Souder, Miller & Associates♦201 S. Halagueno St.♦Carlsbad, NM 88220
(575) 689-8801

December 10, 2020

#5E29133-BG62

NMOCD District 2
811 S. First St.,
Artesia, New Mexico 88210

SUBJECT: Remediation Closure Report for the Todd 15 – 7 Battery Release (NRM2014568830), Eddy County, New Mexico

To Whom It May Concern:

On behalf of Devon Energy Production Company, Souder, Miller & Associates (SMA) has prepared this Remediation Closure Report that describes the remediation of a release of liquids related to oil and gas production activities at Todd 15 – 7 Battery site. The site is in Unit G, Section 15, Township 23S, Range 31E, Eddy County, New Mexico, on Federal land. Figure 1 illustrates the vicinity and site location on an USGS 7.5-minute quadrangle map.

Table 1 summarizes release information and Closure Criteria.

Table 1: Release Information and Closure Criteria			
Name	Todd 15 – 7 Battery	Company	Devon Energy Production Company
API Number	30-015-32016	Location	32.3062194, -103.7635472
Tracking Number	NRM2014568830		
Estimated Date of Release	5/20/2020	Date Reported to NMOCD	5/21/2020
Land Owner	Federal	Reported To	NMOCD, BLM
Source of Release	Overflow from vent tank caused by a loss in pressure at the separation equipment.		
Released Volume	22.35 BBLS	Released Material	Crude Oil
Recovered Volume	20.0 BBLS	Net Release	2.35 BBLS
NMOCD Closure Criteria	<50 feet to groundwater		
SMA Response Dates	9/16/2020, 9/29/2020, 11/12/2020, 11/16/2020		

1.0 Background

On May 20, 2020, a release was discovered at the Todd 15 – 7 Battery site due to overflow from the vent tank caused by a loss in pressure at the separation equipment. Initial response activities were conducted by the operator, and included source elimination and site stabilization activities, which recovered approximately 20.0 barrels of crude oil of the 22.35 barrels released. Figure 1 illustrates the vicinity and site location; Figure 2 illustrates the release location. The C-141 form is included in Appendix A.

2.0 Site Information and Closure Criteria

The Todd 15 – 7 Battery is located approximately 28 miles southeast of Carlsbad, New Mexico on Federal (BLM) land at an elevation of approximately 3,453 feet above mean sea level (amsl).

Depth to Groundwater
Based upon Office of the State Engineer well data (Appendix B), depth to groundwater in the area is estimated to be 639 feet below grade surface (bgs).

Wellhead Protection Area
There is one known water sources within ½-mile of the location, according to the New Mexico Office of the State Engineer (NMOSE) online water well database.

Distance to Nearest Significant Watercourse
The nearest significant watercourse is a New Mexico wetland, located approximately 13,135 feet to the northeast of the Todd 15 – 7 Battery site.

Table 2 demonstrates the Closure Criteria applicable to this location. Figure 2 illustrates the site with 200 and 300-foot radii to indicate that it does not lie within a sensitive area as described in 19.15.29.12.C(4) NMAC.

Due to the lack of supportable groundwater depth information, and to the applicable reclamation requirements for most of the release area, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of less than 50 feet bgs.

3.0 Release Characterization and Remediation Activities

On September 16, and 29, 2020, SMA personnel performed site delineation activities at the Todd 15 – 7 Battery site. SMA collected soil samples around the release site and throughout the visibly stained area. Soil samples were field-screened for chloride using an electrical conductivity (EC) meter and for hydrocarbon impacts using a calibrated MiniRAE 3000 photoionization detector (PID) equipped with a 10.6 eV lamp.

A total of four sample locations (T1 – T4) were investigated using a hand-auger to depths of up to 2 feet bgs. A minimum of two samples were collected at each sampling location and field-screened using the methods above. A total of nine samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D.

On November 12, 2020, SMA returned to the site to guide the excavation of contaminated soil. SMA guided the excavation activities by collecting soil samples for field screening. Samples were screened using the methods above. The walls and base were excavated until field screening results indicated that the NMOCD Closure Criteria would be met. NMOCD was notified on November 12, 2020 that closure samples were expected to be collected in two (2) business days.

On November 16, 2020, SMA collected confirmation samples from the walls and base of the excavation, which measured approximately 12.5 by 21 by 1.5 feet, representing all initial sample locations (T1 – T4). Confirmation samples were comprised of five-point composites of the base (CS1) and walls (SW1 – SW4).

A total of five confirmation samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D. Laboratory samples were collected in accordance with the sampling protocol included in Appendix C. Samples were placed into laboratory supplied glassware, labeled, and maintained on ice until delivery to Envirotech in Farmington, New Mexico (Appendix D).

Figure 3 shows the site and initial sample locations, Figure 3A shows the extent of the final excavation and closure sample locations. All field screening and laboratory results are summarized in Table 3. Laboratory reports are included in Appendix D.

4.0 Site Recommendations

As demonstrated in Table 3, all closure samples meet the Closure Criteria. The site has been remediated to meet the standards of Table I of 19.15.29.12 NMAC.

Contaminated soils were removed and replaced with clean backfill material to return the surface to previous contours. The contaminated soil was transported and disposed of at Northern Delaware Basin Landfill near Jal, NM, an NMOCD-permitted disposal facility.

SMA recommends no further action and requests closure of NRM2014568830.

5.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization; regulatory liaison; remediation; and preparing this report. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Ashley Maxwell at 505-325-7535.

Submitted by:
SOUDER, MILLER & ASSOCIATES

Reviewed by:

Ashley Maxwell
Project Scientist

Shawna Chubbuck
Senior Scientist

REFERENCES:

New Mexico Office of the State Engineer (NMOSE) online water well database
https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed 11/19/2020

ATTACHMENTS:

Figures:

Figure 1: Vicinity and Well Head Protection Map
Figure 2: Surface Water Radius Map
Figure 3: Site and Initial Sample Location Map
Figure 3A: Site and Confirmation Sample Location Map

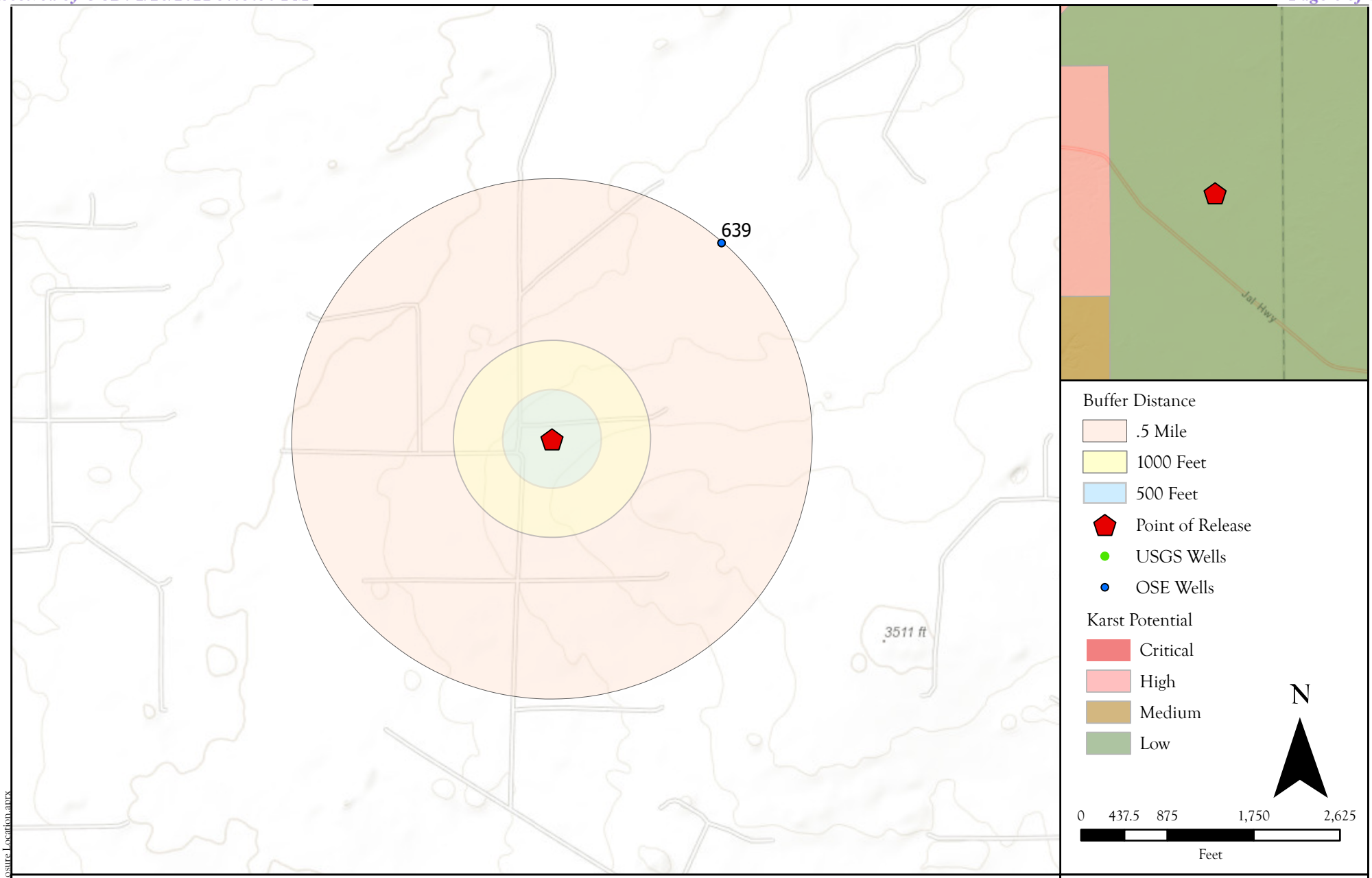
Tables:

