

Zia 2 GP P270M2 unauthorize event (no Citation)

Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure.

Limit: At 18:05- AGI 1600 online

Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.

Compound	Value
Carbon Dioxide	= 2.7968 mol %
Methane	= 59.8486 mol %
Carbon Monoxide	= 0 mol %
Hydrogen Sulfide	= 0.0072 mol %
Hexane	= 1.9089 mol %
Butane	= 1.4649 mol %
Pentane	= 0.495 mol %
Heptane	= 0 mol %
n-Decane	= 0 mol %
n-Nonane	= 0 mol %
n-Octane	= 0 mol %
Nitrogen	= 27.861 mol %
Propane	= 2.2128 mol %
Ethane	= 2.5908 mol %
Isobutane	= 0.375 mol %
Isopentane	= 0.439 mol %
Water	= 0 mol %
Argon	= 0 mol %
Hydrogen	= 0 mol %
Helium	= 0 mol %
Oxygen	= 0 mol %
	= 100 mol %
	= 190,447 scf

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 30855

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 370 17th Street, Suite 2500 Denver, CO 80202	OGRID: 36785
	Action Number: 30855
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Zia2 GP
Facility Type	Gas Plant - (GP)

Equipment Involved

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	Zia 2 GP P270M2 unauthorized event (no Citation) Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure. Limit: At 18:05- AGI 1600 online Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	60
Nitrogen (N2) percentage, if greater than one percent	28
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/05/2021
Time venting or flaring was discovered or commenced	05:00 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/05/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	0
Longest duration of cumulative hours within any 24-hour period during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Plant Natural Gas Flared Spilled: 190 Mcf Recovered: 0 Mcf Lost: 190 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Zia 2 GP P270M2 unauthorized event (no Citation) Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure. Limit: At 18:05- AGI 1600 online Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Zia 2 GP P270M2 unauthorize event (no Citation) Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure. Limit: At 18:05- AGI 1600 online Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.
Steps taken to limit the duration and magnitude of venting or flaring	Zia 2 GP P270M2 unauthorize event (no Citation) Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure. Limit: At 18:05- AGI 1600 online Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Zia 2 GP P270M2 unauthorize event (no Citation) Event: At 17:32- AGI 1650 shut down on 2nd stg low discharge pressure. Limit: At 18:05- AGI 1600 online Corrective Action: The tubing line to the 2nd stage discharge pressure transmitter was found to be blow out and was replaced.

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CONDITIONS

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	Action Number: 30855
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/7/2021