

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

June 11, 2021

Meter #: 14126356

Name: FRAZIER 27 SC CTB HP FL

|                   |                  |        |        |       |        |        |       |        |         |       |
|-------------------|------------------|--------|--------|-------|--------|--------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2    | N2    | C1     | C2     | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 13.354 | 3.387 | 61.841 | 10.764 | 6.178 | 0.747  | 1.654   | 0.416 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5   | NeoC5 | C6     | C7     | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.397  |       | 0.602  |        |       |        |         |       |
| Z Method:         | WV Method:       |        | O2     | H2    | CO     | He     | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         | Wet    | 0.000  | 0.000 |        | 0.000  |       | 0.0002 | 2.000   | 0.661 |
| Tap Type:         | Meter Type:      | EFM    |        |       |        |        |       |        |         |       |
|                   | Interval:        | 1 Hour |        |       |        |        |       |        |         |       |

| Hour  | Differential<br>(In. H2O) | Pressure<br>(psi) | Temp.<br>(°F) | Flow<br>Time<br>(hrs) | Relative<br>Density | Plate<br>(inches) | Volume<br>(Mcf) | Heating<br>Value<br>(I) | Energy<br>(MMBtu) | Edited |
|-------|---------------------------|-------------------|---------------|-----------------------|---------------------|-------------------|-----------------|-------------------------|-------------------|--------|
| 0     | 0.00                      | 196.56            | 83.39         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 1     | 0.95                      | 199.63            | 85.79         | 0.04                  | 0.8794              | 4.5000            | 2               | 1107.74                 | 3                 | Yes    |
| 2     | 0.00                      | 193.68            | 79.73         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 3     | 0.00                      | 190.49            | 77.77         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 4     | 0.00                      | 190.26            | 76.05         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 5     | 0.00                      | 189.00            | 74.61         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 6     | 0.00                      | 188.30            | 74.83         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 7     | 0.00                      | 187.96            | 80.00         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 8     | 5.29                      | 200.06            | 91.56         | 0.57                  | 0.8794              | 4.5000            | 81              | 1107.74                 | 89                | Yes    |
| 9     | 3.97                      | 199.89            | 92.65         | 0.25                  | 0.8794              | 4.5000            | 30              | 1107.74                 | 34                | Yes    |
| 10    | 4.55                      | 199.92            | 94.97         | 0.31                  | 0.8794              | 4.5000            | 41              | 1107.74                 | 44                | Yes    |
| 11    | 1.19                      | 199.91            | 97.73         | 0.30                  | 0.8794              | 4.5000            | 20              | 1107.74                 | 23                | Yes    |
| 12    | 8.34                      | 199.96            | 96.08         | 0.71                  | 0.8794              | 4.5000            | 124             | 1107.74                 | 137               | Yes    |
| 13    | 0.00                      | 189.87            | 114.86        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 14    | 0.00                      | 172.58            | 127.67        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 15    | 0.00                      | 158.80            | 130.94        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 16    | 0.00                      | 156.46            | 131.47        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 17    | 0.00                      | 155.39            | 129.02        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 18    | 0.00                      | 155.57            | 122.94        | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 19    | 11.23                     | 200.33            | 93.05         | 0.42                  | 0.8794              | 4.5000            | 88              | 1107.74                 | 97                | Yes    |
| 20    | 22.52                     | 199.64            | 91.16         | 0.42                  | 0.8794              | 4.5000            | 124             | 1107.74                 | 138               | Yes    |
| 21    | 0.00                      | 195.46            | 91.32         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 22    | 0.00                      | 193.85            | 89.59         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| 23    | 0.00                      | 193.91            | 86.83         | 0.00                  | 0.8794              | 4.5000            | 0               | 1107.74                 | 0                 | Yes    |
| Total | 10.93                     | 199.95            | 93.37         | 3.01                  | 0.8794              |                   | 510             |                         | 565               |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 31933

**QUESTIONS**

|                                                                      |                                                                                                     |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377<br>Action Number:<br>31933<br>Action Type:<br>[C-129] Venting and/or Flaring (C-129) |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                          |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Was or is this venting or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                           |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | No                                            |
| Is this considered a submission for a notification of a major venting or flaring                                                                                                                                                                                                         | Yes, major venting or flaring of natural gas. |
| <b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>                                                                                        |                                               |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event                                                                                                                                                                                             | Yes                                           |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                            |

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

|                       |               |
|-----------------------|---------------|
| Facility or Site Name | Not answered. |
| Facility Type         | Not answered. |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                                      |               |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                             | 62            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                | 3             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                               | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                         | 13            |
| Oxygen (O2) percentage, if greater than one percent                                                                                  | 0             |
| <b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b> |               |
| Methane (CH4) percentage quality requirement                                                                                         | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                         | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                       | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                  | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                           | Not answered. |

**Date(s) and Time(s)**

|                                                                                     |            |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced                                 | 06/12/2021 |
| Time venting or flaring was discovered or commenced                                 | 08:00 AM   |
| Is the venting or flaring event complete                                            | Yes        |
| Date venting or flaring was terminated                                              | 06/12/2021 |
| Time venting or flaring was terminated                                              | 11:00 AM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 3          |
| Longest duration of cumulative hours within any 24-hour period during this event    | 3          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                                                        |                                                                                                                         |
|------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                       | Not answered.                                                                                                           |
| Natural Gas Flared (Mcf) Details                                       | Not answered.                                                                                                           |
| Other Released Details                                                 | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Spilled: 510 Mcf   Recovered: 0 Mcf   Lost: 510 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.                                                                                                           |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.                                              |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                        |               |
|------------------------------------------------------------------------|---------------|
| Was or is this venting or flaring a result of downstream activity      | Not answered. |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                                                   |
| Please explain reason for why this event was beyond your operator's control                                                    | Event was caused by outside source(s) which EOG does not have direct control over                      |
| Steps taken to limit the duration and magnitude of venting or flaring                                                          | Monitored event and volumes in real time when applicable and confirmed proper flare operating settings |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring                                         | Corrective actions are not in our control and reliant on outside source(s)                             |

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CONDITIONS  
  
Action 31933

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|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>31933                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                            | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/14/2021      |