Table 2: NMOCD Closure Criteria Justification
Table 3: Summary of Sample Results

Appendices:

Appendix A: Form C141
Appendix B: NMOSE Wells Report
Appendix C: Sampling Protocol and Field Notes
Appendix D: Laboratory Analytical Reports
Appendix E: Photo Log

FIGURES



Vicinity and Well Head Protection Map
Todd 15 - 7 Battery - Devon Energy Production Company
UL: G S: 15 T: 23S R: 31E, Eddy County, New Mexico

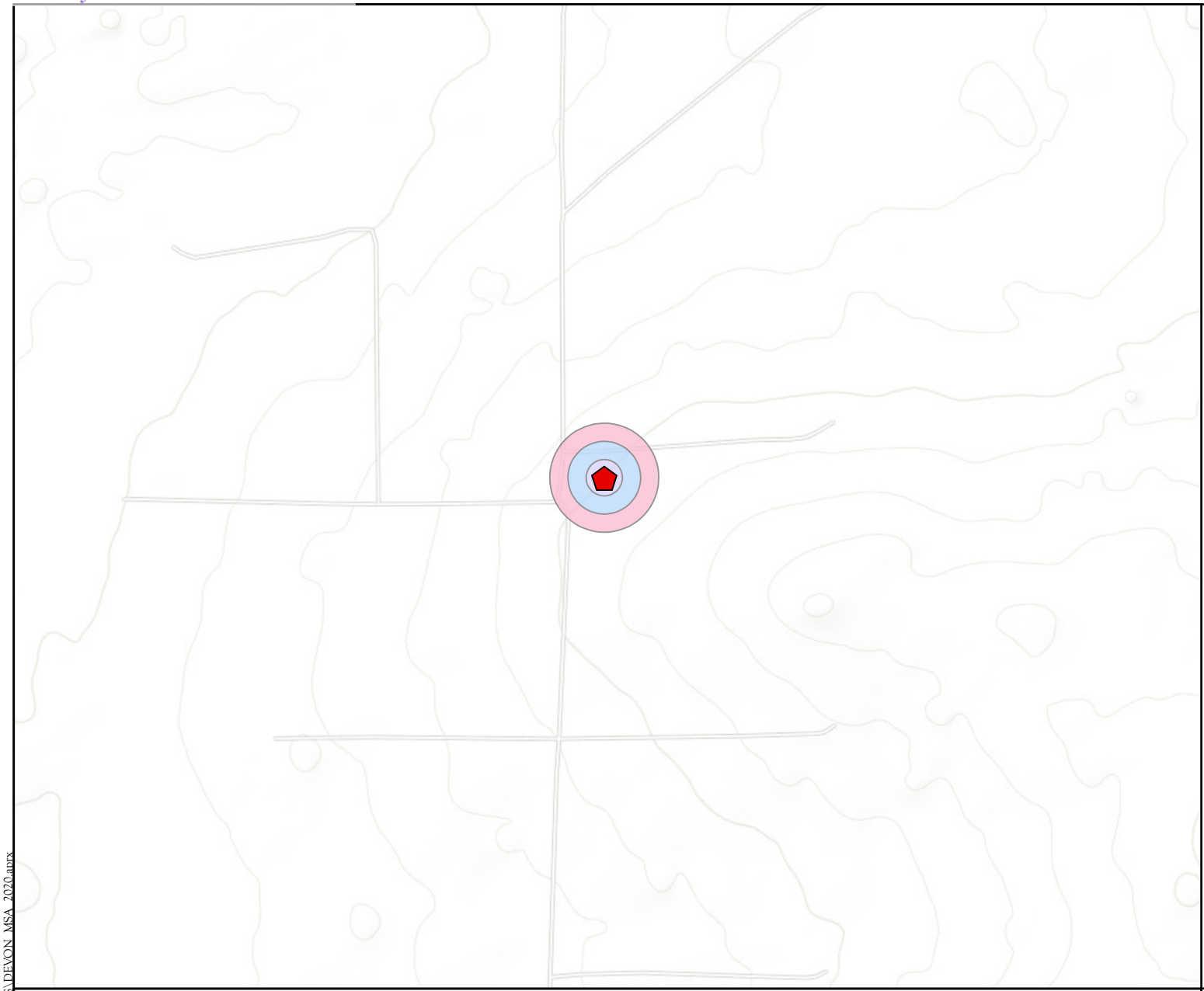
Figure 1

C:\Users\prs\Desktop\Bradley A1 Closure Location.aprx
Date Saved: 11/19/2020

Revisions
By: Date: Descr:
By: Date: Descr:

Drawn P.R. Smith
Date 11/19/2020
Checked
Approved

SMA
201 South Halaguena Street
Carlsbad, New Mexico 88221
(575) 689-7040
Serving the Southwest & Rocky Mountains



Buffer Distance
- 300 Feet
- 200 Feet
- 100 Feet
- Springs & Seeps
- Streams & Canals
- Rivers
- Flowlines SENM
- NM Wetlands
- Lakes & Playas
- FEMA Flood Zones 2011
- Point of Release

N

0 270 540 1,080 1,620

Feet

Surface Water Protection Map
Todd 15 - 7 Battery - Devon Energy Production Company
UL: G S: 15 T: 23S R: 31E, Eddy County, New Mexico

Figure 2

P:\5-Devon MSA 2020 (5E29133)\GIS\DEVON_MSA_2020.aprx
Date Saved: 11/19/2020

Revisions
By: Date: Descr:
By: Date: Descr:

Drawn P.R. Smith
Date 11/19/2020
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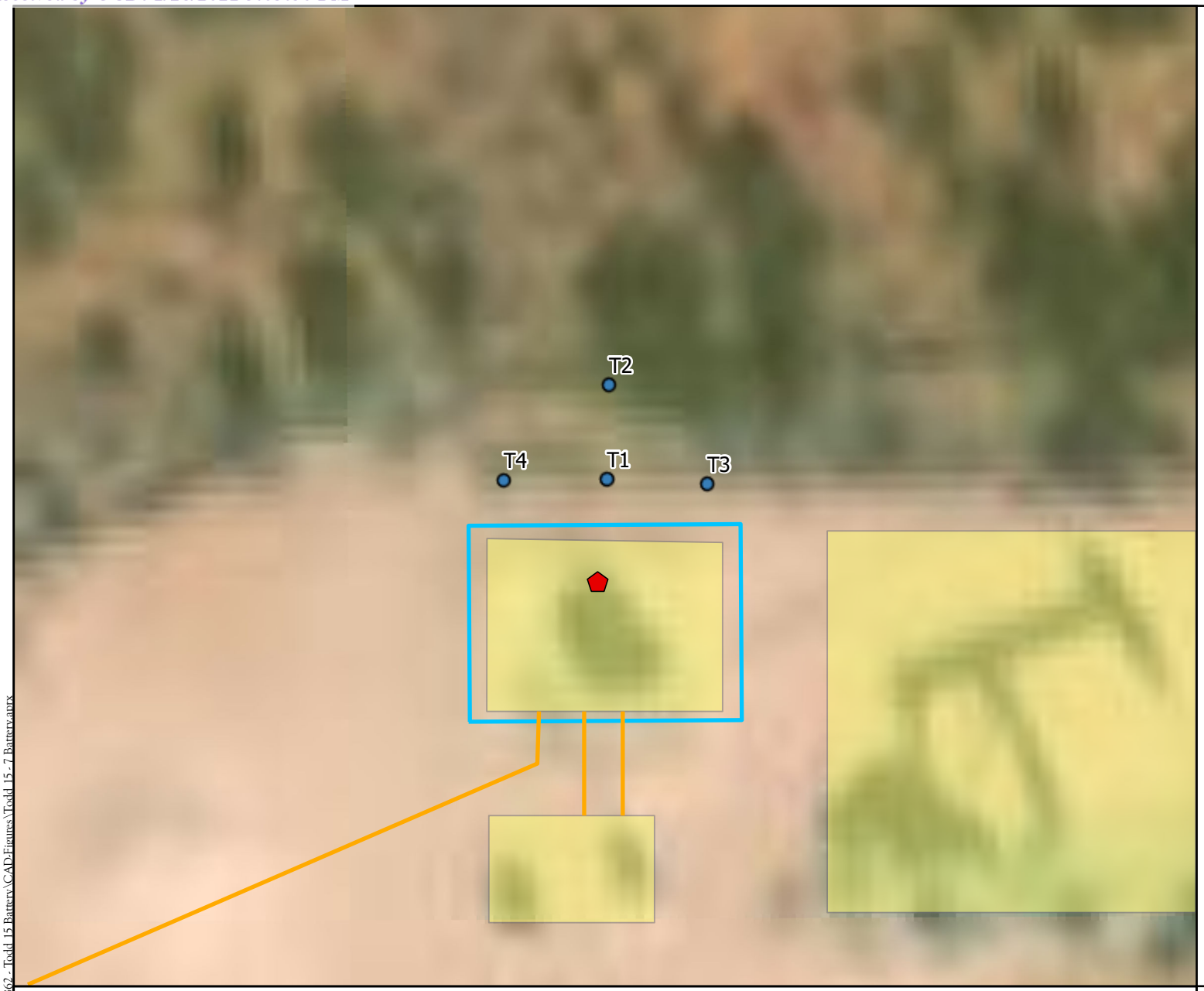

