District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2102229242
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # *(assigned by OCD)* NAPP2102229242
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.369261 Longitude -103.867961
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Legg Federal	Site Type Battery
Date Release Discovered 1-11-2021	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
B	27	22S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) .02	Volume Recovered (bbls) 0
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release LO reported visual signs of a fire caused by a broken float on a heater treater. A third-party contractor has been retained for remediation activities.

Form C-141
Page 2

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2102229242
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? A release that results in a fire or is the result of a fire.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes, by Adrian Baker to Bratcher, Mike, EMNRD; Venegas, Victoria, EMNRD; Hamlet, Robert, EMNRD; emily.hernandez@state.nm.us; BLM_NM_CFO_Spill@blm.gov; Morgan, Crisha A on Tuesday, January 12, 2021 8:59 AM via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:
NA

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell
Title: Environmental Manager
Signature:
Date: 1-21-21
email: Kyle_Littrell@xtoenergy.com
Telephone: 432-221-7331

OCD Only

Received by: Ramona Marcus
Date: 4/30/2021

Incident ID	NAPP2102229242
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2102229242
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date:

email: Kyle_Littrell@xtoenergy.com Telephone: (432)-221-7331

OCD Only

Received by: Ramona Marcus Date: 4/30/2021

State of New Mexico
Oil Conservation Division

Incident ID	NAPP2102229242
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature: Date:

email: Kyle_Littrell@xtoenergy.com Telephone: 432-221-7331

OCD Only

Received by: Ramona Marcus Date: 4/30/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 06/07/2021

Printed Name: Chad Hensley Title: Environmental Specialist Advanced

WSP USA
3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

March 31, 2021

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

RE: Closure Request
Legg Federal Battery
Incident Number NAPP2102229242
Eddy County, New Mexico

To Whom it May Concern:

WSP USA Inc. (WSP) on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment, soil sampling, and excavation activities at the Legg Federal Battery (Site) in Unit B, Section 27, Township 22 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment, soil sampling, and excavation activities was to address impacts to soil following a fire and crude oil release at the Site. Based on the excavation activities and laboratory analytical results for the soil sampling events, XTO is submitting this Closure Request, describing remediation that has occurred and requesting no further action (NFA) for Incident Number NAPP2102229242.

RELEASE BACKGROUND

On January 11, 2021, a lease operator noticed visual signs of a fire caused by a broken float on a heater treater, resulting in the release of 0.02 barrels (bbls) of crude oil onto the surface of the well pad. XTO reported the release immediately via email to the New Mexico Oil Conservation Division (NMOCD), then submitted a subsequent Release Notification Form C-141 on January 21, 2021. The release was assigned Incident Number NAPP2102229242.

SITE CHARACTERIZATION

WSP characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer (NMOSE) well C-03015, located approximately 0.36 miles northwest of the Site. The groundwater well was most recently measured in January 2004 and has a reported depth to groundwater of 262 feet bgs and a total depth of 1,316 feet bgs. Ground surface elevation at the groundwater well location is 3,284 feet above mean sea level (amsl), which is approximately 9 feet lower in elevation than the

Site. The next closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well 322114103524801, located approximately 1.28 miles southwest of the Site. The groundwater well was most recently measured in February 1998 has a reported depth to groundwater of 155 feet bgs and a total depth of 248 feet bgs. Ground surface elevation at the groundwater well location is 3,163 feet amsl, which is approximately 130 feet lower in elevation than the Site. All wells used for depth to groundwater determination are depicted on Figure 1. The referenced well records are included in Attachment 1. There are no regional or Site-specific hydrological conditions, such as shallow surface water, karst features, wetlands, or vegetation that suggest the Site is conducive to shallow groundwater.

The closest continuously flowing or significant watercourse to the Site is a riverine located approximately 2,385 feet north of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). Site receptors are identified on Figure 1.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES AND ANALYTICAL RESULTS

On February 3, 2021, WSP personnel visited the Site to evaluate the release extent based on information provided on the Form C-141 and visual observations. WSP personnel collected one preliminary assessment soil sample, SS01, within the release extent from a depth of approximately 0.5 feet bgs to assess the extent of impacted soil. The preliminary soil sample was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photoionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. The release extent and preliminary soil sample location were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2.

The preliminary soil sample was placed directly into a pre-cleaned glass jar, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil sample was transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Laboratory analytical results for preliminary soil sample SS01 indicated that BTEX, TPH-GRO/ TPH-DRO, and TPH concentrations exceeded the Closure Criteria; chloride concentrations were compliant with the Closure Criteria. Based on visible staining in the release area, elevated field screening results, and laboratory analytical results for the preliminary soil sample, delineation and excavation activities were warranted.

EXCAVATION SOIL SAMPLING ACTIVITIES

On March 4, 2021, WSP personnel was at the Site to oversee site assessment and excavation activities. Impacted soil was excavated from the release area as indicated by visible staining, field screening activities, and laboratory analytical results for the preliminary soil sample. Excavation activities were performed using a hydrovac. To direct excavation activities, WSP screened soil for volatile aromatic hydrocarbons and chloride utilizing a PID and Hach® chloride QuanTab® test strips, respectively.

Following removal of impacted soil, WSP collected one 5-point composite soil sample from the floor of the 75 square foot excavation. The 5-point composite sample was collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the sample by thoroughly mixing. Composite soil sample FS01 was collected from the floor of the excavation from a depth of 1-foot bgs. Based on the shallow depth of the excavation, floor sample FS01 was representative of the floor and sidewalls of the excavation. The excavation soil sample was collected, handled, and analyzed following the same procedures as described above. The excavation extent and excavation soil sample location are presented on Figure 2.

The excavation measured approximately 75 square feet. A total of approximately 3 cubic yards of impacted soil were removed during the excavation activities. The impacted soil was transported and properly disposed of at the R360 Facility in Hobbs, New Mexico. After completion of confirmation sampling, the excavation area was backfilled with material purchased locally and recontoured the Site to match pre-existing site conditions. Photographic documentation was conducted during the Site visits. A photographic log is included as Attachments 2.

SOIL ANALYTICAL RESULTS

Laboratory analytical results for preliminary soil sample SS01 indicated that BTEX, TPH-GRO/TPH-DRO, and TPH concentrations exceeded the Closure Criteria. Laboratory analytical results for excavation floor sample FS01 indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Attachment 3.

CLOSURE REQUEST

Site assessment and excavation activities were conducted at the Site to address the January 11, 2021 fire and release of crude oil. Laboratory analytical results for excavation soil samples, collected from the final excavation extent, indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria.

Excavation of impacted soil has mitigated impacts at this Site. Depth to groundwater has been determined to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent. WSP and XTO believe these remedial actions are protective of human health, the environment, and groundwater. As such, XTO respectfully requests no further action for Incident Number NAPP2102229242.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

WSP USA Inc.

Spencer Lo
Staff Geologist

Ashley L. Ager, P.G.
Managing Director, Geologist

cc: Kyle Littrell, XTO
Bureau of Land Management

Attachments:

Figure 1 Site Location Map
Figure 2 Preliminary Soil Sample Locations

Figure 3 Excavation Soil Sample Locations
Table 1 Soil Analytical Results
Attachment 1 Referenced Well Records
Attachment 2 Photographic Log
Attachment 3 Laboratory Analytical Reports

FIGURES

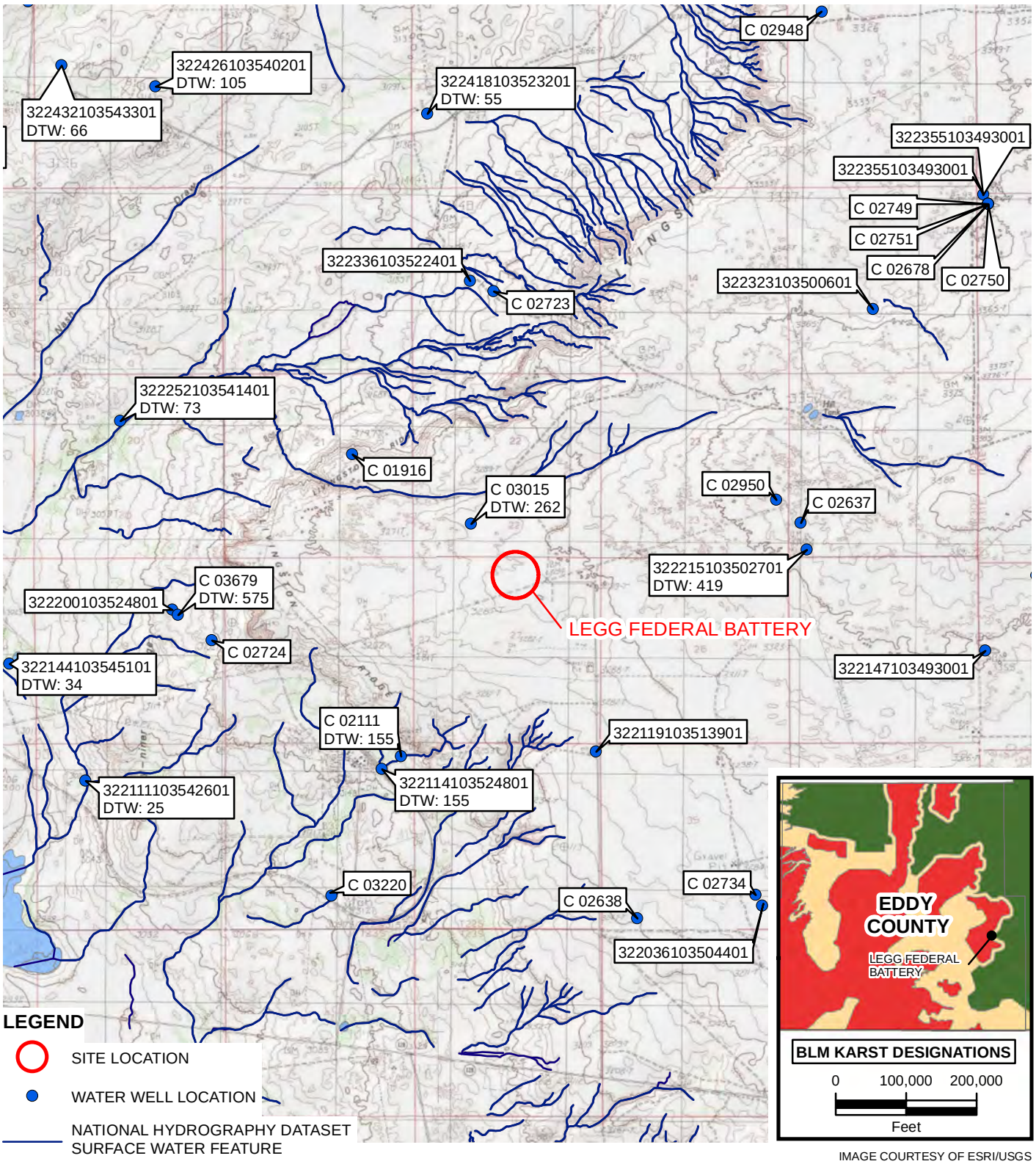
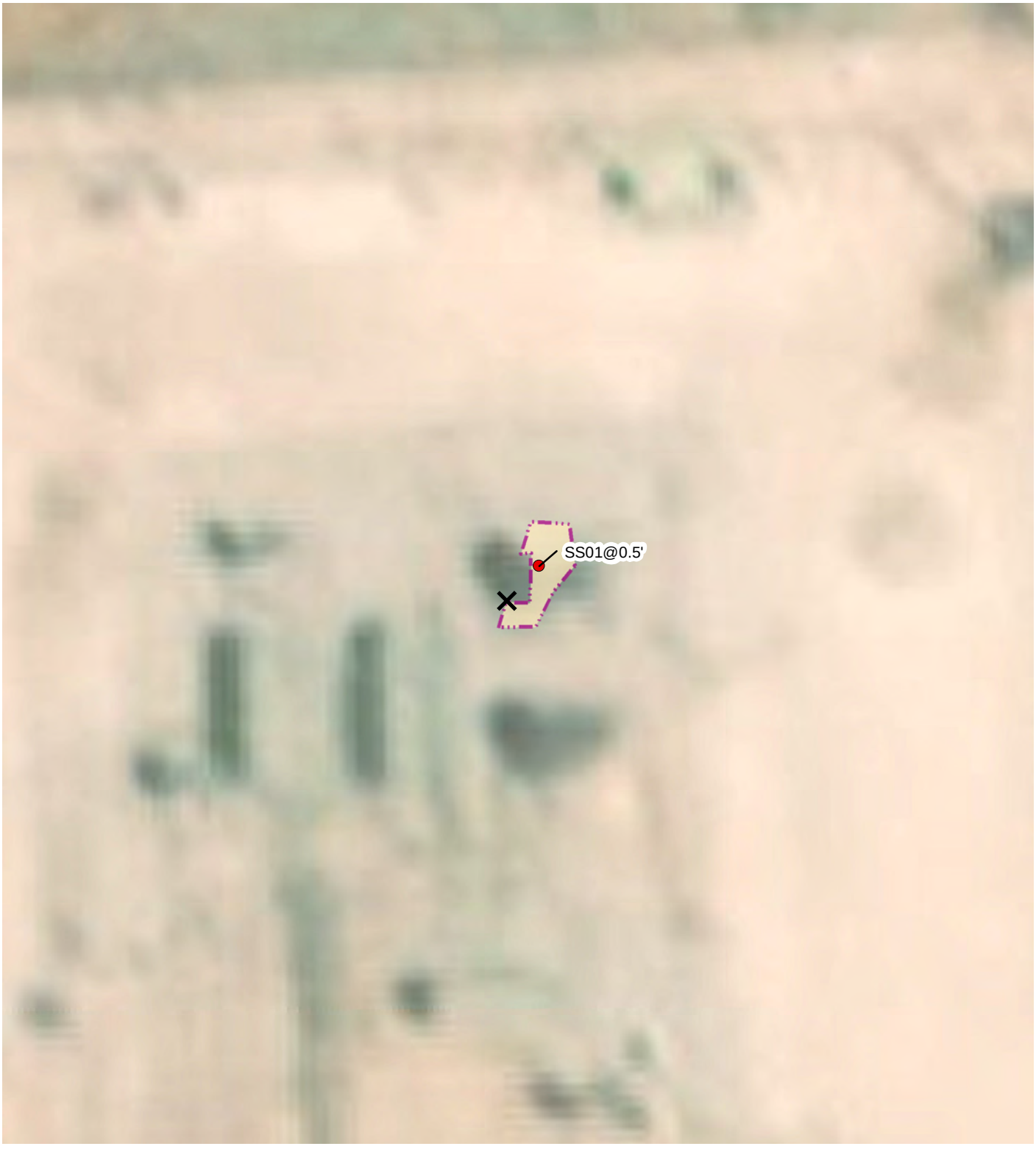


