

Gas Reporting -

FLAGLER 8 CTB 1 Unit Flare Meter 1

| Description | Value | Units |
|--------------------------|---------|-------|
| Flowcal Specific Gravity | 0.803 | |
| Flowcal CO2 % | 6.843 | % |
| Flowcal H2S % | 0 | % |
| Flowcal N2 % | 2.475 | % |
| Flowcal O2 % | 0 | % |
| Flowcal H2 % | No Data | % |
| Flowcal Methane % | 70.435 | % |
| Flowcal Ethane % | 10.535 | % |
| Flowcal Propane % | 5.992 | % |
| Flowcal Heptane % | 0.04 | % |
| Flowcal Hexane % | 0.103 | % |
| Flowcal Isobutane % | 0.777 | % |
| Flowcal Isopentane % | 0.444 | % |
| Flowcal N-Butane % | 1.883 | % |
| Flowcal N-Pentane % | 0.481 | % |

surface_latitude

32.13878

surface_longitude

-103.60056

section_number

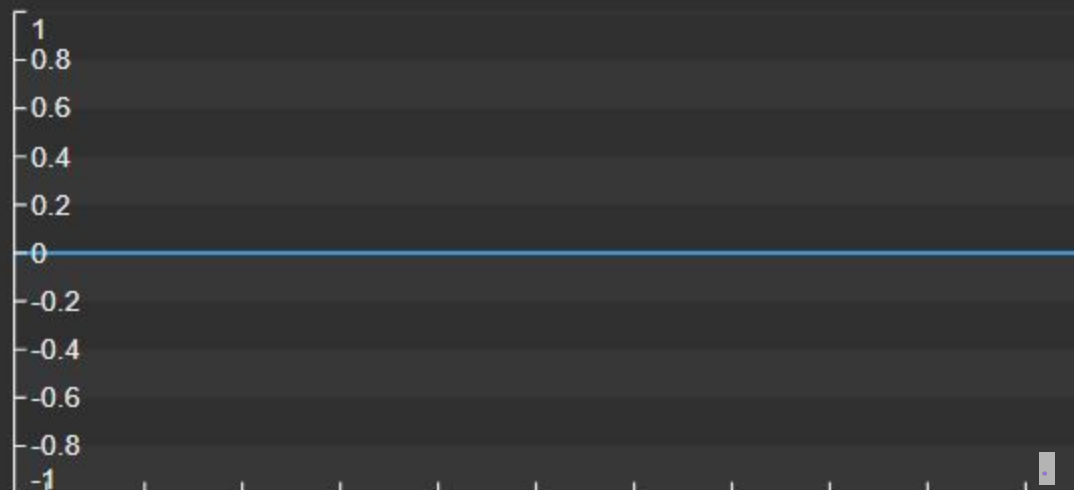
8

township_name

255

Associated Wells & Info

Facility Work Request History



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 30822

QUESTIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 30822 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

| | |
|--|---|
| Was or is this venting or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a notification of a major venting or flaring | Yes, minor venting or flaring of natural gas. |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC. | |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event | Yes |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

| | |
|-----------------------|--------------------|
| Facility or Site Name | FLAGLER 8 CTB 1 |
| Facility Type | Flare Stack - (FS) |

Equipment Involved

| | |
|---|--|
| Primary Equipment Involved | Other (Specify) |
| Additional details for Equipment Involved. Please specify | Facilities starting flaring due to compressor station ESD and batteries starting to flare. Once field tech got ESD valve reset and open batteries starting selling gas. Devon was not notified of event. |

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

| | |
|--|---------------|
| Methane (CH4) percentage | 70 |
| Nitrogen (N2) percentage, if greater than one percent | 2 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 7 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

Date(s) and Time(s)

| | |
|---|------------|
| Date venting or flaring was discovered or commenced | 05/29/2021 |
| Time venting or flaring was discovered or commenced | 11:59 PM |
| Is the venting or flaring event complete | Yes |
| Date venting or flaring was terminated | 05/30/2021 |
| Time venting or flaring was terminated | 02:00 AM |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2 |
| Longest duration of cumulative hours within any 24-hour period during this event | 2 |

Measured or Estimated Volume of Vented or Flared Natural Gas

| | |
|--|---|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Spilled: 291 Mcf Recovered: 0 Mcf Lost: 291 Mcf |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

Venting or Flaring Resulting from Downstream Activity

| | |
|--|---------------|
| Was or is this venting or flaring a result of downstream activity | Yes |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

Steps and Actions to Prevent Waste

| | |
|--|--|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | Big sinks compressor station ESD causing few facilities high line psi and flare. |
| Steps taken to limit the duration and magnitude of venting or flaring | Field tech was called out to go and troubleshoot ESD event and possibly alarms at the compressor station. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring | Field tech had found an alarm on their end that caused the ESD event. clear alarm and facilities quit flaring. |

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CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/7/2021 |