Legend:

- Secondary Containment
- Electrical Line
- Equipment
- Initial Soil Sample
- Point of Release

N

0 5 10 20 30

Feet

Site and Initial Sample Location Map
Todd 15 - 7 Battery- Devon Energy Production Company
UL: G S: 15 T: 23S R: 31E - Eddy County, New Mexico

Figure 3

P:\5-Devon MSA 2020 (5E29133)\FG62 - Todd 15 Battery\CAD\Figures\Todd 15 - 7 Battery.mxd
Date Saved: 12/2/2020

Revisions
By: Date: Descr:
By: Date: Descr:

Drawn P.R. Smith
Date 12/2/2020
Checked
Approved

SMA

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Carlsbad, New Mexico 88221
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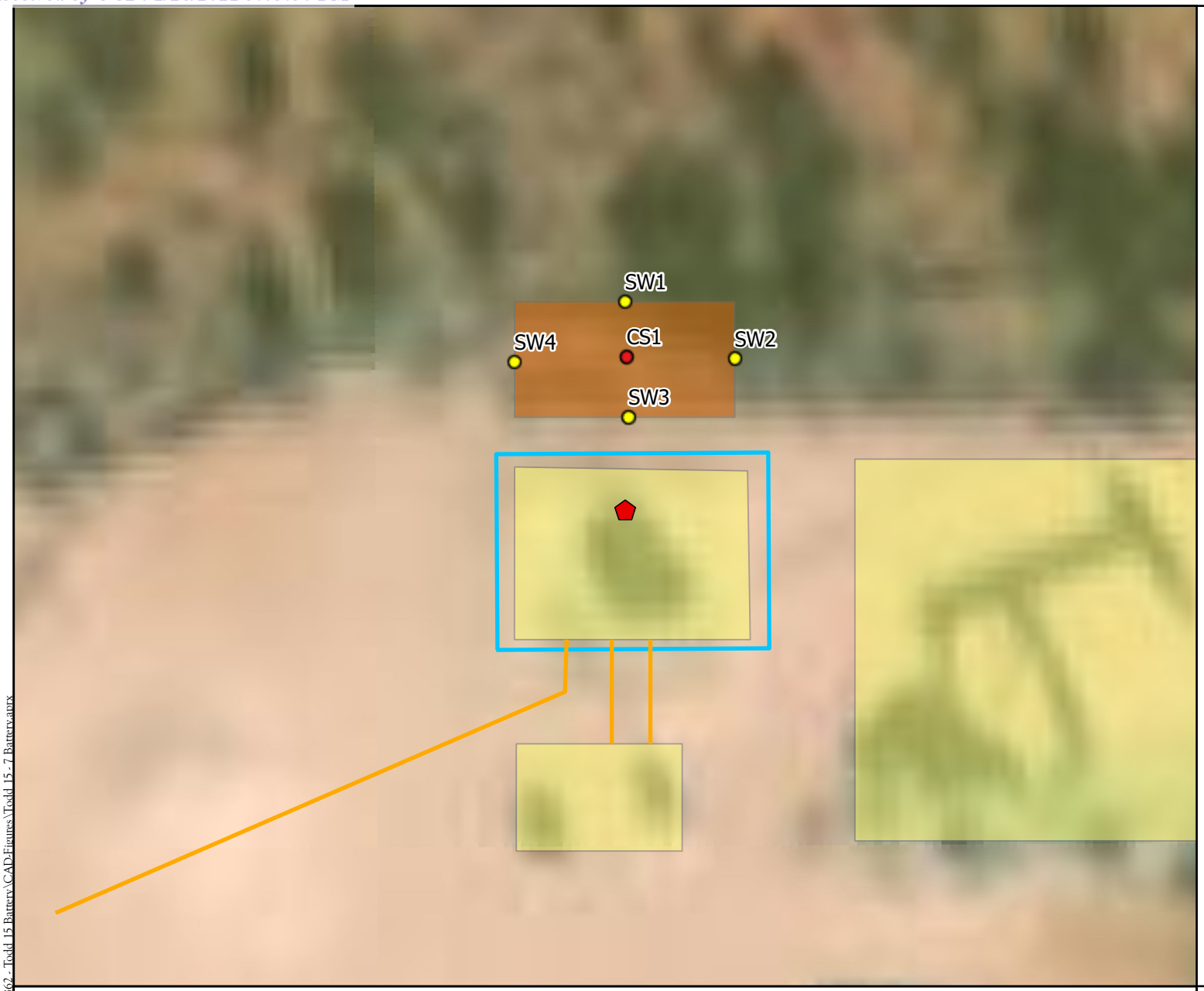

Legend:

- Secondary Containment
- Electrical Line
- Equipment
- 1.5' Excavation
- Confirmation Sample
- Confirmation Side Wall Sample
- Point of Release

N

0 5 10 20 30

Feet

Site and Confirmation Sample Location Map
Todd 15 - 7 Battery - Devon Energy Production Company
UL: G S: 15 T: 23S R: 31E - Eddy County, New Mexico

Figure 3A

P:\5-Devon MSA 2020 (5E29133)\RG62 - Todd 15 Battery\CAD\Figures\Todd 15 - 7 Battery.aprx
Date Saved: 12/3/2020

Revisions
By: Date: Descr:
By: Date: Descr:

Drawn P.R. Smith
Date 12/3/2020
Checked
Approved

SMA

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TABLES

Table 2:
NMOCD Closure Criteria

Devon Energy
Todd 15 - 7 Battery

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)		Source/Notes
Depth to Groundwater (feet bgs)	639	New Mexico Office of the State Engineer
Hortizontal Distance From All Water Sources Within 1/2 Mile (ft)	N/A	United States Geological Survey Topo Map
Hortizontal Distance to Nearest Significant Watercourse (ft)	13,135	New Mexico Wetland

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)						
Depth to Groundwater		**Closure Criteria (units in mg/kg)**				
		Chloride *numerical limit or background, whichever is greater	**TPH**	**GRO + DRO**	**BTEX**	**Benzene**
< 50' BGS	X	600	100		50	10
51' to 100'		10000	2500	1000	50	10
>100'		20000	2500	1000	50	10
Surface Water	**yes or no**	**if yes, then**				
<300' from continuously flowing watercourse or other significant watercourse?	No	600	100		50	10
<200' from lakebed, sinkhole or playa lake?	No					
Water Well or Water Source						
<500 feet from spring or a private, domestic fresh water well used by less than 5 households for domestic or stock watering purposes?	No					
<1000' from fresh water well or spring?	No					
Human and Other Areas						
<300' from an occupied permanent residence, school, hospital, institution or church?	No					
within incorporated municipal boundaries or within a defined municipal fresh water well field?	No					
<100' from wetland?	No					
within area overlying a subsurface mine	No					
within an unstable area?	No (Low.Karst)					
within a 100-year floodplain?	No					

SMA #

Table 3:
Sample Results

Devon Energy
Todd 15 - 7 Battery

Sample ID	Sample Date	Depth of Sample (feet bgs)	Action Taken	Method 8021B		Method 8015D				Method 300.0
				BTEX	Benzene	GRO	DRO	MRO	Total TPH	Cl-
				mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
NMOCD Reclamation Requirement (0-4 ft)				50	10	-		-	100	600
NMOCD Closure Criteria (>4 ft)				50	10	-		-	100	600
T1	9/16/2020	Surface	Excavated	<0.1	<0.0250	<20.0	7690	5660	13350	<20.0
		1	Excavated	<0.1	<0.0250	<20.0	701	420	1121	<20.0
		2	In-Situ	<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	30.8
T2	9/16/2020	Surface	Excavated	<0.1	<0.0250	<20.0	77.8	94.1	171.9	<20.0
	9/29/2020	1	In-Situ	<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	44
T3	9/16/2020	Surface	Excavated	<0.1	<0.0250	<20.0	536	587	1123	<20.0
	9/29/2020	1	In-Situ	<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	51.2
T4	9/16/2020	Surface	Excavated	<0.1	<0.0250	<20.0	1160	1230	2390	<20.0
	9/29/2020	1	In-Situ	<0.1	<0.0250	<20.0	54.1	<50.0	54.1	219
Confirmation Samples										
CS1	11/16/2020	1.5	In-Situ	<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	78.9
SW1		0 - 1.5		<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
SW2				<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	24.4
SW3				<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	<20.0
SW4				<0.1	<0.0250	<20.0	<25.0	<50.0	<95.0	65.8

"--" = Not Analyzed

BG: Background sample

SMA #

APPENDIX A
FORM C141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy	OGRID 6137
Contact Name Amanda Trujillo Davis	Contact Telephone 575-748-0176
Contact email amanda.davis@dvn.com	Incident # *(assigned by OCD)*
Contact mailing address 6488 Seven Rivers Highway	

Location of Release Source

Latitude 32.3062194 Longitude -103.7635472
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Todd 15 - 7 Battery	Site Type Central Tank Battery
Date Release Discovered 5/20/2020	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
G	15	23S	31E	Eddy County

Surface Owner: ☐ State ☑ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☑ Crude Oil	Volume Released (bbls) 22.35	Volume Recovered (bbls) 20.0
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Due to a loss in pressure at the separation equipment, oil was sent to a vent tank, causing it to over run. The release ocuured in an unlined earthen containment. A small overspray hit the adjoing pasture.
Please see the attached spill calculator.