FIGURE 1
SITE LOCATION MAP
LEGG FEDERAL BATTERY
UNIT B SEC 27 T22S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC

P:\XTO Energy\GIS\MXD\012921023_LEGG FEDERAL BATTERY FIRE\012921023_FIG01_SL_RECEPTOR_2021.mxd



LEGEND

IMAGE COURTESY OF ESRI

RELEASE LOCATION

PRELIMINARY SOIL SAMPLE WITH CONCENTRATIONS EXCEEDING APPLICABLE CLOSURE CRITERIA

RELEASE EXTENT

0 20 40

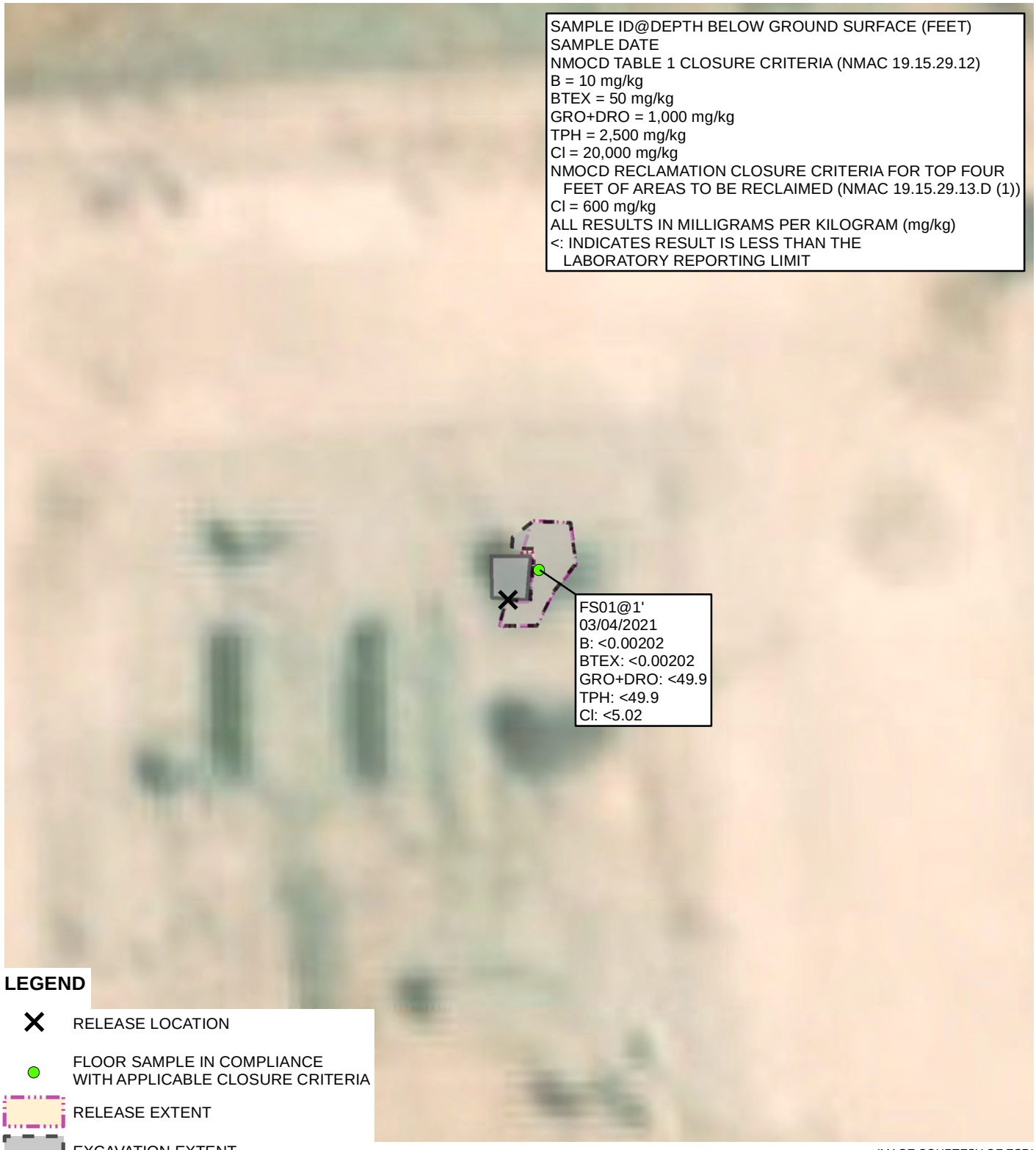
Feet

N

NOTE: INCIDENT NUMBER NAPP2102229242
SAMPLE ID@DEPTH BELOW GROUND SURFACE (FEET)

FIGURE 2
PRELIMINARY SOIL SAMPLE LOCATIONS
LEGG FEDERAL BATTERY
UNIT B SEC 27 T22S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012921023_LEGG FEDERAL BATTERY FIRE\012921023_FIG02_PRELIMINARY_2021.mxd



B: BENZENE
BTEX: TOTAL BENZENE, TOLUENE, ETHYLBENZENE, AND TOTAL XYLENES
GRO: GASOLINE RANGE ORGANICS
DRO: DIESEL RANGE ORGANICS
TPH: TOTAL PETROLEUM HYDROCARBONS
Cl: CHLORIDE
NMAC: NEW MEXICO ADMINISTRATIVE CODE
NMOCD: NEW MEXICO OIL CONSERVATION DIVISION
NOTE: INCIDENT NUMBER NAPP2102229242

FIGURE 3
EXCAVATION SOIL SAMPLE LOCATIONS
LEGG FEDERAL BATTERY
UNIT B SEC 27 T22S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012921023_LEGG FEDERAL BATTERY FIRE\012921023_FIG03_EXCAVATION_2021.mxd

TABLES

Table 1

Soil Analytical Results
Legg Federal Battery Fire
Incident Number NAPP2102229242
Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	**1000**	**2500**	**20000**
Surface Samples										
SS01	02/03/2021	0.5	4.23	**182**	1,750	14,400	1,860	**16,150**	**18,000**	86.9
Excavation Floor Samples										
FS01	03/04/2021	1	<0.00202	<0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	<5.02

ft - feet/foot
mg/kg - milligrams per kilograms
BTEX - benzene, toluene, ethylbenzene, and total xylenes
TPH - total petroleum hydrocarbons
DRO - diesel range organics
GRO - gasoline range organics
ORO - motor oil range organics
NMOCD - New Mexico Oil Conservation Division
NMAC - New Mexico Administrative Code
< - indicates result is less than the stated laboratory method practical quantitation limit
NE - Not Established
BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard
Greyed data represents samples that were excavated

ATTACHMENT 1: REFERENCED WELL RECORD

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Twn	Rng	X	Y
	C 03015	1	4	3	22	22S	30E	606099	3582353*

x

Driller License: 331 **Driller Company:** SBQ2, LLC DBA STEWART BROTHERS DRILLING CO.

Driller Name:

Drill Start Date: 01/21/2004 **Drill Finish Date:** 01/25/2004 **Plug Date:**

Log File Date: 03/04/2004 **PCW Rcv Date:** **Source:** Artesian

Pump Type: **Pipe Discharge Size:** **Estimated Yield:**

Casing Size: 6.00 **Depth Well:** 1316 feet **Depth Water:** 262 feet

x

Water Bearing Stratifications:	Top	Bottom	Description
	362	385	Other/Unknown

x

Casing Perforations:	Top	Bottom
	261	386

x

***UTM location was derived from PLSS - see Help**

POINT OF DIVERSION SUMMARY

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 02111	2	2	2	33	22S	30E	605505	3580336*

Driller License: **Driller Company:**

Driller Name: WINSTON BROS.

