]
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Separator   [OBSOLETE] Natural Gas (Methane)   Spilled: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The oil dump on the heater plugged off with paraffin, the flare scrubber had over 3' of paraffin built up which caused the float to get stuck while closed This caused the heater treater and flare to spray the produced oil onto the pad and field next to the pad. Crude oil spill is estimated to be 15 bbls of oil only, no water was released.
Was this a major release as defined by 19.15.29.7(A) NMAC	No, minor release.
Reasons why this would be considered a submission for a notification of a major release	
If YES, was immediate notice given to the OCD, by whom	Not answered.
If YES, was immediate notice given to the OCD, to whom	Not answered.
If YES, was immediate notice given to the OCD, when	Not answered.
If YES, was immediate notice given to the OCD, by what means (phone, email, etc)	Not answered.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natur	ral gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response		
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.		
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 29191

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Prima Exploration, Inc.	329344
250 Fillmore Street, Ste. 500	Action Number:
Denver, CO 80206	29191
	Action Type:
	INOTIFYI Notification Of Release (NOR)

**ACKNOWLEDGMENTS** I acknowledge that I am authorized to submit notification of a releases on behalf of my operator. I acknowledge that upon submitting this application, I will be creating an new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29 I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.

I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 29191

# **CONDITIONS**

Operator:	OGRID:
Prima Exploration, Inc.	329344
250 Fillmore Street, Ste. 500	Action Number:
Denver, CO 80206	29191
	Action Type:
	[NOTIFY] Notification Of Release (NOR)

### CONDITIONS

Created By	Condition	Condition Date
system	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	6/2/2021