

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: LG2021117 Cust No: 46600-11765

184 PSIG

DEG. F

DEG. F

MCF/D

Purge & Fill

FLOWBACK SEPARATOR

Well/Lease Information

Customer Name: LOGOS OPERATING LLC

Well Name: OMEGA 5H; FB SEP

County/State: Location: Lease/PA/CA: Formation: Cust. Stn. No.:

CC#

Pressure:

Well Flowing:

Source:

Flow Temp: Ambient Temp:

Flow Rate: Sample Method: Sample Date:

06/10/2021 6.30 AM Sample Time: Sampled By: JUSTIN H.

Sampled by (CO):

Heat Trace: Remarks:

Analysis

Allalysis					
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	49.9700	49.5676	5.5080	0.00	0.4833
CO2	0.3485	0.3457	0.0600	0.00	0.0053
Methane	33.1260	32.8593	5.6260	334.57	0.1835
Ethane	6.9464	6.8905	1.8610	122.93	0.0721
Propane	5.8776	5.8303	1.6220	147.89	0.0895
Iso-Butane	0.6825	0.6770	0.2240	22.19	0.0137
N-Butane	1.7880	1.7736	0.5650	58.33	0.0359
I-Pentane	0.3824	0.3793	0.1400	15.30	0.0095
N-Pentane	0.3671	0.3641	0.1330	14.72	0.0091
Hexane Plus	0.5115	0.5074	0.2290	26.96	0.0169
Total	100.0000	99.1948	15.9680	742.89	0.9189

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR (1/Z):	1.0021	CYLINDER #:	4056
BTU/CU.FT IDEAL:	744.6	CYLINDER PRESSURE:	164 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	746.2	ANALYIS DATE:	06/10/2021
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	733.2	ANALYIS TIME:	09:56:46 AM
DRY BTU @ 15.025:	761.1	ANALYSIS RUN BY:	RICHARD WILSON
REAL SPECIFIC GRAVITY:	0.9204		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 06/10/2021

GC Method: C6+ Gas



LOGOS OPERATING LLC WELL ANALYSIS COMPARISON

Lease: OMEGA 5H; FB SEP FLOWBACK SEPARATOR 06/10/2021

Stn. No.: Mtr. No.:

CC#

46600-11765

Smpl Date:	06/10/2021	06/09/2021	06/08/2021	06/07/2021	06/06/2021	06/05/2021	06/04/2021
Test Date:	06/10/2021	06/09/2021	06/08/2021	06/07/2021	06/06/2021	06/05/2021	06/04/2021
Run No:	LG2021117	LG2021113	LG2021109	LG2021105	LG2021098	LG2021095	LG2021093
Nitrogen:	49.9700	52.7866	54.7584	57.4048	59.0133	62.0077	64.6671
CO2:	0.3485	0.3131	0.3671	0.2701	0.2795	0.2601	0.2364
Methane:	33.1260	31.4566	30.0904	28.1650	26.6079	24.5295	22.6239
Ethane:	6.9464	6.4218	5.9324	5.5747	5.5326	5.0282	4.6014
Propane:	5.8776	5.4969	5.1722	4.9198	4.9857	4.6029	4.3654
I-Butane:	0.6825	0.6547	0.6413	0.6178	0.6131	0.5789	0.5774
N-Butane:	1.7880	1.6827	1.6899	1.6539	1.6772	1.6124	1.5728
I-Pentane:	0.3824	0.3701	0.3997	0.3952	0.3844	0.3851	0.3828
N-Pentane:	0.3671	0.3572	0.3960	0.3944	0.3774	0.3829	0.3815
Hexane+:	0.5115	0.4603	0.5526	0.6043	0.5289	0.6123	0.5913
BTU:	746.2	702.2	678.9	647.1	627.6	589.3	553.7
GPM:	15.9680	15.6680	15.5040	15.2850	15.1700	14.9080	14.6660
SPG:	0.9204	0.9216	0.9285	0.9347	0.9394	0.9463	0.9514