Drill Start Date:		**Drill Finish Date:**	11/30/1962	**Plug Date:**	
Log File Date:		**PCW Rcv Date:**		**Source:**	Shallow
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	29 GPM
Casing Size:	8.75	**Depth Well:**	248 feet	**Depth Water:**	155 feet

Meter Number:	552	**Meter Make:**	SENSUS
Meter Serial Number:	1480245	**Meter Multiplier:**	100.0000
Number of Dials:	5	**Meter Type:**	Diversion
Unit of Measure:	Gallons	**Return Flow Percent:**	
Usage Multiplier:		**Reading Frequency:**	

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
12/31/1998	1999	3519	A	ms		0	
06/30/1999	1999	10119	A	ms		2.025	
09/30/1999	1999	17046	A	ms		2.126	
01/12/2000	1999	23122	A	ms		1.865	
03/31/2000	2000	29277	A	mb		1.889	
06/30/2000	2000	38063	A	RPT		2.696	
09/30/2000	2000	45705	A	RPT		2.345	
12/31/2000	2000	53709	A	RPT		2.456	
03/31/2001	2001	61935	A	RPT		2.524	
06/30/2001	2001	63804	A	RPT		0.574	
10/01/2001	2001	63804	A	RPT		0	
01/01/2002	2001	3924	R	RPT	Meter Rollover	12.312	
04/23/2002	2002	12315	A	RPT		2.575	
07/01/2002	2002	12571	A	rm		0.079	
01/01/2003	2002	14740	A	RPT		0.666	
01/01/2004	2003	14740	A	ab		0	
04/01/2004	2004	14740	A	RPT		0	
10/30/2004	2004	14740	A	RPT		0	
03/31/2005	2005	14740	A	RPT		0	
10/30/2005	2005	14740	A	RPT		0	
12/31/2005	2005	14740	A	RPT		0	
07/07/2006	2006	14740	A	tw		0	
11/01/2006	2006	14740	A	RPT		0	
06/30/2007	2007	14740	A	RPT		0	
09/30/2007	2007	14740	A	RPT		0	

12/31/2007	2007	14740	A	RPT	0
03/31/2008	2008	14740	A	RPT	0
06/30/2008	2008	14740	A	RPT	0
09/30/2008	2008	14740	A	RPT	0
12/31/2008	2008	14740	A	RPT	0
03/31/2009	2009	14740	A	RPT	0
06/30/2009	2009	14740	A	RPT	0
09/30/2009	2009	14740	A	RPT	0
03/31/2010	2010	14740	A	tw	0
07/09/2010	2010	14740	A	RPT	0
10/01/2010	2010	14740	A	RPT	0
12/31/2010	2010	14740	A	RPT	0
03/30/2011	2011	14740	A	tw	0
06/30/2011	2011	14740	A	RPT	0
01/09/2012	2011	14740	A	RPT	0
03/31/2012	2012	14740	A	RPT	0
07/03/2012	2012	14740	A	RPT	0
01/10/2013	2012	14740	A	RPT	0
04/08/2013	2013	14740	A	RPT	0
07/11/2013	2013	14740	A	RPT	0

x

**YTD Meter Amounts:	Year	Amount
	1999	6.016
	2000	9.386
	2001	15.410
	2002	3.320
	2003	0
	2004	0
	2005	0
	2006	0
	2007	0
	2008	0
	2009	0
	2010	0
	2011	0
	2012	0
	2013	0

x

***UTM location was derived from PLSS - see Help**

POINT OF DIVERSION SUMMARY

New Mexico Office of the State Engineer
Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 03679 POD1	1	4	2	14	24S	33E	603567	3581547

Driller License: 1654 **Driller Company:** NOT WORKING FOR HIRE--SIRMAN DRILLING AND CONSTRUC
Driller Name:

Drill Start Date: 10/23/2013 **Drill Finish Date:** 10/29/2013 **Plug Date:**
Log File Date: 11/07/2013 **PCW Rcv Date:** **Source:** Shallow
Pump Type: **Pipe Discharge Size:** **Estimated Yield:** 20 GPM
Casing Size: 6.00 **Depth Well:** 700 feet **Depth Water:** 575 feet

Water Bearing Stratifications:

Top	Bottom	Description
565	665	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
560	620
660	700

Meter Number: 16576 **Meter Make:** MASTERMETER
Meter Serial Number: 8112524 **Meter Multiplier:** 100.0000
Number of Dials: 6 **Meter Type:** Diversion
Unit of Measure: Gallons **Return Flow Percent:**
Usage Multiplier: **Reading Frequency:**

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
03/01/2014	2014	29030	A	RPT		0	
07/01/2014	2014	49261	A	RPT		6.209	
10/01/2014	2014	68901	A	RPT		6.027	
12/31/2014	2014	84036	A	RPT		4.645	
02/01/2015	2015	89806	A	RPT		1.771	
03/02/2015	2015	92350	A	RPT		0.781	
04/01/2015	2015	96582	A	RPT		1.299	
04/30/2015	2015	104711	A	RPT		2.495	
05/31/2015	2015	111086	A	RPT		1.956	
07/01/2015	2015	118700	A	RPT		2.337	
08/01/2015	2015	123816	A	RPT		1.570	
08/31/2015	2015	130025	A	RPT		1.905	
10/01/2015	2015	135622	A	RPT		1.718	

****YTD Meter Amounts:**

Year	Amount
2014	16.881
2015	15.832

POINT OF DIVERSION SUMMARY

USGS 322111103542601 22S.30E.32.11144

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°21'11", Longitude 103°54'26" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 107 feet
Land surface altitude: 3,022 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

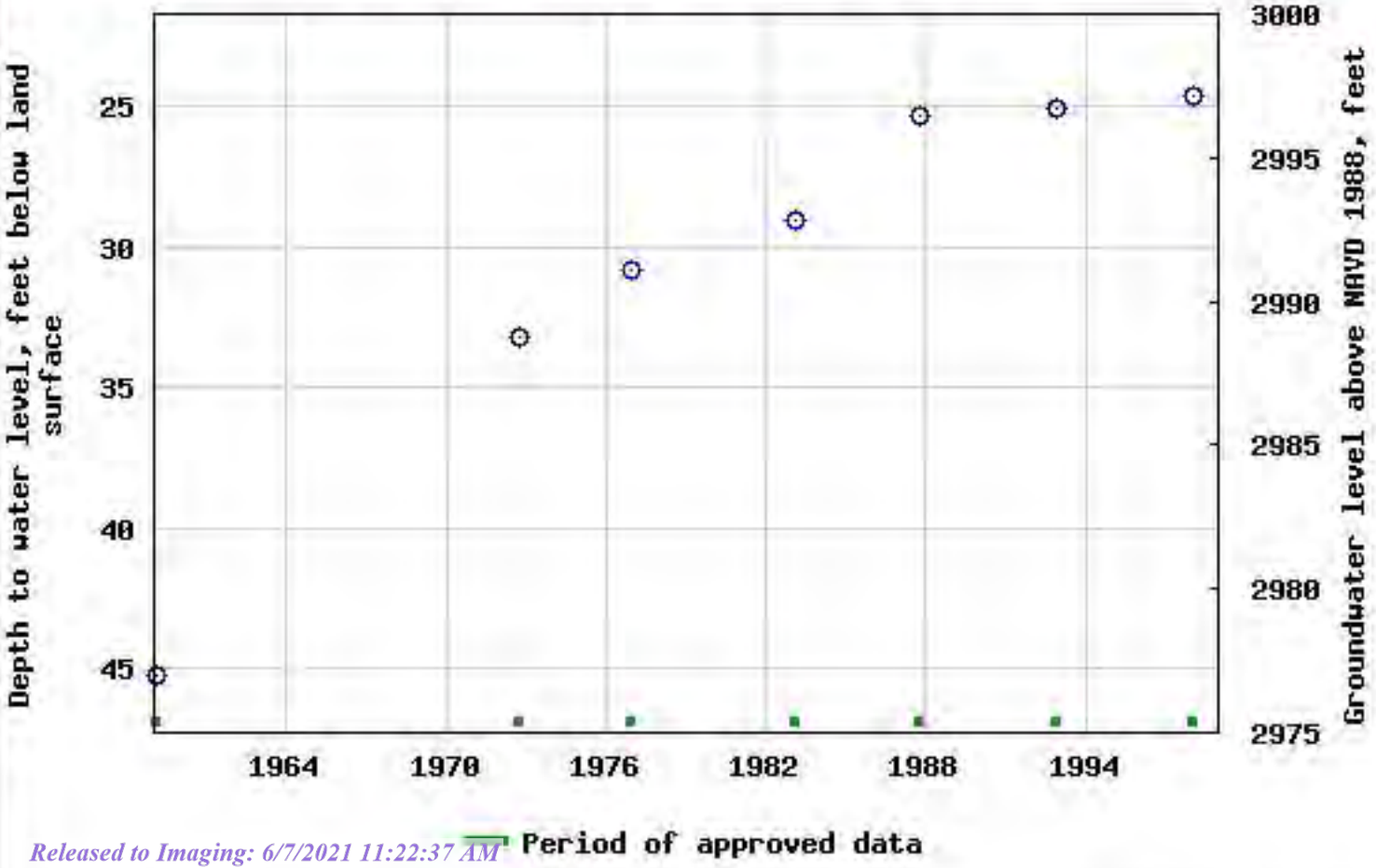
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1959-02-19	1998-02-02	21
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322111103542601 22S.30E.32.11144



USGS 322114103524801 22S.30E.33.212243

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°21'14", Longitude 103°52'48" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 248 feet
Land surface altitude: 3,163 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

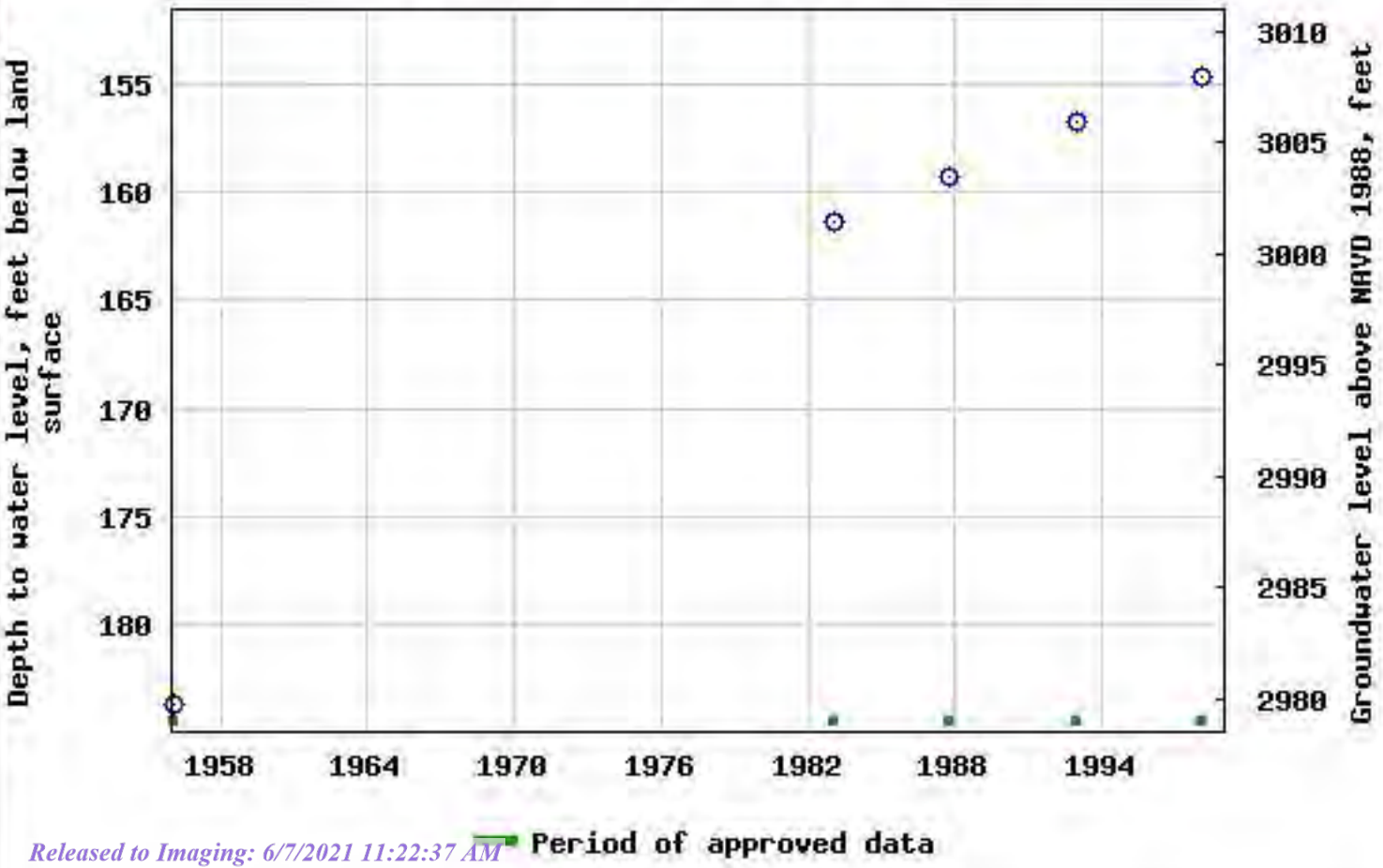
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1956-02-25	1998-02-02	15
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322114103524801 22S.30E.33.212243