State of New Mexico
Oil Conservation Division

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☑ The source of the release has been stopped.
☑ The impacted area has been secured to protect human health and the environment.
☑ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☑ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amanda Trujillo Davis Title: Environmental Professional

Signature: Amanda T Davis Date: 5/21/2020

email: amanda.davis@dvn.com Telephone: 575-748-0176

OCD Only

Received by: Ramona Marcus Date: 5/24/2020

State of New Mexico
Oil Conservation Division

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	639 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____Lupe Carrasco_____ Title: __EHS Professional_____

Signature:_____Lupe Carrasco_____ Date: ___1/28/21_____

email: __Lupe.Carrasco@dvn.com_____ Telephone: ___575-748-0165_____

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____Lupe Carrasco_____ Title: __EHS Professional_____

Signature: ___Lupe Carrasco_____ Date: ___1/28/21_____

email: ____Lupe.Carrasco@dvn.com_____ Telephone: _____1/28/21_____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Spill Volume(Bbls) Calculator		
Inputs in blue, Outputs in red		
Contaminated Soil measurement		
Length(Ft)	Width(Ft)	Depth(Ft)
30	24.000	0.021
Cubic Feet of Soil Impacted		15.120
Barrels of Soil Impacted		2.70
Soil Type		Clay/Sand
Barrels of Oil Assuming 100% Saturation		0.40
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels of Oil Released		0.40
Free Standing Fluid Only		
Length(Ft)	Width(Ft)	Depth(Ft)
0	0.000	0.000
Standing fluid		0.000
Total fluids spilled		**0.404**

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	18
Width(Ft)	18
Depth(in.)	5
Total Capacity without tank displacements (bbls)	**24.04**
No. of 500 bbl Tanks In Standing Fluid	
No. of Other Tanks In Standing Fluid	1
OD Of Other Tanks In Standing Fluid(feet)	6
Total Volume of standing fluid accounting for tank displacement.	21.95

Instructions
1.Input spill area measurements in feet, if less than one foot use converter below.
2. Select a soil type from the drop down menu. *3. Select a saturation level from the drop down menu.*
(For data gathering instructions see appendix tab)

APPENDIX B
NMOSE WELLS REPORT

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02777	CUB	ED	4	4	4	10	23S	31E	616974	3575662	836	890		
C 03749 POD1	CUB	ED		2	2	15	23S	31E	616974	3575662	836	865	639	226

Average Depth to Water: **639 feet**

Minimum Depth: **639 feet**

Maximum Depth: **639 feet**

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 616403.659 **Northing (Y):** 3575049.953 **Radius:** 850

APPENDIX C
SAMPLING PROTOCOL
&
FIELD NOTES

Souder, Miller & Associates ♦ 201 S. Halagueno ♦ Carlsbad, NM 88220
(575) 689-8801

Sampling Protocol

Representatives from SMA chose the Judgmental Sampling Method as described in EPA's Final Sampling Guidance for SW-846, 2002 to adequately quantify contaminant concentrations on Cotton Draw Unit #294H Location. The utility of this particular method functions on the sufficient knowledge of the contaminant, which we possess. This design is also useful when identifying the composition of a release, which we have documented. In addition, this sampling design was chosen for this project because of the locations uniform soil type, and the several operational considerations (such as the liner within the battery and the construction of a new facility) that precluded the implementation of a different statistical design.

The soil samples were collected in laboratory supplied containers in accordance with this sampling protocol, immediately placed on ice and sent under standard chain-of-custody protocols to Hall Environmental Analysis Laboratory (HEAL) in Albuquerque, New Mexico for analysis. A total of eight (8) samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D.

Sampling Analysis Field Quality Assurance Procedures

A unique sample numbering was used to identify each sample collected and designated for on-site and off-site laboratory analysis. The purpose of this numbering scheme was to provide a tracking system for the retrieval of analytical and field data on each sample. Sample identification numbers were recorded on sample labels or tags, field notes, chain-of-custody records (COC) and all other applicable documentation used during the project. Sample labels were affixed to all sample containers during sampling activities. Information was recorded on each sample container label at the time of sample collection. The information recorded on the labels were as follows: sample identification number; sample type (discrete or composite); site name and area/location number; analysis to be performed; type of chemical preservative present in container; date and time of sample collection; and sample collector's name and initials. All samples were packed in ice in an approved rigid body container, custody sealed signed and shipped to the appropriate laboratory via insured currier service.

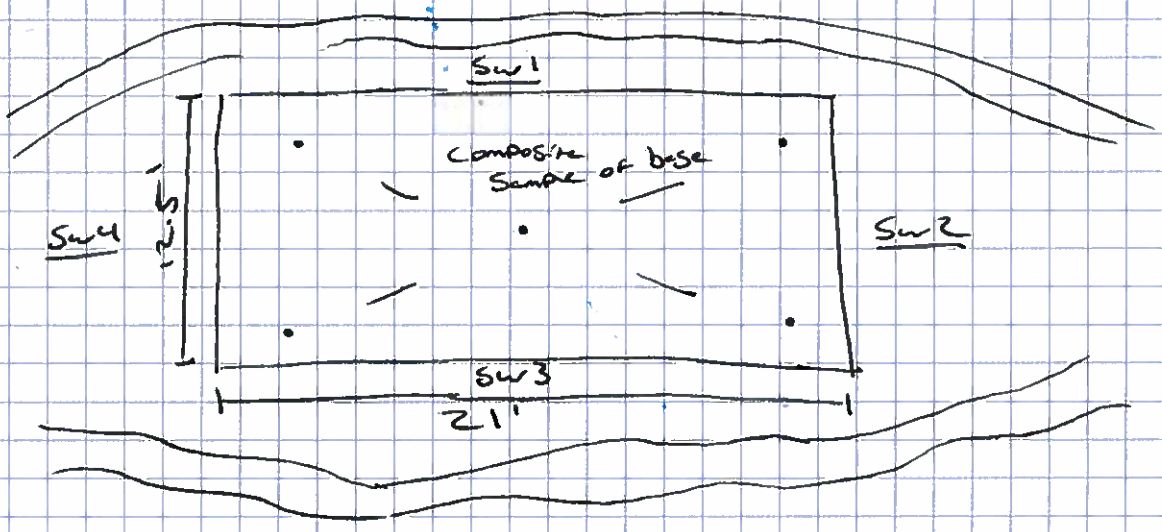
COC procedures implemented for the project provided documentation of the handling of each sample from the time of collection until completion of laboratory analysis. A COC form serves as a legal record of possession of the sample. A sample is considered to be under custody if one or more of the following criteria are met: the sample is in the sampler's possession; the sample is in the sampler's view after being in possession; the sample was in the sampler's possession and then was placed into a locked area to prevent tampering; and/or the sample is in a designated secure area. Custody was documented throughout the project field sampling activities by a chain-of custody form initiated each day during which samples are collected. Container custody seals placed on either individual samples or on the rigid body container were used to ensure that no sample tampering occurs between the time the samples are placed into the containers and the time the containers are opened for analysis at the laboratory. Container custody seals were signed and dated by the individual responsible for completing the COC form contained within the container.

SUBJECT Todd 15 Battery PROJECT PAGE

CLIENT Devon Energy DATE 11/12/20 BY

CHECKED BY

- Arrived on Site @ 8:30 am
  - Before any digging took Place, Poly-lines had to be marked by hand to Safely excavate contaminated Soils.
- Was informed by Devon representative that treater tanks were going to be cleaned out and notified me of muster area in case anything happened
- Excavation continued and total area excavated measured out to 12.5' x 21' x 1.5'
  - All contaminated Soil was hauled to northern Delaware Basin Landfill
  - Area was fenced off until backfill is Scheduled
- The base and Sidewalls of pit were Grab-Sampled with results Showing that NMOCD criteria for closure would be met.



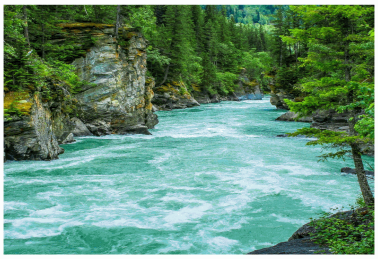
APPENDIX D

LABORATORY ANALYTICAL REPORTS

Report to:

Ashley Maxwell

201 S Halagueno St.
Carlsbad, NM 88220



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Souder Miller Associates - Carlsbad

Project Name:	Todd 15-7 Battery
Work Order:	P009082
Job Number:	01058-0007
Received:	9/22/2020

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/25/20

Date Reported: 9/25/20

Ashley Maxwell
201 S Halagueno St.
Carlsbad, NM 88220

Project Name: Todd 15-7 Battery
Workorder: P009082
Date Received: 9/22/2020 11:00:00AM

Ashley Maxwell,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/22/2020 11:00:00AM, under the Project Name: Todd 15-7 Battery.