06/03/2021 06/04/2021

LG2021092

65.0590

0.2220

22.3865

4.5332

4.2913

0.5675

0.0070

1.5541

0.3858 0.3876

0.3076

0.6130

548.8

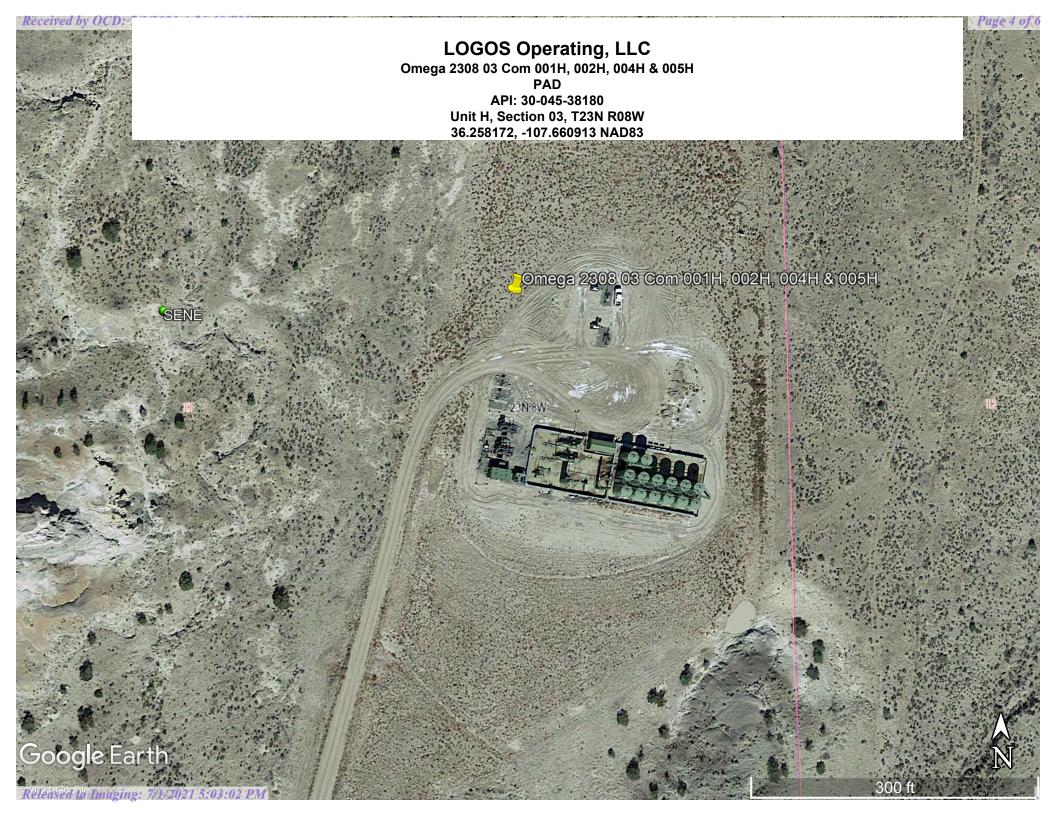
14.6360

0.9522

LOGOS Operating, LLC

Omega 2308 03 Com 005H Flared Meter 11962 API: 30-045-38180 Unit H, Section 03, T23N R08W 36.258172, -107.660913 NAD 83

OMEGA 2308 (OMEGA 2308 03 FED COM 5H FLARE METER				
Date ▼	Gas Flowed	Differential	Static Pressure Psia	Gas Temp	
6/17/2021	0.00	0	0	60	
6/16/2021	1,736.06	0	0	60	
6/15/2021	1,778.20	0	0	60	
6/14/2021	1,896.21	0	0	60	
6/13/2021	1,843.20	0	0	60	
6/12/2021	1,500.40	0	0	60	
6/11/2021	1,867.00	0	0	60	
6/10/2021	1,914.00	0	0	60	
6/9/2021	2,093.00	0	0	60	
6/8/2021	2,403.00	0	0	60	
6/7/2021	2,588.00	0	0	60	
6/6/2021	2,757.00	0	0	60	
6/5/2021	2,287.00	0	0	60	
6/4/2021	1,258.00	0	0	60	
6/3/2021	0.00	0	0	60	
6/2/2021	0.00	0	0	60	



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 34716

QUESTIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	34716
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.			
Was or is this venting or flaring caused by an emergency or malfunction	No		
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.		
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during vi	nting or flaring that is or may be a major or minor release under		
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes		
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name Omega 2308 03 Com 005H		
Facility Type	Flare Stack - (FS)	

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	33		
Nitrogen (N2) percentage, if greater than one percent	50		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	06/10/2021
Time venting or flaring was discovered or commenced	06:30 AM
Is the venting or flaring event complete	No
Date venting or flaring was terminated	Not answered.
Time venting or flaring was terminated	Not answered.
Total duration of venting or flaring in hours, if venting or flaring has terminated	Not answered.
Longest duration of cumulative hours within any 24-hour period during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Separator Natural Gas Flared Spilled: 1,867 Mcf Recovered: 0 Mcf Lost: 1,867 Mcf Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity	No	
Date notified of downstream activity requiring this venting or flaring	Not answered.	
Time notified of downstream activity requiring this venting or flaring	Not answered.	

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Drilling and Completion operations were completed. The Nitrogen content level was above Harvest pipeline standards.
Steps taken to limit the duration and magnitude of venting or flaring	Utilizing separator on location and pipeline is currently installed ready to flow downline once N2 content level is acceptable per Harvest standards.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Utilizing separator on location and pipeline is currently installed ready to flow downline once N2 content level is acceptable per Harvest standards.

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CONDITIONS

Action 34716

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Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	34716
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/1/2021