USGS 322144103545101 22S.30E.30.234431

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°21'44", Longitude 103°54'51" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 75 feet
Land surface altitude: 3,021 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

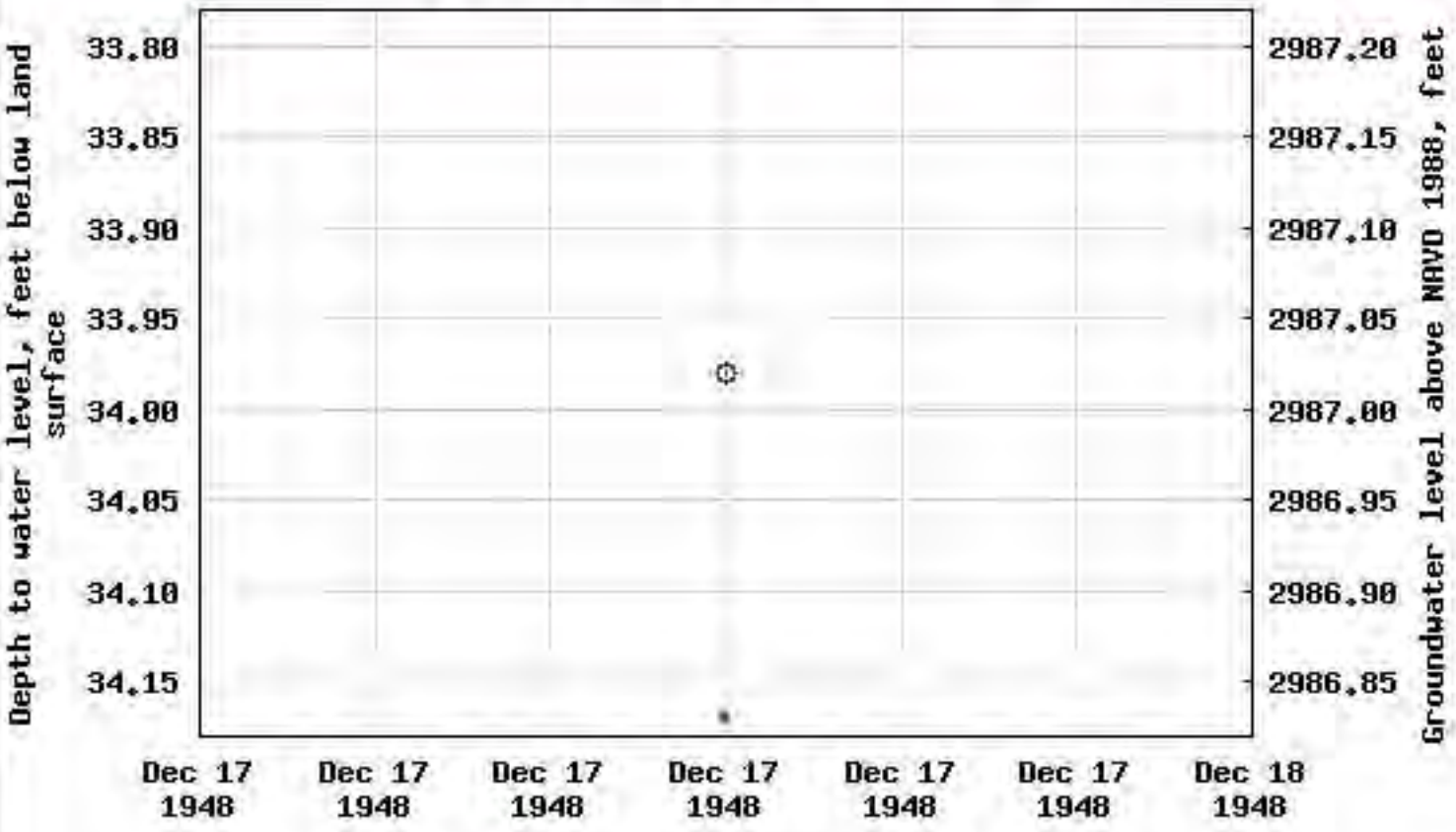
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1948-12-17	1948-12-17	3
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322144103545101 22S.30E.30.234431



USGS 322215103502701 22S.30E.24.3334 P-14

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°22'15", Longitude 103°50'27" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: not determined.
Land surface altitude: 3,360 feet above NGVD29.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.

AVAILABLE DATA:

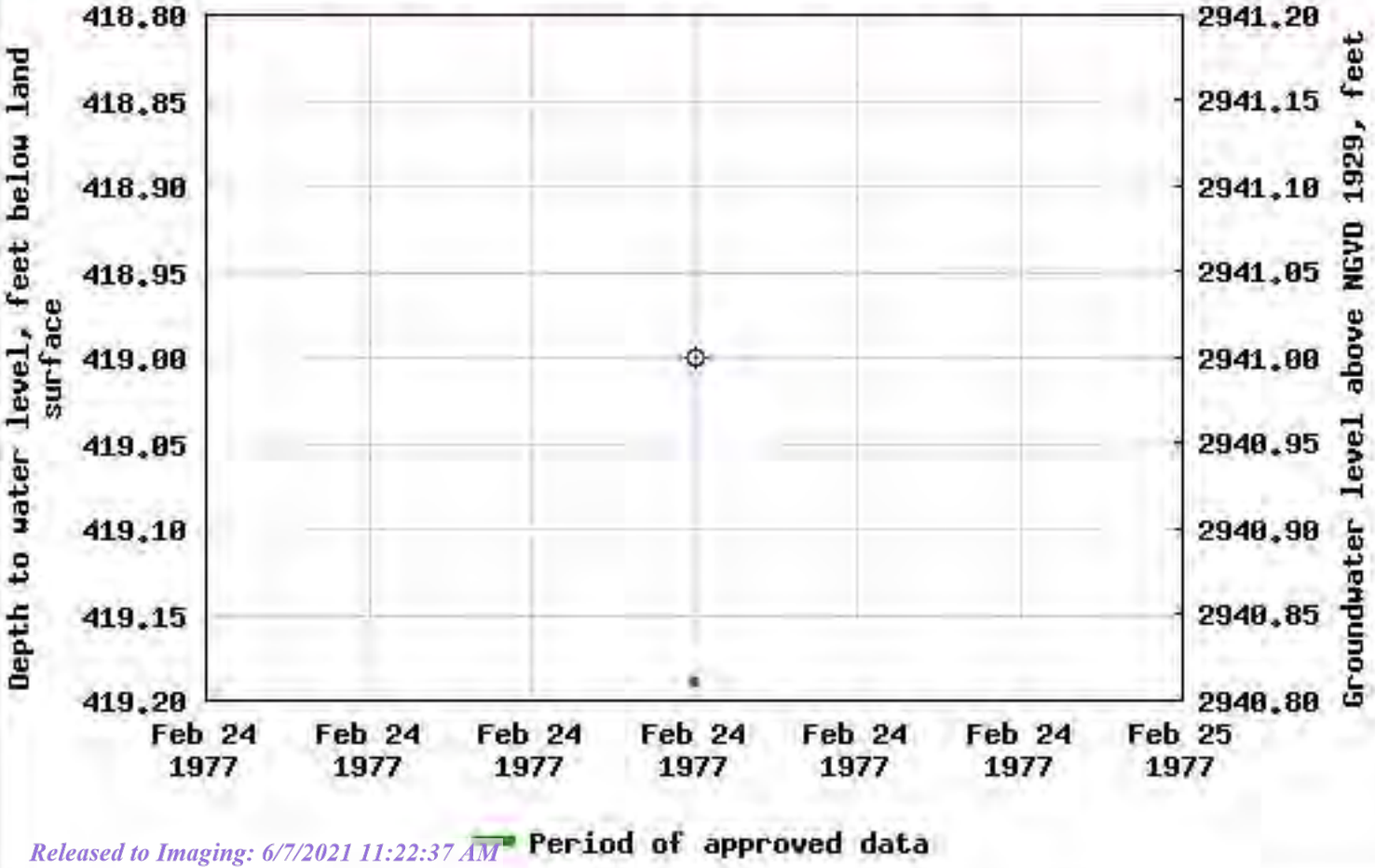
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1977-02-24	1977-02-24	3
Field/Lab water-quality samples	1977-02-24	1977-03-14	2
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322215103502701 22S.30E.24.3334 P-14



USGS 322252103541401 22S.30E.20.12310

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°22'52", Longitude 103°54'14" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 129 feet
Land surface altitude: 3,065 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

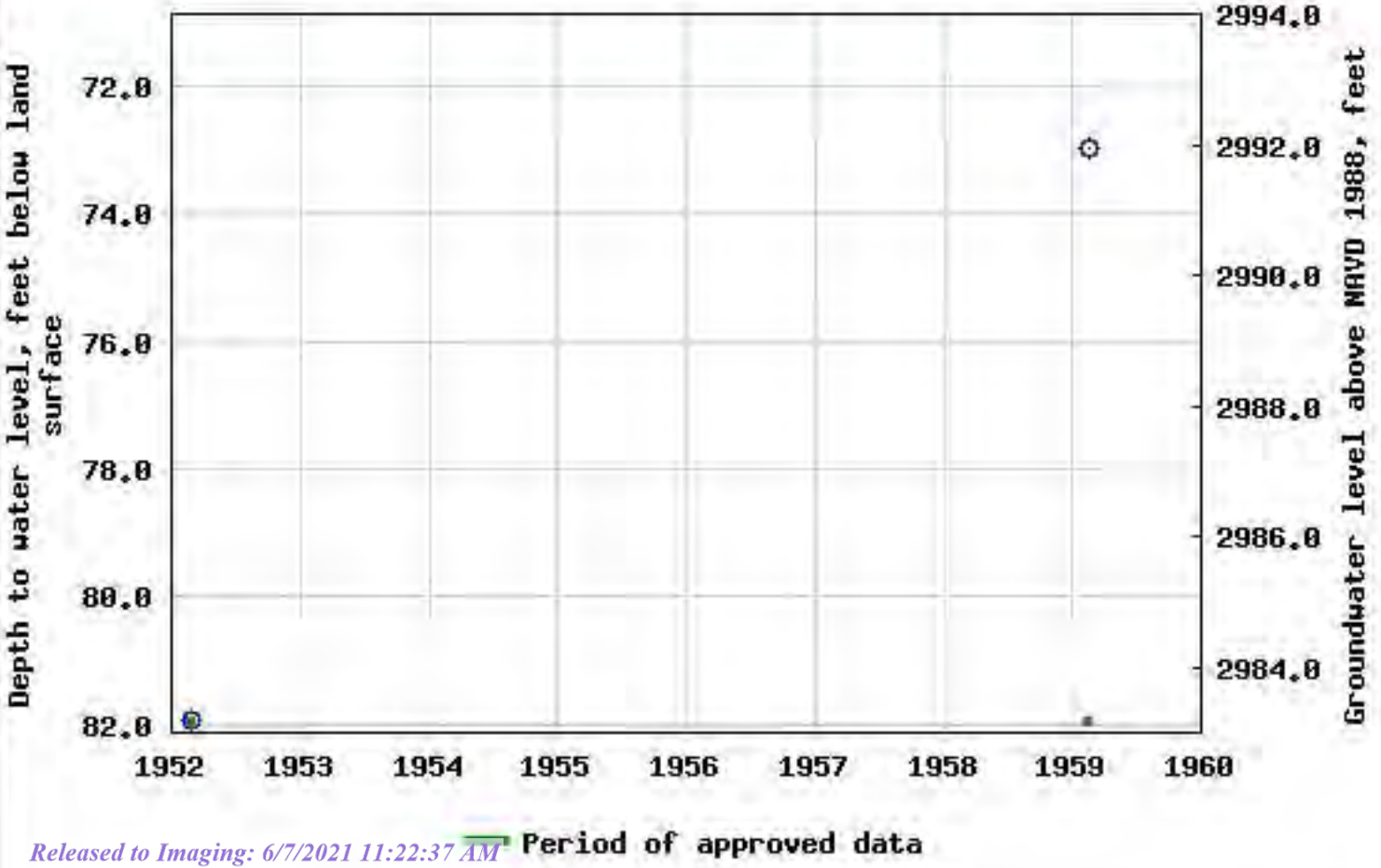
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1952-02-26	1959-02-19	6
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322252103541401 22S.30E.20.12310



