



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: LG2021098
Cust No: 46600-11765

Well/Lease Information

Customer Name: LOGOS OPERATING LLC
Well Name: OMEGA 5H; FB SEP
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

CC#

Source: SEPARATOR
Well Flowing: Y
Pressure: 183 PSIG
Flow Temp: 97 DEG. F
Ambient Temp: 64 DEG. F
Flow Rate: 2683 MCF/D
Sample Method: Purge & Fill
Sample Date: 06/06/2021
Sample Time: 4.22 AM
Sampled By: TOBY W
Sampled by (CO): LOGOS

Heat Trace:

Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	59.0133	57.4143	6.5020	0.00	0.5708
CO2	0.2795	0.2719	0.0480	0.00	0.0042
Methane	26.6079	25.8869	4.5170	268.74	0.1474
Ethane	5.5326	5.3827	1.4820	97.91	0.0574
Propane	4.9857	4.8506	1.3760	125.45	0.0759
Iso-Butane	0.6131	0.5965	0.2010	19.94	0.0123
N-Butane	1.6772	1.6318	0.5300	54.72	0.0337
I-Pentane	0.3844	0.3740	0.1410	15.38	0.0096
N-Pentane	0.3774	0.3672	0.1370	15.13	0.0094
Hexane Plus	0.5289	0.5146	0.2360	27.88	0.0175
Total	100.0000	97.2905	15.1700	625.14	0.9382

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0017
BTU/CU.FT IDEAL: 626.6
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 627.6
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 616.7
DRY BTU @ 15.025: 640.2
REAL SPECIFIC GRAVITY: 0.9394

CYLINDER #: 4211
CYLINDER PRESSURE: 64 PSIG
ANALYSIS DATE: 06/06/2021
ANALYSIS TIME: 01:29:21 PM
ANALYSIS RUN BY: SEAN CASAUS