The analytical test results summarized in this report with the Project Name: Todd 15-7 Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Lopez
Laboratory Administrator
Office: 505-632-1881
rlopez@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	09/25/20 08:30

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
T1- Surface	P009082-01A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.
T1- 1'	P009082-02A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.
T1- 2'	P009082-03A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.
T2- Surface	P009082-04A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.
T3- Surface	P009082-05A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.
T4- Surface	P009082-06A	Soil	09/16/20	09/22/20	Glass Jar, 4 oz.

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T1- Surface

P009082-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*96.4 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.1 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	**7690**	1250	50	09/22/20	09/22/20	
Oil Range Organics (C28-C40)	**5660**	2500	50	09/22/20	09/22/20	
Surrogate: n-Nonane		*141 %*	*50-200*	*09/22/20*	*09/22/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	ND	20.0	1	09/22/20	09/22/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T1- 1'

P009082-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*99.7 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*85.2 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	**701**	125	5	09/22/20	09/22/20	
Oil Range Organics (C28-C40)	**420**	250	5	09/22/20	09/22/20	
Surrogate: n-Nonane		*111 %*	*50-200*	*09/22/20*	*09/22/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	ND	20.0	1	09/22/20	09/22/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T1- 2'

P009082-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*99.7 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*87.4 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	ND	25.0	1	09/22/20	09/22/20	
Oil Range Organics (C28-C40)	ND	50.0	1	09/22/20	09/22/20	
Surrogate: n-Nonane		*92.6 %*	*50-200*	*09/22/20*	*09/22/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	**30.8**	20.0	1	09/22/20	09/22/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T2- Surface

P009082-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*99.5 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.9 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	**77.8**	25.0	1	09/22/20	09/23/20	
Oil Range Organics (C28-C40)	**94.1**	50.0	1	09/22/20	09/23/20	
Surrogate: n-Nonane		*121 %*	*50-200*	*09/22/20*	*09/23/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	ND	20.0	1	09/22/20	09/22/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T3- Surface

P009082-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*98.5 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.0 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	**536**	125	5	09/22/20	09/22/20	
Oil Range Organics (C28-C40)	**587**	250	5	09/22/20	09/22/20	
Surrogate: n-Nonane		*120 %*	*50-200*	*09/22/20*	*09/22/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	ND	20.0	1	09/22/20	09/22/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

T4- Surface

P009082-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Benzene	ND	0.0250	1	09/22/20	09/22/20	
Toluene	ND	0.0250	1	09/22/20	09/22/20	
Ethylbenzene	ND	0.0250	1	09/22/20	09/22/20	
p,m-Xylene	ND	0.0500	1	09/22/20	09/22/20	
o-Xylene	ND	0.0250	1	09/22/20	09/22/20	
Total Xylenes	ND	0.0250	1	09/22/20	09/22/20	
Surrogate: 4-Bromochlorobenzene-PID		*98.7 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: IY			Batch: 2039008
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/22/20	09/22/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*85.4 %*	*70-130*	*09/22/20*	*09/22/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2039009
Diesel Range Organics (C10-C28)	**1160**	250	10	09/22/20	09/22/20	
Oil Range Organics (C28-C40)	**1230**	500	10	09/22/20	09/22/20	
Surrogate: n-Nonane		*116 %*	*50-200*	*09/22/20*	*09/22/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2039005
Chloride	ND	20.0	1	09/22/20	09/22/20	

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

Volatile Organics by EPA 8021B

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2039008-BLK1)									Prepared: 09/22/20 Analyzed: 09/23/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.23*		*8.00*		*103*	*70-130*			
LCS (2039008-BS1)									Prepared: 09/22/20 Analyzed: 09/23/20
Benzene	4.87	0.0250	5.00		97.4	70-130			
Toluene	4.97	0.0250	5.00		99.4	70-130			
Ethylbenzene	4.93	0.0250	5.00		98.6	70-130			
p,m-Xylene	9.76	0.0500	10.0		97.6	70-130			
o-Xylene	4.89	0.0250	5.00		97.8	70-130			
Total Xylenes	14.6	0.0250	15.0		97.7	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.45*		*8.00*		*106*	*70-130*			
Matrix Spike (2039008-MS1)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/23/20
Benzene	5.25	0.0250	5.00	ND	105	54-133			
Toluene	5.40	0.0250	5.00	ND	108	61-130			
Ethylbenzene	5.35	0.0250	5.00	ND	107	61-133			
p,m-Xylene	10.6	0.0500	10.0	ND	106	63-131			
o-Xylene	5.26	0.0250	5.00	ND	105	63-131			
Total Xylenes	15.8	0.0250	15.0	ND	106	63-131			
Surrogate: 4-Bromochlorobenzene-PID	*8.02*		*8.00*		*100*	*70-130*			
Matrix Spike Dup (2039008-MSD1)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/23/20
Benzene	4.87	0.0250	5.00	ND	97.3	54-133	7.61	20	
Toluene	4.98	0.0250	5.00	ND	99.7	61-130	8.04	20	
Ethylbenzene	4.95	0.0250	5.00	ND	99.0	61-133	7.75	20	
p,m-Xylene	9.77	0.0500	10.0	ND	97.7	63-131	7.82	20	
o-Xylene	4.88	0.0250	5.00	ND	97.6	63-131	7.55	20	
Total Xylenes	14.7	0.0250	15.0	ND	97.7	63-131	7.73	20	
Surrogate: 4-Bromochlorobenzene-PID	*7.96*		*8.00*		*99.5*	*70-130*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: IY

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2039008-BLK1)									Prepared: 09/22/20 Analyzed: 09/23/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.94*		*8.00*		*86.7*	*70-130*			
LCS (2039008-BS2)									Prepared: 09/22/20 Analyzed: 09/23/20
Gasoline Range Organics (C6-C10)	42.9	20.0	50.0		85.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.99*		*8.00*		*87.4*	*70-130*			
Matrix Spike (2039008-MS2)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/23/20
Gasoline Range Organics (C6-C10)	51.1	20.0	50.0	ND	102	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.80*		*8.00*		*84.9*	*70-130*			
Matrix Spike Dup (2039008-MSD2)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/23/20
Gasoline Range Organics (C6-C10)	47.5	20.0	50.0	ND	95.0	70-130	7.27	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.91*		*8.00*		*86.4*	*70-130*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2039009-BLK1)									Prepared: 09/22/20 Analyzed: 09/22/20
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C40)	ND	50.0							
Surrogate: n-Nonane	*47.8*		*50.0*		*95.7*	*50-200*			
LCS (2039009-BS1)									Prepared: 09/22/20 Analyzed: 09/22/20
Diesel Range Organics (C10-C28)	463	25.0	500		92.6	38-132			
Surrogate: n-Nonane	*46.9*		*50.0*		*93.8*	*50-200*			
Matrix Spike (2039009-MS1)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/22/20
Diesel Range Organics (C10-C28)	6100	1250	500	7690	NR	38-132			M4
Surrogate: n-Nonane	*71.2*		*50.0*		*142*	*50-200*			
Matrix Spike Dup (2039009-MSD1)				**Source: P009082-01**					Prepared: 09/22/20 Analyzed: 09/22/20
Diesel Range Organics (C10-C28)	6750	1250	500	7690	NR	38-132	10.1	20	M4
Surrogate: n-Nonane	*70.9*		*50.0*		*142*	*50-200*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	9/25/2020 8:30:12AM

Anions by EPA 300.0/9056A

Analyst: NE

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2039005-BLK1)									Prepared: 09/22/20 Analyzed: 09/22/20
Chloride	ND	20.0							
LCS (2039005-BS1)									Prepared: 09/22/20 Analyzed: 09/22/20
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2039005-MS1)				**Source: P009075-01**					Prepared: 09/22/20 Analyzed: 09/22/20
Chloride	579	20.0	250	327	101	80-120			
Matrix Spike Dup (2039005-MSD1)				**Source: P009075-01**					Prepared: 09/22/20 Analyzed: 09/22/20
Chloride	590	20.0	250	327	105	80-120	1.97	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Souder Miller Associates - Carlsbad	Project Name:	Todd 15-7 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	09/25/20 08:30

M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information | Chain of Custody | Page 1 of 1

Client:	SMA - Carlsbad
Project:	Todd 15-7 Battery
Project Manager:	Ashley Maxwell
Address:	
City, State, Zip	
Phone:	
Email:	Phillip.Smith@Souldermiller.com
Report due by:	

Bill To

Attention:	Devon
Address:	
City, State, Zip	
Phone:	
Email:	

Lab Use Only

Lab WO#	Job Number
P009082	01058-0007

TAT: 1D | 3D

EPA Program: RCRA | CWA | SDWA

State: NM | CO | UT | AZ | TX | OK

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	BGDOC - NM	BGDOC - TX	Remarks
11:00	9/16	Soil	1-4oz	T1 - Surface	1							X		
11:05	"	"	"	T1 - 1'	2							"		
11:10	"	"	"	T1 - 2'	3							"		
11:15	"	"	"	T2 - Surface	4							"		
11:20	"	"	"	T3 - Surface	5							"		
11:25	"	"	"	T4 - Surface	6							"		

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: PS

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Phil Smith	9/21/20			9.21.2020	1346
	9.21.2020	1605	Rena Lopez	9/22/20	11:00

Lab Use Only
Received on ice: (Y) N
T1 ____ T2 ____ T3 ____
AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other ____

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Analytical Laboratory
5796 US Highway 64, Farmington, NM 87401
24 hour Emergency Response Phone (800) 362-1879
Ph (505) 632-1881 Fx (505) 632-1865
envirotech-inc.com
labadmin@envirotech-inc.com

Envirotech Analytical Laboratory

Printed: 9/22/2020 11:04:30AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Souder Miller Associates - Carlsbad	Date Received:	09/22/20 11:00	Work Order ID:	P009082
Phone:	(505) 325-7535	Date Logged In:	09/22/20 11:00	Logged In By:	Raina Lopez
Email:	ashley.maxwell@soudermiller.com	Due Date:	09/28/20 17:00 (4 day TAT)		

Chain of Custody (COC)	Yes	No	
1. Does the sample ID match the COC?	☑	☐	
2. Does the number of samples per sampling site location match the COC	☑	☐	
3. Were samples dropped off by client or carrier?	☑	☐	Carrier: Fed Ex
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	☑	☐	
5. Were all samples received within holding time?	☑	☐	

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.