USGS 322418103523201 22S.30E.10.31131

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°24'18", Longitude 103°52'32" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 77 feet
Land surface altitude: 3,133 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

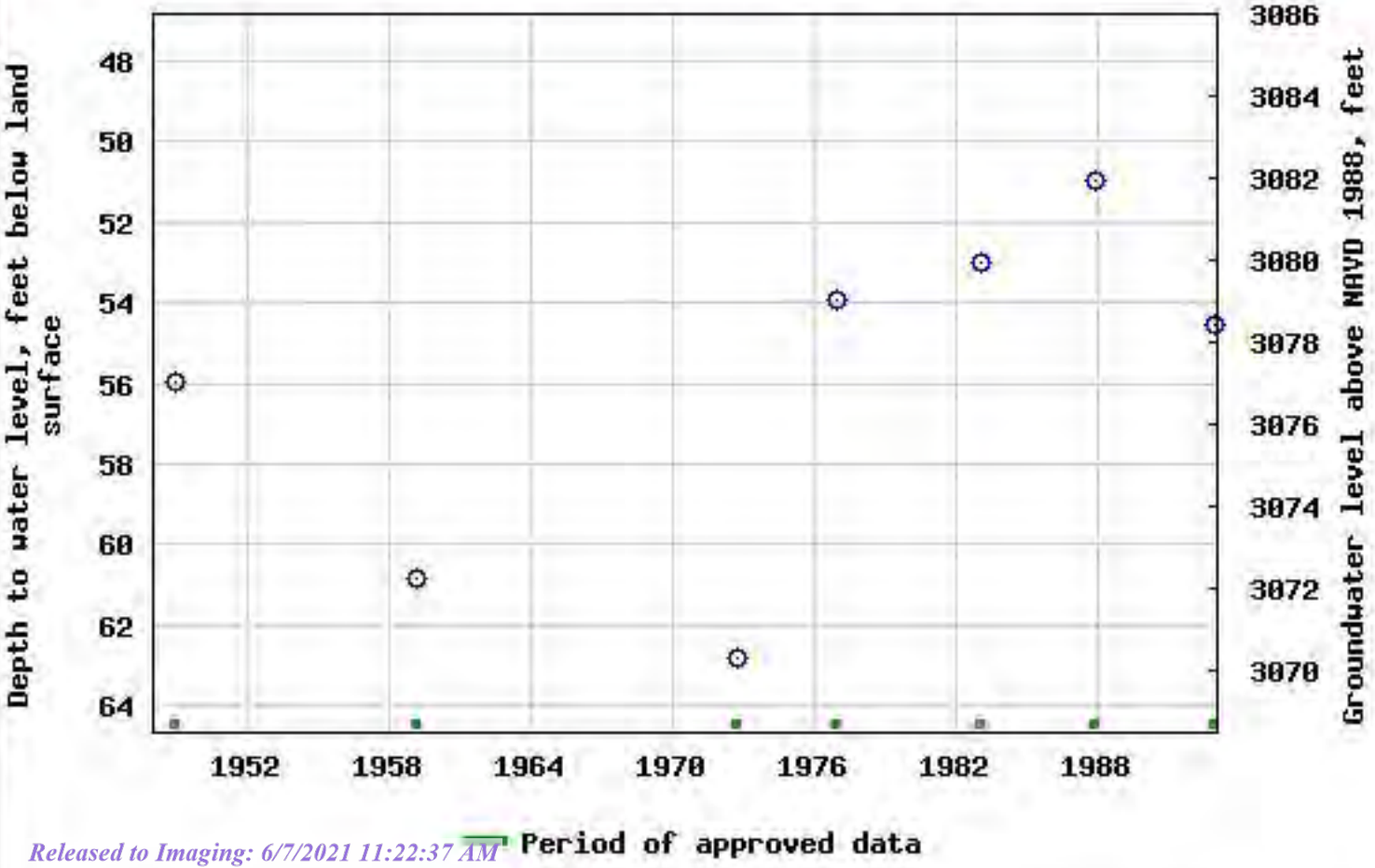
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1948-12-23	1992-12-08	21
Field/Lab water-quality samples	1972-09-12	1972-09-12	1
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322418103523201 22S.30E.10.31131



USGS 322426103540201 22S.30E.08.23311

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°24'26", Longitude 103°54'02" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 181 feet
Land surface altitude: 3,152 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

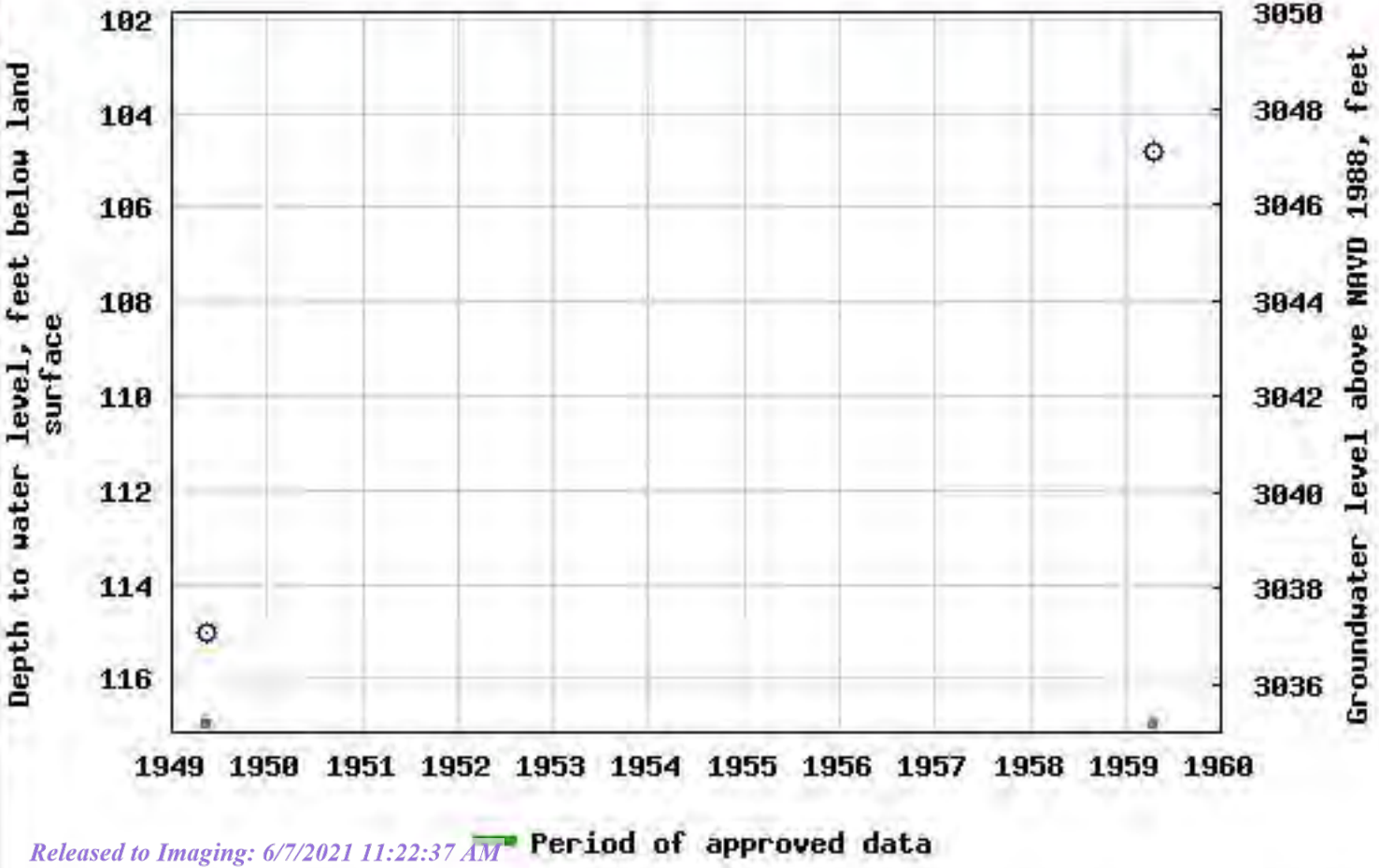
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1949-05-18	1959-04-14	6
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322426103540201 22S.30E.08.23311



USGS 322432103543301 22S.30E.07.242224

Available data for this site

Well Site

DESCRIPTION:

Latitude 32°24'32", Longitude 103°54'33" NAD27
Eddy County, New Mexico , Hydrologic Unit 13060011
Well depth: 176 feet
Land surface altitude: 3,128 feet above NAVD88.
Well completed in "Other aquifers" (N9999OTHER) national aquifer.
Well completed in "Rustler Formation" (312RSLR) local aquifer

AVAILABLE DATA:

