COMPANY NAME	TANK BATTERY NAME:		FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Boros East TB	Well Production Facility	05-25-2021	12:50pm	05-25-2021	3:05pm	77	0	0.132	0,664	78,968	11.031	4,777	0.77	1.552	0,432	0,473	1.201

COMPANY NAME	TANK BATTERY NAME:	TYPE OF FACILITY:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %			Methane %						n-Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Boros East TB	Well Production Facility	05-25-2021	12:50pm	05-25-2021	3:05pm	77	0	0.132	0,664	78,968	11.031	4,777	0,77	1.552	0.432	0,473	1.201

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District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 30357

QUESTIONS

I	Operator:	OGRID:
	MATADOR PRODUCTION COMPANY	228937
	One Lincoln Centre	Action Number:
١	Dallas, TX 75240	30357
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements						
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.						
Was or is this venting or flaring caused by an emergency or malfunction	Yes					
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No					
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.					
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during v	enting or flaring that is or may be a major or minor release under					
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes					
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No					

Unregistered Facility Site					
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.					
Facility or Site Name Boros East Tank Battery					
Facility Type	Tank Battery - (TB)				

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	The midstream company had a compressor go down, which resulted in the flaring.

Representative Compositional Analysis of Vented or Flared Natural Gas					
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	79				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

Date(s) and Time(s)				
Date venting or flaring was discovered or commenced	05/25/2021			
Time venting or flaring was discovered or commenced	12:50 PM			
Is the venting or flaring event complete	Yes			
Date venting or flaring was terminated	05/25/2021			
Time venting or flaring was terminated	03:05 PM			
Total duration of venting or flaring in hours, if venting or flaring has terminated	3			
Longest duration of cumulative hours within any 24-hour period during this event	3			

Measured or Estimated Volume of Vented or Flared Natural Gas						
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Spilled: 77 Mcf Recovered: 0 Mcf Lost: 77 Mcf]					
Other Released Details	Not answered.					
Additional details for Measured or Estimated Volume(s). Please specify	77 MCF was flared. No spill, but assume that is what spill is referring to in the previous question.					
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.					

Venting or Flaring Resulting from Downstream Activity					
Was or is this venting or flaring a result of downstream activity Yes					
Date notified of downstream activity requiring this venting or flaring	05/25/2021				
Time notified of downstream activity requiring this venting or flaring	01:18 PM				

Steps and Actions to Prevent Waste		

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The issue was with the midstream company's compressor.
Steps taken to limit the duration and magnitude of venting or flaring	Flared for less than 8 hours.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Midstream company fixed the compressor.

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CONDITIONS

Action 30357

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	30357
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/2/2021