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 06/06/2021

GC Method: C6+ Gas



LOGOS OPERATING LLC
WELL ANALYSIS COMPARISON

Lease: OMEGA 5H; FB SEP
 Stn. No.:
 Mtr. No.: CC#

SEPARATOR

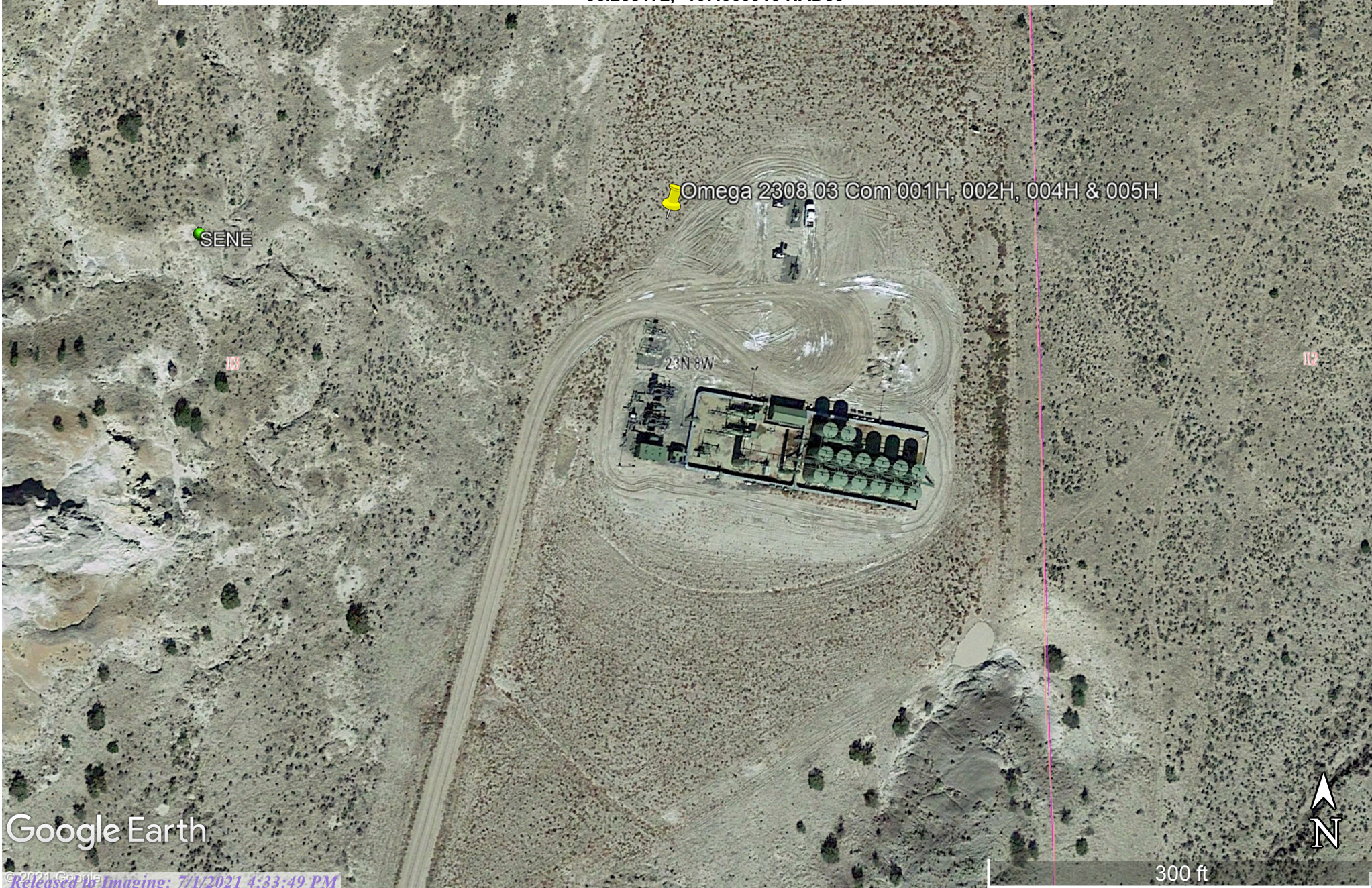
06/06/2021
 46600-11765

Smpl Date:	06/06/2021	06/05/2021	06/04/2021	06/03/2021
Test Date:	06/06/2021	06/05/2021	06/04/2021	06/04/2021
Run No:	LG2021098	LG2021095	LG2021093	LG2021092
Nitrogen:	59.0133	62.0077	64.6671	65.0590
CO2:	0.2795	0.2601	0.2364	0.2220
Methane:	26.6079	24.5295	22.6239	22.3865
Ethane:	5.5326	5.0282	4.6014	4.5332
Propane:	4.9857	4.6029	4.3654	4.2913
I-Butane:	0.6131	0.5789	0.5774	0.5675
N-Butane:	1.6772	1.6124	1.5728	1.5541
I-Pentane:	0.3844	0.3851	0.3828	0.3858
N-Pentane:	0.3774	0.3829	0.3815	0.3876
Hexane+:	0.5289	0.6123	0.5913	0.6130
BTU:	627.6	589.3	553.7	548.8
GPM:	15.1700	14.9080	14.6660	14.6360
SPG:	0.9394	0.9463	0.9514	0.9522

LOGOS Operating, LLC
Omega 2308 03 Com 005H
Flared Meter 11962
API: 30-045-38180
Unit H, Section 03, T23N R08W
36.258172, -107.660913 NAD 83

OMEGA 2308 03 FED COM 5H FLARE METER					11962
Date ▼	Gas Flowed	Differential	Static Pressure Psia	Gas Temp	
6/17/2021	0.00	0	0	60	
6/16/2021	1,736.06	0	0	60	
6/15/2021	1,778.20	0	0	60	
6/14/2021	1,896.21	0	0	60	
6/13/2021	1,843.20	0	0	60	
6/12/2021	1,500.40	0	0	60	
6/11/2021	1,867.00	0	0	60	
6/10/2021	1,914.00	0	0	60	
6/9/2021	2,093.00	0	0	60	
6/8/2021	2,403.00	0	0	60	
6/7/2021	2,588.00	0	0	60	
6/6/2021	2,757.00	0	0	60	
6/5/2021	2,287.00	0	0	60	
6/4/2021	1,258.00	0	0	60	
6/3/2021	0.00	0	0	60	
6/2/2021	0.00	0	0	60	

LOGOS Operating, LLC
Omega 2308 03 Com 001H, 002H, 004H & 005H
PAD
API: 30-045-38180
Unit H, Section 03, T23N R08W
36.258172, -107.660913 NAD83



Google Earth

Released by Imaging: 7/1/2021 4:33:49 PM

300 ft

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 34708

QUESTIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 34708
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Omega 2308 03 Com 005H
Facility Type	Flare Stack - (FS)

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	27
Nitrogen (N2) percentage, if greater than one percent	59
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/06/2021
Time venting or flaring was discovered or commenced	04:22 AM
Is the venting or flaring event complete	No
Date venting or flaring was terminated	Not answered.
Time venting or flaring was terminated	Not answered.
Total duration of venting or flaring in hours, if venting or flaring has terminated	Not answered.
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Separator Natural Gas Flared Spilled: 2,588 Mcf Recovered: 0 Mcf Lost: 2,588 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Drilling and Completion operations were completed. The Nitrogen content level was above Harvest pipeline standards.
Steps taken to limit the duration and magnitude of venting or flaring	Utilizing separator on location and pipeline is currently installed ready to flow downline once N2 content level is acceptable per Harvest standards.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Utilizing separator on location and pipeline is currently installed ready to flow downline once N2 content level is acceptable per Harvest standards.

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CONDITIONS

Action 34708

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Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 34708
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/1/2021