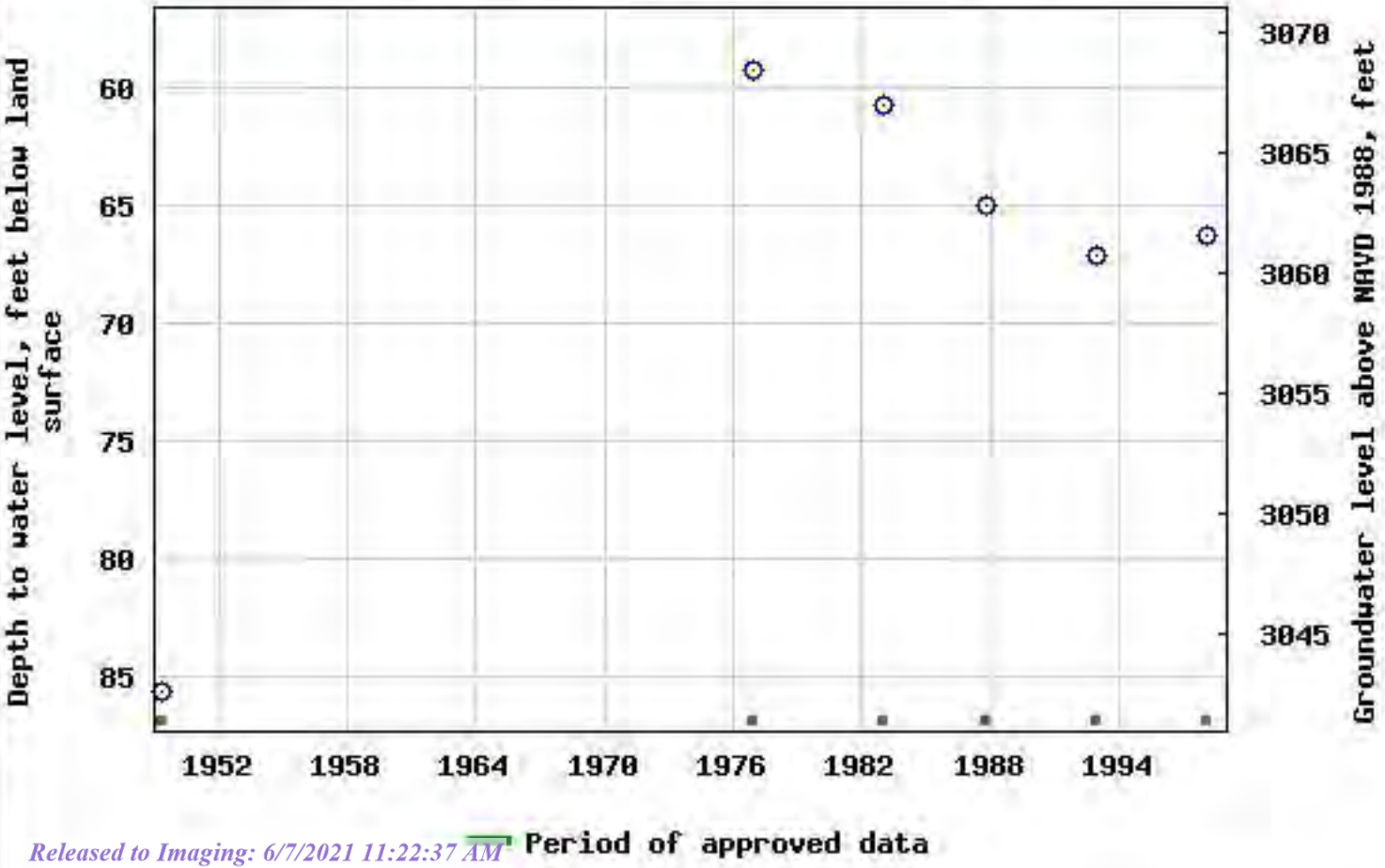
Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1949-05-18	1998-01-28	18
Revisions	Unavailable (site:0) (timeseries:0)		

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center
Email questions about this site to New Mexico Water Science Center Water-Data Inquiries

USGS

USGS 322432103543301 22S.30E.07.242224



ATTACHMENT 2: PHOTOGRAPHIC LOG

PHOTOGRAPHIC LOG		
XTO Energy, Inc.	Legg Federal Battery Eddy County, New Mexico	TE012921023

Photo No.	Date
1	March 3, 2021

Northwestern view of stained area near equipment.

Photo No.	Date
2	March 3, 2021

Northwestern view of hydrovac excavated area.

PHOTOGRAPHIC LOG		
XTO Energy, Inc.	Legg Federal Battery Eddy County, New Mexico	TE012921023

Photo No.	Date
3	March 3, 2021

Western view of excavation.

Photo No.	Date
4	March 3, 2021

Western view of backfilled excavated area.

ATTACHMENT 3: LABORATORY ANALYTICAL RESULTS

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-138-1
Laboratory Sample Delivery Group: CC: 1080971001
Client Project/Site: Legg Federal Battery Fire

For:
WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, Texas 75207

Attn: Dan Moir

JKramer

Authorized for release by:
2/10/2021 6:20:06 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Laboratory Job ID: 890-138-1
SDG: CC: 1080971001

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Chain of Custody 17
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Definitions/Glossary

Client: WSP USA Inc. Job ID: 890-138-1
Project/Site: Legg Federal Battery Fire SDG: CC: 1080971001

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WSP USA Inc. Job ID: 890-138-1
Project/Site: Legg Federal Battery Fire SDG: CC: 1080971001

Job ID: 890-138-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative
890-138-1

Receipt
The sample was received on 2/3/2021 2:55 PM; the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.2°C

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
Method 8015MOD_NM: 1-Chlorooctane surrogate recovery for the following sample was outside control limits: SS01 (890-138-1). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Client Sample ID: SS01

Date Collected: 02/03/21 09:20
Date Received: 02/03/21 14:55

Lab Sample ID: 890-138-1

Matrix: Solid

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4.23		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
Ethylbenzene	23.8		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
Toluene	51.2		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
Total BTEX	182		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
Xylenes, Total	103		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
m,p-Xylenes	76.4		2.02		mg/Kg		02/03/21 20:01	02/05/21 04:14	500
o-Xylene	26.5		1.01		mg/Kg		02/03/21 20:01	02/05/21 04:14	500

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene	*94*		*70 - 130*	*02/03/21 20:01*	*02/05/21 04:14*	*500*
4-Bromofluorobenzene (Surr)	*94*		*70 - 130*	*02/03/21 20:01*	*02/05/21 04:14*	*500*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C6-C10	1750		499		mg/Kg		02/09/21 08:19	02/09/21 16:20	10
Total TPH	18000		499		mg/Kg		02/09/21 08:19	02/09/21 16:20	10
>C10-C28	14400		499		mg/Kg		02/09/21 08:19	02/09/21 16:20	10
>C28-C35	1860		499		mg/Kg		02/09/21 08:19	02/09/21 16:20	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*152*	*S1+*	*70 - 135*	*02/09/21 08:19*	*02/09/21 16:20*	*10*
o-Terphenyl	*122*		*70 - 135*	*02/09/21 08:19*	*02/09/21 16:20*	*10*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	86.9		9.90		mg/Kg			02/04/21 20:02	1

Surrogate Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	DFBZ1 (70-130)	BFB1 (70-130)
890-135-A-8-B MS	Matrix Spike	93	96
890-135-A-8-C MSD	Matrix Spike Duplicate	97	101
890-138-1	SS01	94	94
LCS 890-135/2-A	Lab Control Sample	94	95
LCSD 890-135/3-A	Lab Control Sample Dup	96	94
MB 890-135/1-A	Method Blank	99	100

Surrogate Legend

DFBZ = 1,4-Difluorobenzene

BFB = 4-Bromofluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-135)	OTPH1 (70-135)
890-138-1	SS01	152 S1+	122
890-158-A-1-O MS	Matrix Spike	113	102
890-158-A-1-P MSD	Matrix Spike Duplicate	114	102
LCS 890-214/2-A	Lab Control Sample	108	98
LCSD 890-214/3-A	Lab Control Sample Dup	101	91
MB 890-214/1-A	Method Blank	91	89

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 890-135/1-A
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 135

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
Toluene	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
Total BTEX	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
Xylenes, Total	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
m,p-Xylenes	<0.00400	U	0.00400		mg/Kg		02/03/21 20:01	02/04/21 19:25	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		02/03/21 20:01	02/04/21 19:25	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene	*99*		*70 - 130*	*02/03/21 20:01*	*02/04/21 19:25*	*1*
4-Bromofluorobenzene (Surr)	*100*		*70 - 130*	*02/03/21 20:01*	*02/04/21 19:25*	*1*

Lab Sample ID: LCS 890-135/2-A
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 135

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			0.100	0.09222		mg/Kg		92	70 - 130		
Ethylbenzene			0.100	0.09531		mg/Kg		95	71 - 129		
Toluene			0.100	0.09397		mg/Kg		94	70 - 130		
m,p-Xylenes			0.200	0.1855		mg/Kg		93	70 - 135		
o-Xylene			0.100	0.09259		mg/Kg		93	71 - 133		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,4-Difluorobenzene	*94*		*70 - 130*
4-Bromofluorobenzene (Surr)	*95*		*70 - 130*

Lab Sample ID: LCSD 890-135/3-A
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 135

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene			0.100	0.09560		mg/Kg		96	70 - 130	4	35
Ethylbenzene			0.100	0.09322		mg/Kg		93	71 - 129	2	35
Toluene			0.100	0.09098		mg/Kg		91	70 - 130	3	35
m,p-Xylenes			0.200	0.1897		mg/Kg		95	70 - 135	2	35
o-Xylene			0.100	0.09249		mg/Kg		92	71 - 133	0	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,4-Difluorobenzene	*96*		*70 - 130*
4-Bromofluorobenzene (Surr)	*94*		*70 - 130*

Lab Sample ID: 890-135-A-8-B MS
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 135

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	<0.00202	U	0.0996	0.09744		mg/Kg		98	70 - 130		

Eurofins Xenco, Carlsbad

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-135-A-8-B MS
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 135

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	<0.00202	U	0.0996	0.09063		mg/Kg		91	71 - 129
Toluene	<0.00202	U	0.0996	0.09104		mg/Kg		91	70 - 130
m,p-Xylenes	<0.00404	U	0.199	0.1803		mg/Kg		91	70 - 135
o-Xylene	<0.00202	U	0.0996	0.09027		mg/Kg		91	71 - 133

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
1,4-Difluorobenzene	*93*		*70 - 130*
4-Bromofluorobenzene (Surr)	*96*		*70 - 130*

Lab Sample ID: 890-135-A-8-C MSD
Matrix: Solid
Analysis Batch: 146

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 135

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<0.00202	U	0.100	0.1038		mg/Kg		103	70 - 130	6	35
Ethylbenzene	<0.00202	U	0.100	0.1013		mg/Kg		101	71 - 129	11	35
Toluene	<0.00202	U	0.100	0.1027		mg/Kg		102	70 - 130	12	35
m,p-Xylenes	<0.00404	U	0.201	0.2042		mg/Kg		102	70 - 135	12	35
o-Xylene	<0.00202	U	0.100	0.1028		mg/Kg		102	71 - 133	13	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
1,4-Difluorobenzene	*97*		*70 - 130*
4-Bromofluorobenzene (Surr)	*101*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 890-214/1-A
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 214

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C6-C10	<50.0	U	50.0		mg/Kg		02/09/21 08:19	02/09/21 09:29	1
Total TPH	<50.0	U	50.0		mg/Kg		02/09/21 08:19	02/09/21 09:29	1
>C10-C28	<50.0	U	50.0		mg/Kg		02/09/21 08:19	02/09/21 09:29	1
>C28-C35	<50.0	U	50.0		mg/Kg		02/09/21 08:19	02/09/21 09:29	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*91*		*70 - 135*	*02/09/21 08:19*	*02/09/21 09:29*	*1*
o-Terphenyl	*89*		*70 - 135*	*02/09/21 08:19*	*02/09/21 09:29*	*1*

Lab Sample ID: LCS 890-214/2-A
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 214

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
C6-C10	1000	1016		mg/Kg		102	70 - 135
>C10-C28	1000	1012		mg/Kg		101	70 - 135

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 890-214/2-A
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 214

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane	108		70 - 135
o-Terphenyl	98		70 - 135

Lab Sample ID: LCSD 890-214/3-A
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 214

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C6-C10			1000	969.0		mg/Kg		97	70 - 135	5	25
>C10-C28			1000	977.0		mg/Kg		98	70 - 135	4	25

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane	101		70 - 135
o-Terphenyl	91		70 - 135

Lab Sample ID: 890-158-A-1-O MS
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 214

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
C6-C10	<50.0	U	997	1020		mg/Kg		102	70 - 135
Total TPH	<50.0	U	1990	2033		mg/Kg		0	
>C10-C28	<50.0	U	997	1013		mg/Kg		98	70 - 135

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane	113		70 - 135
o-Terphenyl	102		70 - 135

Lab Sample ID: 890-158-A-1-P MSD
Matrix: Solid
Analysis Batch: 215

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 214

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C6-C10	<50.0	U	995	1068		mg/Kg		107	70 - 135	5	35
Total TPH	<50.0	U	1990	2118		mg/Kg		0		NC	
>C10-C28	<50.0	U	995	1050		mg/Kg		102	70 - 135	4	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
1-Chlorooctane	114		70 - 135
o-Terphenyl	102		70 - 135

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 890-142/1-A
Matrix: Solid
Analysis Batch: 150

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			02/04/21 18:42	1

Lab Sample ID: LCS 890-142/2-A
Matrix: Solid
Analysis Batch: 150

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride			500	504.8		mg/Kg		101	90 - 110		