Comments/Resolution

Sample Turn Around Time (TAT)	Yes	No
6. Did the COC indicate standard TAT, or Expedited TAT?	☐	☑

Standard TAT ☑ 24-hr rush ☐ Immediate ☐ 48-hr rush ☐ 72-hr rush ☐

Sample Cooler	Yes	No	N/A
7. Was the sample cooler received in good condition?	☑	☐	☐
8. Was the sample(s) received in tact, i.e., not broken?	☑	☐	
9. Was the sample cooler received with custody/security seals intact?	☐	☐	☑
10. Were samples received with custody/security seals intact?	☐	☐	☑
11. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C	☑	☐	

Note: Thermal preservation is not required, if samples are received w/I 15 minutes of sampling

12. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container	Yes	No	N/A
13. Are VOC samples collected in VOA Vials?	☐	☐	☑
14. Is the head space less than 6-8 mm (pea sized or less)?	☐	☐	☑
15. Was a trip blank (TB) included for VOC analyses?	☐	☐	☑
16. Are non-VOC samples collected in the correct containers?	☑	☐	☐
17. Is the appropriate volume/weight or number of sample containers collected?	☑	☐	

Field Label	Yes	No
18. Were field sample labels filled out with the minimum information:	☑	☐

Sample ID ☑ Date/time collected ☑ Collectors name ☑

Sample Preservation	Yes	No	N/A
19. Does the COC or field labels indicate the samples were preserved?	☐	☐	☑
20. Were VOCs preserved with 1:1 HCl?	☐	☐	☑
21. Are IOC/WET correctly preserved with H2SO4 or other?	☐	☐	☑
22. Is lab filteration required and/or requested for dissolved metals?	☐	☐	☑
23. Are metals preserved with 5N (1:1) HNO3?	☐	☐	☑

Multiphase Sample Matrix	Yes	No	N/A
24. Does the sample have more than one phase, i.e., multiphase?	☐	☑	☐
25. If so, does the COC specify which phase(s) is to be analyezed?	☐	☐	☑

Subcontract Laboratory Information	Yes	No	
26. Was a subcontract laboratory specified by the client and if so who?	☐	☑	Subcontract Lab: NA

RL — SCO Initials

9/22/20 — Date

Client Instruction

Bill Devon Energy, email phillip.smith@soudermiller.com

Signature of client authorizing changes to the COC or sample disposition.

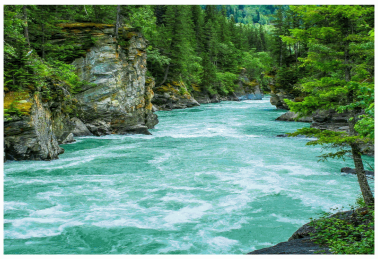
Date

envirotech Inc.

Report to:

Ashley Maxwell

201 S Halagueno St.
Carlsbad, NM 88220



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Souder Miller Associates - Carlsbad

Project Name:	Todd 15 Battery
Work Order:	E010002
Job Number:	01058-0007
Received:	10/1/2020

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/6/20

Date Reported: 10/6/20

Ashley Maxwell
201 S Halagueno St.
Carlsbad, NM 88220

Project Name: Todd 15 Battery
Workorder: E010002
Date Received: 10/1/2020 12:00:00AM

Ashley Maxwell,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/1/2020 12:00:00AM, under the Project Name: Todd 15 Battery.

The analytical test results summarized in this report with the Project Name: Todd 15 Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Lopez
Laboratory Administrator
Office: 505-632-1881
rlopez@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/06/20 11:40

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
T2-1'	E010002-01A	Soil	09/29/20	10/01/20	Glass Jar, 4 oz.
T3-2'	E010002-02A	Soil	09/29/20	10/01/20	Glass Jar, 4 oz.
T4-2'	E010002-03A	Soil	09/29/20	10/01/20	Glass Jar, 4 oz.

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

T2-1'

E010002-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Benzene	ND	0.0250	1	10/01/20	10/01/20	
Toluene	ND	0.0250	1	10/01/20	10/01/20	
Ethylbenzene	ND	0.0250	1	10/01/20	10/01/20	
p,m-Xylene	ND	0.0500	1	10/01/20	10/01/20	
o-Xylene	ND	0.0250	1	10/01/20	10/01/20	
Total Xylenes	ND	0.0250	1	10/01/20	10/01/20	
Surrogate: 4-Bromochlorobenzene-PID		*97.9 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/20	10/01/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.1 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2040020
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/20	10/01/20	
Oil Range Organics (C28-C40)	ND	50.0	1	10/01/20	10/01/20	
Surrogate: n-Nonane		*97.7 %*	*50-200*	*10/01/20*	*10/01/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2040026
Chloride	**44.0**	20.0	1	10/01/20	10/01/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

T3-2'

E010002-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Benzene	ND	0.0250	1	10/01/20	10/01/20	
Toluene	ND	0.0250	1	10/01/20	10/01/20	
Ethylbenzene	ND	0.0250	1	10/01/20	10/01/20	
p,m-Xylene	ND	0.0500	1	10/01/20	10/01/20	
o-Xylene	ND	0.0250	1	10/01/20	10/01/20	
Total Xylenes	ND	0.0250	1	10/01/20	10/01/20	
Surrogate: 4-Bromochlorobenzene-PID		*104 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/20	10/01/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.2 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2040020
Diesel Range Organics (C10-C28)	ND	25.0	1	10/01/20	10/01/20	
Oil Range Organics (C28-C40)	ND	50.0	1	10/01/20	10/01/20	
Surrogate: n-Nonane		*85.5 %*	*50-200*	*10/01/20*	*10/01/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2040026
Chloride	**51.2**	20.0	1	10/01/20	10/01/20	

Sample Data

Souder Miller Associates - Carl	Project Name:	Todd 15 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

T4-2'

E010002-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Benzene	ND	0.0250	1	10/01/20	10/01/20	
Toluene	ND	0.0250	1	10/01/20	10/01/20	
Ethylbenzene	ND	0.0250	1	10/01/20	10/01/20	
p,m-Xylene	ND	0.0500	1	10/01/20	10/01/20	
o-Xylene	ND	0.0250	1	10/01/20	10/01/20	
Total Xylenes	ND	0.0250	1	10/01/20	10/01/20	
Surrogate: 4-Bromochlorobenzene-PID		*102 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RS			Batch: 2040021
Gasoline Range Organics (C6-C10)	ND	20.0	1	10/01/20	10/01/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*88.1 %*	*70-130*	*10/01/20*	*10/01/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2040020
Diesel Range Organics (C10-C28)	**54.1**	25.0	1	10/01/20	10/01/20	
Oil Range Organics (C28-C40)	ND	50.0	1	10/01/20	10/01/20	
Surrogate: n-Nonane		*97.5 %*	*50-200*	*10/01/20*	*10/01/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2040026
Chloride	**219**	20.0	1	10/01/20	10/01/20	

