

GAS VOLUME STATEMENT**Spur Energy**

April, 2021

Meter #: 79410099

Name: Huber Fed CTB Flare

Closed Data

Artesia-East

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond:

Meter Type: EFM

Contract Hr.: Midnight

Status: In Service

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
1.813	2.434	0.000	1.9591	0.000	0.000	72.450	12.832	5.594	0.654	1.368	0.311	0.283	0.301
Tube I.D.	Interval	Tap Location	Tap Type	Atmos. Pressure	Calc. Method	Fpv Method							
3.067 in.	1 Hour	Upstream	Flange	12.940 psi	AGA3-1992	AGA8-Detail							

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	6.71	64.71	64.00	24.00	0.7381	2.125	590.49	1211.80	715.56	No
2	13.61	65.12	73.15	24.00	0.7381	2.125	871.53	1211.80	1,056.12	No
3	14.25	65.15	74.55	24.00	0.7381	2.125	891.41	1211.80	1,080.21	No
4	14.86	64.66	73.96	24.00	0.7381	2.125	906.35	1211.80	1,098.31	No
5	13.40	63.98	76.05	24.00	0.7381	2.125	849.97	1211.80	1,029.99	No
6	9.31	63.52	79.53	24.00	0.7381	2.125	708.31	1211.80	858.33	No
7	8.44	63.40	76.38	24.00	0.7381	2.125	675.04	1211.80	818.02	No
8	7.98	63.29	79.86	24.00	0.7381	2.125	650.74	1211.80	788.57	No
9	7.65	63.07	78.22	24.00	0.7381	2.125	626.95	1211.80	759.74	No
10	7.57	62.94	72.67	24.00	0.7381	2.125	628.35	1211.80	761.43	No
11	6.94	62.73	79.25	24.00	0.7381	2.125	604.22	1211.80	732.19	No
12	7.06	62.73	71.66	24.00	0.7381	2.125	612.50	1211.80	742.22	No
13	6.72	62.89	69.06	24.00	0.7381	2.125	601.26	1211.80	728.61	No
14	7.00	62.97	66.95	24.00	0.7381	2.125	616.64	1211.80	747.25	No
15	6.97	62.97	60.18	24.00	0.7381	2.125	621.18	1211.80	752.75	No
16	7.51	62.57	68.78	24.00	0.7381	2.125	557.94	1211.80	676.12	No
17	6.77	62.83	60.26	24.00	0.7381	2.125	610.11	1211.80	739.33	No
18	6.52	62.88	63.19	24.00	0.7381	2.125	597.75	1211.80	724.36	No
19	6.56	62.86	70.02	24.00	0.7381	2.125	594.73	1211.80	720.69	No
20	6.13	62.79	62.47	24.00	0.7381	2.125	578.92	1211.80	701.54	No
21	5.95	62.78	59.42	24.00	0.7381	2.125	571.96	1211.80	693.10	No
22	6.23	62.76	67.43	24.00	0.7381	2.125	579.83	1211.80	702.64	No
23	6.29	62.73	72.99	24.00	0.7381	2.125	579.48	1211.80	702.22	No
24	6.02	62.69	75.05	24.00	0.7381	2.125	565.12	1211.80	684.81	No
25	6.37	62.63	80.52	24.00	0.7381	2.125	578.18	1211.80	700.64	No
26	6.38	62.55	78.03	24.00	0.7381	2.125	579.54	1211.80	702.29	No
27	6.40	62.50	78.84	24.00	0.7381	2.125	580.19	1211.80	703.07	No
28	6.18	62.48	68.37	24.00	0.7381	2.125	575.74	1211.80	697.68	No
29	5.80	62.63	56.56	24.00	0.7381	2.125	565.14	1211.80	684.84	No
30	5.97	62.80	68.98	24.00	0.7381	2.125	567.62	1211.80	687.84	No
TOTAL	8.19	63.26	71.21	720.00	0.7381		19,137.19		23,190.44	

ProdView®**FlareV1**

Printed: 5/28/2021 4:26 PM

Date: 5/27/2021 to 5/27/2021

Unit Battery	Alloc Flare Gas (MCF)
LAKEWOOD NORTH TANK BATTERY	3,163.00
LAKEWOOD SOUTH TANK BATTERY	2,125.00
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	1,685.00
SHELBY 23 TANK BATTERY	1,673.00
ROSS RANCH 09.13.14 BATTERY	1,274.00
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	854.00
HUBER 10,11,12 FEDERAL OIL TANK BATTERY	654.00
WELCH A 28 10H.20H.50H CTB	384.00
Electra Federal 33 (North) Battery	354.00
Gissler Federal 13H Tank Batt	190.00
Hobgoblin 7 Fed Com 4H TK BAT	152.00
BURCH KEELY SEC 13A NORTH BTTY	109.00
BURCH KEELY 23A TK BATT	78.00
BURCH KEELY UNIT CTB BTTY	57.00
Sam Adams 12 Fed 4H UBB TK Batt	56.00

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 30771

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 30771
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, answer to "eight hours or more" suggests this is at least a minor event.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	No
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Huber 10, 11, 12 Federal Oil Tank Battery
Facility Type	Tank Battery - (TB)

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	19,591
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/29/2021
Time venting or flaring was discovered or commenced	12:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/30/2021
Time venting or flaring was terminated	12:00 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	24
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Other (Specify) Natural Gas Flared Spilled: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	654 mcf/day flared. "Was there or will there be at least 50 mcf of natural gas vented or flared during this event" doesn't seem to work when marked yes. Yes, there was over 50 mcf flared during this event.
Is this a gas only submission (i.e. only Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of venting or flaring	Executed contract with midstream company to gather gas by 12/1/2021.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Executed contract with midstream company to gather gas by 12/1/2021.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 30771

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 30771
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/7/2021