Lab Sample ID: LCSD 890-142/3-A
Matrix: Solid
Analysis Batch: 150

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride			500	532.0		mg/Kg		106	90 - 110	5	20

Lab Sample ID: 890-136-A-13-B MS
Matrix: Solid
Analysis Batch: 150

Client Sample ID: Matrix Spike
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride	31.5		503	573.2		mg/Kg		108	90 - 110		

Lab Sample ID: 890-136-A-13-C MSD
Matrix: Solid
Analysis Batch: 150

Client Sample ID: Matrix Spike Duplicate
Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	31.5		502	573.5		mg/Kg		108	90 - 110	0	20

QC Association Summary

Client: WSP USA Inc. Job ID: 890-138-1
Project/Site: Legg Federal Battery Fire SDG: CC: 1080971001

GC VOA

Prep Batch: 135

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Total/NA	Solid	5030C	
MB 890-135/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 890-135/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCSD 890-135/3-A	Lab Control Sample Dup	Total/NA	Solid	5030C	
890-135-A-8-B MS	Matrix Spike	Total/NA	Solid	5030C	
890-135-A-8-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5030C	

Analysis Batch: 146

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Total/NA	Solid	8021B	135
MB 890-135/1-A	Method Blank	Total/NA	Solid	8021B	135
LCS 890-135/2-A	Lab Control Sample	Total/NA	Solid	8021B	135
LCSD 890-135/3-A	Lab Control Sample Dup	Total/NA	Solid	8021B	135
890-135-A-8-B MS	Matrix Spike	Total/NA	Solid	8021B	135
890-135-A-8-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	135

GC Semi VOA

Prep Batch: 214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Total/NA	Solid	8015NM Prep	
MB 890-214/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 890-214/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 890-214/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-158-A-1-O MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-158-A-1-P MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 215

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Total/NA	Solid	8015B NM	214
MB 890-214/1-A	Method Blank	Total/NA	Solid	8015B NM	214
LCS 890-214/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	214
LCSD 890-214/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	214
890-158-A-1-O MS	Matrix Spike	Total/NA	Solid	8015B NM	214
890-158-A-1-P MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	214

HPLC/IC

Leach Batch: 142

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Soluble	Solid	DI Leach	
MB 890-142/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 890-142/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 890-142/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-136-A-13-B MS	Matrix Spike	Soluble	Solid	DI Leach	
890-136-A-13-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-138-1	SS01	Soluble	Solid	300.0	142
MB 890-142/1-A	Method Blank	Soluble	Solid	300.0	142
LCS 890-142/2-A	Lab Control Sample	Soluble	Solid	300.0	142

QC Association Summary

Client: WSP USA Inc. Job ID: 890-138-1
Project/Site: Legg Federal Battery Fire SDG: CC: 1080971001

HPLC/IC (Continued)

Analysis Batch: 150 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 890-142/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	142
890-136-A-13-B MS	Matrix Spike	Soluble	Solid	300.0	142
890-136-A-13-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	142

Lab Chronicle

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Client Sample ID: SS01
Date Collected: 02/03/21 09:20
Date Received: 02/03/21 14:55

Lab Sample ID: 890-138-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5030C			135	02/03/21 20:01	MC	XC
Total/NA	Analysis	8021B		500	146	02/05/21 04:14	PXS	XC
Total/NA	Prep	8015NM Prep			214	02/09/21 08:19		XC
Total/NA	Analysis	8015B NM		10	215	02/09/21 16:20	BJH	XC
Soluble	Leach	DI Leach			142	02/04/21 09:16	MC	XC
Soluble	Analysis	300.0		1	150	02/04/21 20:02	A1S	XC

Laboratory References:
XC = Eurofins Xenco, Carlsbad, 1089 N Canal St., Carlsbad, NM 88220, TEL (575)988-3199

Accreditation/Certification Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Laboratory: Eurofins Xenco, Carlsbad

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Louisiana	NELAP	05092	06-30-21

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015B NM	8015NM Prep	Solid	>C10-C28
8015B NM	8015NM Prep	Solid	>C28-C35
8015B NM	8015NM Prep	Solid	Total TPH
8021B	5030C	Solid	Total BTEX

Method Summary

Client: WSP USA Inc. Job ID: 890-138-1
Project/Site: Legg Federal Battery Fire SDG: CC: 1080971001

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XC
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XC
300.0	Anions, Ion Chromatography	MCAWW	XC
5030C	Purge and Trap	SW846	XC
8015NM Prep	Microextraction	SW846	XC
DI Leach	Deionized Water Leaching Procedure	ASTM	XC

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XC = Eurofins Xenco, Carlsbad, 1089 N Canal St., Carlsbad, NM 88220, TEL (575)988-3199

Sample Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery Fire

Job ID: 890-138-1
SDG: CC: 1080971001

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
890-138-1	SS01	Solid	02/03/21 09:20	02/03/21 14:55	

Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

Work Order No: _____

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Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	WSP USA Inc, Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	522 West Mermond
City, State ZIP:	Midland, Tx 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	(432) 236-3849	Email:	elizabeth.naka@wsp.com, dan.moir@wsp.com

Work Order Comments

Program: UST/PST ☐ RP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting: Level II ☐ Level III ☐ ST/UST ☐ RP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Legg Federal Battery Fire	Turn Around	
Project Number:	CC: 108097 1001	Routine	X
P.O. Number:	Eddy County	Rush:	
Sampler's Name:	Elizabeth Naka	Due Date:	

SAMPLE RECEIPT				
Temp Blank:	(Yes) No	Wet Ice:	(Yes) No	
Temperature (°C):	1.4/1.2	Thermometer ID		
Received Intact:	(Yes) No		EWM-009	
Cooler Custody Seals:	Yes (No) N/A	Correction Factor:		
Sample Custody Seals:	Yes (No) N/A	Total Containers:		

ANALYSIS REQUEST


890-138 Chain of Custody

Work Order Notes

TAT starts the day recevied by the lab, if received by 4:30pm

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	TPH (EPA 8015)	BTEX (EPA 0=8021)	Chloride (EPA 300.0)	Sample Comments
SS01	S	2/3/21	0920	0.5'	1	X	X	X	discrete
									Cost Center - 108097 1001

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $75.00 will be applied to each project and a charge of $5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 Elizabeth Naka		02-03-21 1455	3		
3			4		
5			6		

Revised Date 051418 Rev. 2018 1

Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-138-1
SDG Number: CC: 1080971001

Login Number: 138
List Number: 1
Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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ANALYTICAL REPORT

Eurofins Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-261-1
Laboratory Sample Delivery Group: TE012921023
Client Project/Site: Legg Federal Battery

For:
WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, Texas 75207

Attn: Dan Moir

JKramer

Authorized for release by:
3/10/2021 8:46:35 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Laboratory Job ID: 890-261-1
SDG: TE012921023

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Definitions/Glossary

Client: WSP USA Inc. Job ID: 890-261-1
Project/Site: Legg Federal Battery SDG: TE012921023

Qualifiers

Subcontract

Qualifier	Qualifier Description
F	RPD exceeded lab control limits.
U	Analyte was not detected.
X	MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Job ID: 890-261-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative
890-261-1

Receipt
The sample was received on 3/4/2021 3:45 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.0°C

Receipt Exceptions
The following samples analyzed for method BTEX 8021 were received and analyzed from an unpreserved bulk soil jar: FS01 (890-261-1).

Client Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Client Sample ID: FS01
Date Collected: 03/04/21 10:20
Date Received: 03/04/21 15:45

Lab Sample ID: 890-261-1
Matrix: Solid

Method: BTEX 8021 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1
Ethylbenzene	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1
m,p-Xylenes	<0.00403	U	0.00403		mg/kg		03/09/21 16:00	03/10/21 10:36	1
o-Xylene	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1
Toluene	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1
Total BTEX	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1
Total Xylenes	<0.00202	U	0.00202		mg/kg		03/09/21 16:00	03/10/21 10:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene	*95*		*70 - 130*	*03/09/21 16:00*	*03/10/21 10:36*	*1*
4-Bromofluorobenzene	*92*		*70 - 130*	*03/09/21 16:00*	*03/10/21 10:36*	*1*

Method: CHLORIDE E300 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.02	U	5.02		mg/kg		03/08/21 13:10	03/08/21 17:04	1

Method: TPH 8015_NM_MOD - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<49.9	U	49.9		mg/kg		03/06/21 10:00	03/06/21 20:30	1
Gasoline Range Hydrocarbons (GRO)	<49.9	U	49.9		mg/kg		03/06/21 10:00	03/06/21 20:30	1
Motor Oil Range Hydrocarbons (MRO)	<49.9	U	49.9		mg/kg		03/06/21 10:00	03/06/21 20:30	1
Total TPH	<49.9	U	49.9		mg/kg		03/06/21 10:00	03/06/21 20:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*79*		*70 - 135*	*03/06/21 10:00*	*03/06/21 20:30*	*1*
o-Terphenyl	*80*		*70 - 135*	*03/06/21 10:00*	*03/06/21 20:30*	*1*

Surrogate Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Method: BTEX 8021 - General Subcontract Method

Matrix: SOIL — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB
Lab Sample ID	Client Sample ID	(70-130)
690554-005 S	Matrix Spike	105
690554-005 SD	Matrix Spike Duplicate	109
7722919-1-BKS	Lab Control Sample	106
7722919-1-BLK	Method Blank	91
7722919-1-BSD	Lab Control Sample Dup	110

Surrogate Legend

BFB = 4-Bromofluorobenzene

Method: BTEX 8021 - General Subcontract Method

Matrix: Solid — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		BFB	DFBZ
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-261-1	FS01	92	95

Surrogate Legend

BFB = 4-Bromofluorobenzene
DFBZ = 1,4-Difluorobenzene

Method: TPH 8015_NM_MOD - General Subcontract Method

Matrix: Solid — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		1CO	OTPH
Lab Sample ID	Client Sample ID	(70-135)	(70-135)
890-261-1	FS01	79	80

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Method: BTEX 8021 - General Subcontract Method

Lab Sample ID: 7722919-1-BLK
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3153059_P

Analyte	BLANK Result	BLANK Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<.002	U	.002		mg/kg		03/09/21 16:00	03/10/21 05:49	1
Ethylbenzene	<.002	U	.002		mg/kg		03/09/21 16:00	03/10/21 05:49	1
m,p-Xylenes	<.004	U	.004		mg/kg		03/09/21 16:00	03/10/21 05:49	1
o-Xylene	<.002	U	.002		mg/kg		03/09/21 16:00	03/10/21 05:49	1
Toluene	<.002	U	.002		mg/kg		03/09/21 16:00	03/10/21 05:49	1

Surrogate	*BLANK %Recovery*	*BLANK Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*91*		*70 - 130*	*03/09/21 16:00*	*03/10/21 05:49*	*1*

Lab Sample ID: 7722919-1-BKS
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3153059_P

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			.1	0.107		mg/kg		107	70 - 130		
Ethylbenzene			.1	0.0967		mg/kg		97	71 - 129		
m,p-Xylenes			.2	0.199		mg/kg		100	70 - 135		
o-Xylene			.1	0.103		mg/kg		103	71 - 133		
Toluene			.1	0.0984		mg/kg		98	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*106*		*70 - 130*

Lab Sample ID: 7722919-1-BSD
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3153059_P

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene			.1	0.108		mg/kg		108	70 - 130	1	35
Ethylbenzene			.1	0.103		mg/kg		103	71 - 129	6	35
m,p-Xylenes			.2	0.213		mg/kg		107	70 - 135	7	35
o-Xylene			.1	0.110		mg/kg		110	71 - 133	7	35
Toluene			.1	0.102		mg/kg		102	70 - 130	4	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene	*110*		*70 - 130*