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

Volatile Organics by EPA 8021B

Analyst: RS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2040021-BLK1)									Prepared: 10/01/20 Analyzed: 10/01/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.00*		*8.00*		*100*	*70-130*			
LCS (2040021-BS1)									Prepared: 10/01/20 Analyzed: 10/01/20
Benzene	5.43	0.0250	5.00		109	70-130			
Toluene	5.51	0.0250	5.00		110	70-130			
Ethylbenzene	5.49	0.0250	5.00		110	70-130			
p,m-Xylene	11.1	0.0500	10.0		111	70-130			
o-Xylene	5.55	0.0250	5.00		111	70-130			
Total Xylenes	16.7	0.0250	15.0		111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8.35*		*8.00*		*104*	*70-130*			
Matrix Spike (2040021-MS1)				**Source: P009104-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Benzene	5.24	0.0250	5.00	ND	105	54-133			
Toluene	5.30	0.0250	5.00	ND	106	61-130			
Ethylbenzene	5.28	0.0250	5.00	ND	106	61-133			
p,m-Xylene	10.7	0.0500	10.0	ND	107	63-131			
o-Xylene	5.35	0.0250	5.00	ND	107	63-131			
Total Xylenes	16.0	0.0250	15.0	ND	107	63-131			
Surrogate: 4-Bromochlorobenzene-PID	*8.34*		*8.00*		*104*	*70-130*			
Matrix Spike Dup (2040021-MSD1)				**Source: P009104-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Benzene	5.30	0.0250	5.00	ND	106	54-133	1.18	20	
Toluene	5.33	0.0250	5.00	ND	107	61-130	0.491	20	
Ethylbenzene	5.31	0.0250	5.00	ND	106	61-133	0.552	20	
p,m-Xylene	10.7	0.0500	10.0	ND	107	63-131	0.439	20	
o-Xylene	5.37	0.0250	5.00	ND	107	63-131	0.306	20	
Total Xylenes	16.1	0.0250	15.0	ND	107	63-131	0.395	20	
Surrogate: 4-Bromochlorobenzene-PID	*8.28*		*8.00*		*103*	*70-130*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2040021-BLK1)									Prepared: 10/01/20 Analyzed: 10/01/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.96*		*8.00*		*87.0*	*70-130*			
LCS (2040021-BS2)									Prepared: 10/01/20 Analyzed: 10/01/20
Gasoline Range Organics (C6-C10)	44.7	20.0	50.0		89.4	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.05*		*8.00*		*88.1*	*70-130*			
Matrix Spike (2040021-MS2)				**Source: P009104-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Gasoline Range Organics (C6-C10)	44.1	20.0	50.0	ND	88.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.05*		*8.00*		*88.1*	*70-130*			
Matrix Spike Dup (2040021-MSD2)				**Source: P009104-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Gasoline Range Organics (C6-C10)	46.4	20.0	50.0	ND	92.8	70-130	5.20	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.98*		*8.00*		*87.3*	*70-130*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2040020-BLK1)									Prepared: 10/01/20 Analyzed: 10/01/20
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C40)	ND	50.0							
Surrogate: n-Nonane	*51.3*		*50.0*		*103*	*50-200*			
LCS (2040020-BS1)									Prepared: 10/01/20 Analyzed: 10/01/20
Diesel Range Organics (C10-C28)	435	25.0	500		87.0	38-132			
Surrogate: n-Nonane	*49.5*		*50.0*		*99.0*	*50-200*			
Matrix Spike (2040020-MS1)				**Source: E010002-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Diesel Range Organics (C10-C28)	458	25.0	500	ND	91.7	38-132			
Surrogate: n-Nonane	*37.5*		*50.0*		*75.0*	*50-200*			
Matrix Spike Dup (2040020-MSD1)				**Source: E010002-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Diesel Range Organics (C10-C28)	444	25.0	500	ND	88.9	38-132	3.12	20	
Surrogate: n-Nonane	*35.5*		*50.0*		*70.9*	*50-200*			

QC Summary Data

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
201 S Halagueno St.	Project Number:	01058-0007	
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/6/2020 11:40:23AM

Anions by EPA 300.0/9056A

Analyst: NE

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2040026-BLK1)									Prepared: 10/01/20 Analyzed: 10/01/20
Chloride	ND	20.0							
LCS (2040026-BS1)									Prepared: 10/01/20 Analyzed: 10/01/20
Chloride	250	20.0	250		100	90-110			
Matrix Spike (2040026-MS1)				**Source: E010002-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Chloride	300	20.0	250	44.0	102	80-120			
Matrix Spike Dup (2040026-MSD1)				**Source: E010002-01**					Prepared: 10/01/20 Analyzed: 10/01/20
Chloride	301	20.0	250	44.0	103	80-120	0.363	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Souder Miller Associates - Carlsbad	Project Name:	Todd 15 Battery	
201 S Halagueno St.	Project Number:	01058-0007	**Reported:**
Carlsbad NM, 88220	Project Manager:	Ashley Maxwell	10/06/20 11:40

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Client: SMA
Project: Todd 15 Battery
Project Manager: Ashley Maxwell
Address: 201 S. Halaqueno St.
City, State, Zip Carlsbad, NM, 88220
Phone: (619) 721-4813
Email: Sebastian.Orozco@Soudermiller.com
Report due by:

Bill To
Attention:
Address:
City, State, Zip
Phone:
Email:

Lab Use Only		TAT		EPA Program		
Lab WO#	Job Number	1D	3D	RCRA	CWA	SDWA
RE010002	01058007					

State: NM X | CO | UT | AZ | TX | OK

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0			BGDOC - NM	BGDOC - TX			Remarks
12:30	9/29/20	Soil	1-4oz	T2-1'	1									X				
12:35	9/29/20	Soil	1-4oz	T3-2'	2									X				
12:40	9/29/20	Soil	1-4oz	T4-2'	3									X				

Additional Instructions: Bill Devon Directly WO# 20864398

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: SO

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	9/30/20	3:06	[signature]	9.30.2020	1506
[signature]	9.30.2020	1700	[signature]	10.1.20	9:45

Lab Use Only
Received on ice: (Y) / N
T1 ____ T2 ____ T3 ____
AVG Temp °C 4.0

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other ________

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 10/1/2020 11:15:38AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Souder Miller Associates - Carlsbad	Date Received:	10/01/20 00:00	Work Order ID:	E010002
Phone:	(575) 200-5443	Date Logged In:	10/01/20 10:09	Logged In By:	Alexa Michaels
Email:	ashley.maxwell@soudermiller.com	Due Date:	10/08/20 17:00 (5 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Fed Ex
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	No

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab:

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Report to:

Ashley Maxwell

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Todd 15 Battery

Work Order: E011056

Job Number: 01058-0007

Received: 11/18/2020

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/24/20

Date Reported: 11/24/20

Ashley Maxwell
6488 7 Rivers Hwy
Artesia, NM 88210

Project Name: Todd 15 Battery
Workorder: E011056
Date Received: 11/18/2020 10:00:00AM

Ashley Maxwell,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/18/2020 10:00:00AM, under the Project Name: Todd 15 Battery.

The analytical test results summarized in this report with the Project Name: Todd 15 Battery apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Sample Summary

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/20 08:21

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
CS1	E011056-01A	Soil	11/16/20	11/18/20	Glass Jar, 4 oz.
SW1	E011056-02A	Soil	11/16/20	11/18/20	Glass Jar, 4 oz.
SW2	E011056-03A	Soil	11/16/20	11/18/20	Glass Jar, 4 oz.
SW3	E011056-04A	Soil	11/16/20	11/18/20	Glass Jar, 4 oz.
SW4	E011056-05A	Soil	11/16/20	11/18/20	Glass Jar, 4 oz.

Sample Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

CS1

E011056-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Benzene	ND	0.0250	1	11/19/20	11/20/20	
Toluene	ND	0.0250	1	11/19/20	11/20/20	
Ethylbenzene	ND	0.0250	1	11/19/20	11/20/20	
p,m-Xylene	ND	0.0500	1	11/19/20	11/20/20	
o-Xylene	ND	0.0250	1	11/19/20	11/20/20	
Total Xylenes	ND	0.0250	1	11/19/20	11/20/20	
Surrogate: 4-Bromochlorobenzene-PID		*116 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/19/20	11/20/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.3 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2047019
Diesel Range Organics (C10-C28)	ND	25.0	1	11/19/20	11/19/20	
Oil Range Organics (C28-C35)	ND	50.0	1	11/19/20	11/19/20	
Surrogate: n-Nonane		*84.2 %*	*50-200*	*11/19/20*	*11/19/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2047017
Chloride	**78.9**	20.0	1	11/19/20	11/19/20	

Sample Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

SW1

E011056-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Benzene	ND	0.0250	1	11/19/20	11/20/20	
Toluene	ND	0.0250	1	11/19/20	11/20/20	
Ethylbenzene	ND	0.0250	1	11/19/20	11/20/20	
p,m-Xylene	ND	0.0500	1	11/19/20	11/20/20	
o-Xylene	ND	0.0250	1	11/19/20	11/20/20	
Total Xylenes	ND	0.0250	1	11/19/20	11/20/20	
Surrogate: 4-Bromochlorobenzene-PID		*115 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/19/20	11/20/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*84.3 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2047019
Diesel Range Organics (C10-C28)	ND	25.0	1	11/19/20	11/19/20	
Oil Range Organics (C28-C35)	ND	50.0	1	11/19/20	11/19/20	
Surrogate: n-Nonane		*99.1 %*	*50-200*	*11/19/20*	*11/19/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2047017
Chloride	ND	20.0	1	11/19/20	11/19/20	

Sample Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

SW2

E011056-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Benzene	ND	0.0250	1	11/19/20	11/20/20	
Toluene	ND	0.0250	1	11/19/20	11/20/20	
Ethylbenzene	ND	0.0250	1	11/19/20	11/20/20	
p,m-Xylene	ND	0.0500	1	11/19/20	11/20/20	
o-Xylene	ND	0.0250	1	11/19/20	11/20/20	
Total Xylenes	ND	0.0250	1	11/19/20	11/20/20	
Surrogate: 4-Bromochlorobenzene-PID		*117 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/19/20	11/20/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*84.7 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2047019
Diesel Range Organics (C10-C28)	ND	25.0	1	11/19/20	11/19/20	
Oil Range Organics (C28-C35)	ND	50.0	1	11/19/20	11/19/20	
Surrogate: n-Nonane		*103 %*	*50-200*	*11/19/20*	*11/19/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2047017
Chloride	**24.4**	20.0	1	11/19/20	11/19/20	