Lab Sample ID: 690554-005 S
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 3153059_P

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene	<.00199		.1	0.0899		mg/kg		90	70 - 130		
Ethylbenzene	<.00199		.1	0.0846		mg/kg		85	71 - 129		
m,p-Xylenes	<.00398		.2	0.174		mg/kg		87	70 - 135		
o-Xylene	<.00199		.1	0.0899		mg/kg		90	71 - 133		
Toluene	<.00199		.1	0.0843		mg/kg		84	70 - 130		

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Method: BTEX 8021 - General Subcontract Method (Continued)

Lab Sample ID: 690554-005 S
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 3153059_P

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene	*105*		*70 - 130*

Lab Sample ID: 690554-005 SD
Matrix: SOIL
Analysis Batch: 3153059

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 3153059_P

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	<.00199		.0994	0.0614	X F	mg/kg		62	70 - 130	38	35
Ethylbenzene	<.00199		.0994	0.0628	X	mg/kg		63	71 - 129	30	35
m,p-Xylenes	<.00398		.199	0.132	X	mg/kg		66	70 - 135	27	35
o-Xylene	<.00199		.0994	0.0701		mg/kg		71	71 - 133	25	35
Toluene	<.00199		.0994	0.0601	X	mg/kg		60	70 - 130	34	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene	*109*		*70 - 130*

Method: CHLORIDE E300 - General Subcontract Method

Lab Sample ID: 7722792-1-BLK
Matrix: SOIL
Analysis Batch: 3152923

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3152923_P

Analyte	BLANK Result	BLANK Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5	U	5		mg/kg		03/08/21 13:10	03/08/21 15:33	1

Lab Sample ID: 7722792-1-BKS
Matrix: SOIL
Analysis Batch: 3152923

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3152923_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	250	264		mg/kg		106	80 - 120

Lab Sample ID: 7722792-1-BSD
Matrix: SOIL
Analysis Batch: 3152923

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3152923_P

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	250	264		mg/kg		106	80 - 120	0	20

Lab Sample ID: 690562-002 S
Matrix: SOIL
Analysis Batch: 3152923

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 3152923_P

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	<4.95		248	269		mg/kg		108	80 - 120

QC Sample Results

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Method: CHLORIDE E300 - General Subcontract Method (Continued)

Lab Sample ID: 690562-002 SD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152923 — **Prep Batch: 3152923_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	<4.95		248	272		mg/kg		110	80 - 120	1	20

Lab Sample ID: 690577-039 S — **Client Sample ID: Matrix Spike**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152923 — **Prep Batch: 3152923_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride	35.4		253	303		mg/kg		106	80 - 120

Lab Sample ID: 690577-039 SD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152923 — **Prep Batch: 3152923_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride	35.4		253	310		mg/kg		109	80 - 120	2	20

Method: TPH 8015_NM_MOD - General Subcontract Method

Lab Sample ID: 7722754-1-BLK — **Client Sample ID: Method Blank**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152851 — **Prep Batch: 3152851_P**

Analyte	BLANK Result	BLANK Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<50	U	50		mg/kg		03/06/21 10:00	03/06/21 11:44	1
Gasoline Range Hydrocarbons (GRO)	<50	U	50		mg/kg		03/06/21 10:00	03/06/21 11:44	1
Motor Oil Range Hydrocarbons (MRO)	<50	U	50		mg/kg		03/06/21 10:00	03/06/21 11:44	1

Lab Sample ID: 7722754-1-BKS — **Client Sample ID: Lab Control Sample**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152851 — **Prep Batch: 3152851_P**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Diesel Range Organics (DRO)	1000	942		mg/kg		94	70 - 135
Gasoline Range Hydrocarbons (GRO)	1000	975		mg/kg		98	70 - 135

Lab Sample ID: 7722754-1-BSD — **Client Sample ID: Lab Control Sample Dup**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152851 — **Prep Batch: 3152851_P**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics (DRO)	1000	990		mg/kg		99	70 - 135	5	20
Gasoline Range Hydrocarbons (GRO)	1000	1020		mg/kg		102	70 - 135	5	20

Lab Sample ID: 690576-001 S — **Client Sample ID: Matrix Spike**
Matrix: SOIL — **Prep Type: Total/NA**
Analysis Batch: 3152851 — **Prep Batch: 3152851_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Diesel Range Organics (DRO)	<50		997	975		mg/kg		98	70 - 135

QC Sample Results

Client: WSP USA Inc. Job ID: 890-261-1
Project/Site: Legg Federal Battery SDG: TE012921023

Method: TPH 8015_NM_MOD - General Subcontract Method (Continued)

Lab Sample ID: 690576-001 S **Client Sample ID: Matrix Spike**
Matrix: SOIL **Prep Type: Total/NA**
Analysis Batch: 3152851 **Prep Batch: 3152851_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Hydrocarbons (GRO)	<50		997	978		mg/kg		98	70 - 135		

Lab Sample ID: 690576-001 SD **Client Sample ID: Matrix Spike Duplicate**
Matrix: SOIL **Prep Type: Total/NA**
Analysis Batch: 3152851 **Prep Batch: 3152851_P**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics (DRO)	<50		999	1010		mg/kg		101	70 - 135	4	20
Gasoline Range Hydrocarbons (GRO)	<50		999	1010		mg/kg		101	70 - 135	3	20

QC Association Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Subcontract

Analysis Batch: 3152851

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	TPH 8015_NM_MOD	3152851_P
7722754-1-BLK	Method Blank	Total/NA	SOIL	TPH 8015_NM_MOD	3152851_P
7722754-1-BKS	Lab Control Sample	Total/NA	SOIL	TPH 8015_NM_MOD	3152851_P
7722754-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	TPH 8015_NM_MOD	3152851_P
690576-001 S	Matrix Spike	Total/NA	SOIL	TPH 8015_NM_MOD	3152851_P
690576-001 SD	Matrix Spike Duplicate	Total/NA	SOIL	TPH 8015_NM_MOD	3152851_P

Analysis Batch: 3152923

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	CHLORIDE E300	3152923_P
7722792-1-BLK	Method Blank	Total/NA	SOIL	CHLORIDE E300	3152923_P
7722792-1-BKS	Lab Control Sample	Total/NA	SOIL	CHLORIDE E300	3152923_P
7722792-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	CHLORIDE E300	3152923_P
690562-002 S	Matrix Spike	Total/NA	SOIL	CHLORIDE E300	3152923_P
690562-002 SD	Matrix Spike Duplicate	Total/NA	SOIL	CHLORIDE E300	3152923_P
690577-039 S	Matrix Spike	Total/NA	SOIL	CHLORIDE E300	3152923_P
690577-039 SD	Matrix Spike Duplicate	Total/NA	SOIL	CHLORIDE E300	3152923_P

Analysis Batch: 3153059

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	BTEX 8021	3153059_P
7722919-1-BLK	Method Blank	Total/NA	SOIL	BTEX 8021	3153059_P
7722919-1-BKS	Lab Control Sample	Total/NA	SOIL	BTEX 8021	3153059_P
7722919-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	BTEX 8021	3153059_P
690554-005 S	Matrix Spike	Total/NA	SOIL	BTEX 8021	3153059_P
690554-005 SD	Matrix Spike Duplicate	Total/NA	SOIL	BTEX 8021	3153059_P

Prep Batch: 3152851_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	SW8015P	
7722754-1-BLK	Method Blank	Total/NA	SOIL	***DEFAULT PREP***	
7722754-1-BKS	Lab Control Sample	Total/NA	SOIL	***DEFAULT PREP***	
7722754-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	***DEFAULT PREP***	
690576-001 S	Matrix Spike	Total/NA	SOIL	***DEFAULT PREP***	
690576-001 SD	Matrix Spike Duplicate	Total/NA	SOIL	***DEFAULT PREP***	

Prep Batch: 3152923_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	E300P	
7722792-1-BLK	Method Blank	Total/NA	SOIL	***DEFAULT PREP***	
7722792-1-BKS	Lab Control Sample	Total/NA	SOIL	***DEFAULT PREP***	

QC Association Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Subcontract (Continued)

Prep Batch: 3152923_P (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
7722792-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	***DEFAULT PREP***	
690562-002 S	Matrix Spike	Total/NA	SOIL	***DEFAULT PREP***	
690562-002 SD	Matrix Spike Duplicate	Total/NA	SOIL	***DEFAULT PREP***	
690577-039 S	Matrix Spike	Total/NA	SOIL	***DEFAULT PREP***	
690577-039 SD	Matrix Spike Duplicate	Total/NA	SOIL	***DEFAULT PREP***	

Prep Batch: 3153059_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-261-1	FS01	Total/NA	Solid	SW5035A	
7722919-1-BLK	Method Blank	Total/NA	SOIL	SW5035A	
7722919-1-BKS	Lab Control Sample	Total/NA	SOIL	SW5035A	
7722919-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	SW5035A	
690554-005 S	Matrix Spike	Total/NA	SOIL	SW5035A	
690554-005 SD	Matrix Spike Duplicate	Total/NA	SOIL	SW5035A	

Lab Chronicle

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Client Sample ID: FS01
Date Collected: 03/04/21 10:20
Date Received: 03/04/21 15:45

Lab Sample ID: 890-261-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	SW5035A		1	3153059_P	03/09/21 16:00		XM
Total/NA	Analysis	BTEX 8021		1	3153059	03/10/21 10:36	KTL	XM
Total/NA	Prep	E300P		1	3152923_P	03/08/21 13:10		XM
Total/NA	Analysis	CHLORIDE E300		1	3152923	03/08/21 17:04	CHE	XM
Total/NA	Prep	SW8015P		1	3152851_P	03/06/21 10:00		XM
Total/NA	Analysis	TPH 8015_NM_MOD		1	3152851	03/06/21 20:30	ARM	XM

Laboratory References:
XM = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Laboratory: Eurofins Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-21

Method Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Method	Method Description	Protocol	Laboratory
Subcontract	BTEX 8021	None	XM
Subcontract	CHLORIDE E300	None	XM
Subcontract	TPH 8015_NM_MOD	None	XM

Protocol References:

None = None

Laboratory References:

XM = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: WSP USA Inc.
Project/Site: Legg Federal Battery

Job ID: 890-261-1
SDG: TE012921023

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
890-261-1	FS01	Solid	03/04/21 10:20	03/04/21 15:45	

Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

Work Order No: _____

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Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	WSP	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 East Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	(303) 887-2946	Email:	Spencer.Lo@wsp.com,Korey.Kennedy@wsp.com,Dan.Moir@wsp.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐
State of Project:
Reporting:Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Legg Federal Battery	Turn Around	
Project Number:	TE012921023	Routine	☒
P.O. Number:		Rush:	
Sampler's Name:	Spencer Lo	Due Date:	

SAMPLE RECEIPT			
Temp Blank:	Yes No	Wet Ice:	Yes No
Temperature (°C):	1.2/1.0	Thermometer ID	
Received Intact:	Yes No		CNM-007
Cooler Custody Seals:	Yes No N/A	Correction Factor:	-0.2
Sample Custody Seals:	Yes No N/A	Total Containers:	

ANALYSIS REQUEST

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	TPH (EPA 8015)	BTEX (EPA 0=8021)	Chloride (EPA 300.0)
FS01	S	3/4/2021	1020	1'	1	X	X	X

890-261 Chain of Custody

Work Order Notes

Cost Center: 1080971001
Incident ID: NAPP2102229242

TAT starts the day recevied by the lab, if received by 4:30pm

Sample Comments

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471** : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $75.00 will be applied to each project and a charge of $5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	Clue Clifton	3.4.21 1530	2		
3			4		
5			6		

Revised Date 051418 Rev. 2018.1

Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-261-1
SDG Number: TE012921023

Login Number: 261
List Number: 1
Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 23615
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	6/7/2021