Sample Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

SW3

E011056-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Benzene	ND	0.0250	1	11/19/20	11/20/20	
Toluene	ND	0.0250	1	11/19/20	11/20/20	
Ethylbenzene	ND	0.0250	1	11/19/20	11/20/20	
p,m-Xylene	ND	0.0500	1	11/19/20	11/20/20	
o-Xylene	ND	0.0250	1	11/19/20	11/20/20	
Total Xylenes	ND	0.0250	1	11/19/20	11/20/20	
Surrogate: 4-Bromochlorobenzene-PID		*116 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/19/20	11/20/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*86.7 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2047019
Diesel Range Organics (C10-C28)	ND	25.0	1	11/19/20	11/19/20	
Oil Range Organics (C28-C35)	ND	50.0	1	11/19/20	11/19/20	
Surrogate: n-Nonane		*95.6 %*	*50-200*	*11/19/20*	*11/19/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2047017
Chloride	ND	20.0	1	11/19/20	11/19/20	

Sample Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

SW4

E011056-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Benzene	ND	0.0250	1	11/19/20	11/20/20	
Toluene	ND	0.0250	1	11/19/20	11/20/20	
Ethylbenzene	ND	0.0250	1	11/19/20	11/20/20	
p,m-Xylene	ND	0.0500	1	11/19/20	11/20/20	
o-Xylene	ND	0.0250	1	11/19/20	11/20/20	
Total Xylenes	ND	0.0250	1	11/19/20	11/20/20	
Surrogate: 4-Bromochlorobenzene-PID		*117 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: RKS			Batch: 2047016
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/19/20	11/20/20	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*85.9 %*	*70-130*	*11/19/20*	*11/20/20*	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: JL			Batch: 2047019
Diesel Range Organics (C10-C28)	ND	25.0	1	11/19/20	11/19/20	
Oil Range Organics (C28-C35)	ND	50.0	1	11/19/20	11/19/20	
Surrogate: n-Nonane		*95.3 %*	*50-200*	*11/19/20*	*11/19/20*	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: NE			Batch: 2047017
Chloride	**65.8**	20.0	1	11/19/20	11/19/20	

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

Volatile Organics by EPA 8021B

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2047016-BLK1)									Prepared: 11/19/20 Analyzed: 11/19/20
Benzene	ND	0.0250							
Toluene	ND	0.0250							
Ethylbenzene	ND	0.0250							
p,m-Xylene	ND	0.0500							
o-Xylene	ND	0.0250							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	*8.79*		*8.00*		*110*	*70-130*			
LCS (2047016-BS1)									Prepared: 11/19/20 Analyzed: 11/19/20
Benzene	5.30	0.0250	5.00		106	70-130			
Toluene	5.33	0.0250	5.00		107	70-130			
Ethylbenzene	5.30	0.0250	5.00		106	70-130			
p,m-Xylene	10.7	0.0500	10.0		107	70-130			
o-Xylene	5.34	0.0250	5.00		107	70-130			
Total Xylenes	16.1	0.0250	15.0		107	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*9.17*		*8.00*		*115*	*70-130*			
Matrix Spike (2047016-MS1)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Benzene	5.33	0.0250	5.00	ND	107	54-133			
Toluene	5.36	0.0250	5.00	ND	107	61-130			
Ethylbenzene	5.32	0.0250	5.00	ND	106	61-133			
p,m-Xylene	10.8	0.0500	10.0	ND	108	63-131			
o-Xylene	5.38	0.0250	5.00	ND	108	63-131			
Total Xylenes	16.1	0.0250	15.0	ND	108	63-131			
Surrogate: 4-Bromochlorobenzene-PID	*9.35*		*8.00*		*117*	*70-130*			
Matrix Spike Dup (2047016-MSD1)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Benzene	5.27	0.0250	5.00	ND	105	54-133	1.04	20	
Toluene	5.26	0.0250	5.00	ND	105	61-130	1.88	20	
Ethylbenzene	5.22	0.0250	5.00	ND	104	61-133	1.81	20	
p,m-Xylene	10.6	0.0500	10.0	ND	106	63-131	1.75	20	
o-Xylene	5.28	0.0250	5.00	ND	106	63-131	1.91	20	
Total Xylenes	15.9	0.0250	15.0	ND	106	63-131	1.80	20	
Surrogate: 4-Bromochlorobenzene-PID	*9.33*		*8.00*		*117*	*70-130*			

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2047016-BLK1)									Prepared: 11/19/20 Analyzed: 11/19/20
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.02*		*8.00*		*87.8*	*70-130*			
LCS (2047016-BS2)									Prepared: 11/19/20 Analyzed: 11/19/20
Gasoline Range Organics (C6-C10)	46.8	20.0	50.0		93.7	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.79*		*8.00*		*84.9*	*70-130*			
Matrix Spike (2047016-MS2)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Gasoline Range Organics (C6-C10)	46.0	20.0	50.0	ND	91.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.90*		*8.00*		*86.3*	*70-130*			
Matrix Spike Dup (2047016-MSD2)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Gasoline Range Organics (C6-C10)	44.8	20.0	50.0	ND	89.7	70-130	2.44	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*6.80*		*8.00*		*85.0*	*70-130*			

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2047019-BLK1)									Prepared: 11/19/20 Analyzed: 11/19/20
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C35)	ND	50.0							
Surrogate: n-Nonane	*45.7*		*50.0*		*91.3*	*50-200*			
LCS (2047019-BS1)									Prepared: 11/19/20 Analyzed: 11/19/20
Diesel Range Organics (C10-C28)	440	25.0	500		88.1	38-132			
Surrogate: n-Nonane	*47.7*		*50.0*		*95.4*	*50-200*			
Matrix Spike (2047019-MS1)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Diesel Range Organics (C10-C28)	451	25.0	500	ND	90.3	38-132			
Surrogate: n-Nonane	*43.9*		*50.0*		*87.9*	*50-200*			
Matrix Spike Dup (2047019-MSD1)				**Source: E011053-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Diesel Range Organics (C10-C28)	455	25.0	500	ND	90.9	38-132	0.723	20	
Surrogate: n-Nonane	*47.1*		*50.0*		*94.1*	*50-200*			

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	**Reported:**
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/2020 8:21:44AM

Anions by EPA 300.0/9056A

Analyst: NE

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	
Blank (2047017-BLK1)									Prepared: 11/19/20 Analyzed: 11/19/20
Chloride	ND	20.0							
LCS (2047017-BS1)									Prepared: 11/19/20 Analyzed: 11/19/20
Chloride	253	20.0	250		101	90-110			
Matrix Spike (2047017-MS1)				**Source: E011041-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Chloride	428	20.0	250	173	102	80-120			
Matrix Spike Dup (2047017-MSD1)				**Source: E011041-01**					Prepared: 11/19/20 Analyzed: 11/19/20
Chloride	437	20.0	250	173	106	80-120	2.25	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Todd 15 Battery	
6488 7 Rivers Hwy	Project Number:	01058-0007	**Reported:**
Artesia NM, 88210	Project Manager:	Ashley Maxwell	11/24/20 08:21

ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Client: Devon	**Bill To**
Project: Todd 15 Battery	Attention: Devon
Project Manager: Ashley Maxwell	Address:
Address:	City, State, Zip
City, State, Zip	Phone:
Phone:	Email:
Email: Ashley, Phil, & Lynn	
Report due by:	

Lab Use Only		TAT		EPA Program		
Lab WO#	Job Number	1D	3D	RCRA	CWA	SDWA
RE01056	01058-0007					

State			
NM	CO	UT	AZ
X			
TX	OK		

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0			BGDOC - NM	BGDOC - TX			Remarks
12:00	11/16	Soil	1 4oz	ES1	1									X				
12:10	|	|	|	Sw1	2									X				
12:20	|	|	|	Sw2	3									X				
12:30	|	|	|	Sw3	4									X				
12:40	|	|	|	Sw4	5									X				

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: PS

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Phil Smith	11/17/20	11:45	[signature]	11.17.2020	1145
[signature]	11.17.2020	1625	[signature]	11/18/20	10:00

Lab Use Only

Received on ice: (Y) / N

T1 ______ T2 ______ T3 ______

AVG Temp °C 4

Sample Matrix: **S** - Soil, **Sd** - Solid, **Sg** - Sludge, **A** - Aqueous, **O** - Other ________

Container Type: **g** - glass, **p** - poly/plastic, **ag** - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Envirotech Analytical Laboratory

Printed: 11/18/2020 10:36:53AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	11/18/20 10:00	Work Order ID:	E011056
Phone:	(575) 748-0176	Date Logged In:	11/18/20 10:27	Logged In By:	Alexa Michaels
Email:		Due Date:	11/24/20 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: FedEx
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Comments/Resolution

Email- Ashley, Phil and Lynn

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	No

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	No
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Client Instruction

Email- Ashley, Phil and Lynn

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

APPENDIX E
PHOTO LOG


NW
240
270
300
330
290°W (T) 32.306397, -103.763719 ±2 m 1022 m


240
270
300
330
275°W (T) 32.30639, -103.763706 ±1 m 1024 m
12 Nov 2020, 11:49


W
210
240
270
300
259°W (T) 32.306409, -103.763693 ±1 m 1026 m
12 Nov 2020, 11:49:10

State of New Mexico
Oil Conservation Division

Incident ID	NRM2014568830
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lupe Carrasco Title: EHS Professional

Signature: Lupe Carrasco Date: 1/28/21

email: Lupe.Carrasco@dvn.com Telephone: 1/28/21

OCD Only

Received by: Robert Hamlet Date: 6/7/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 6/7/2021

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 16099

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 16099
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NRM2014568830 TODD 15 - 7 BATTERY, thank you. This closure is approved.	6/7/2021