

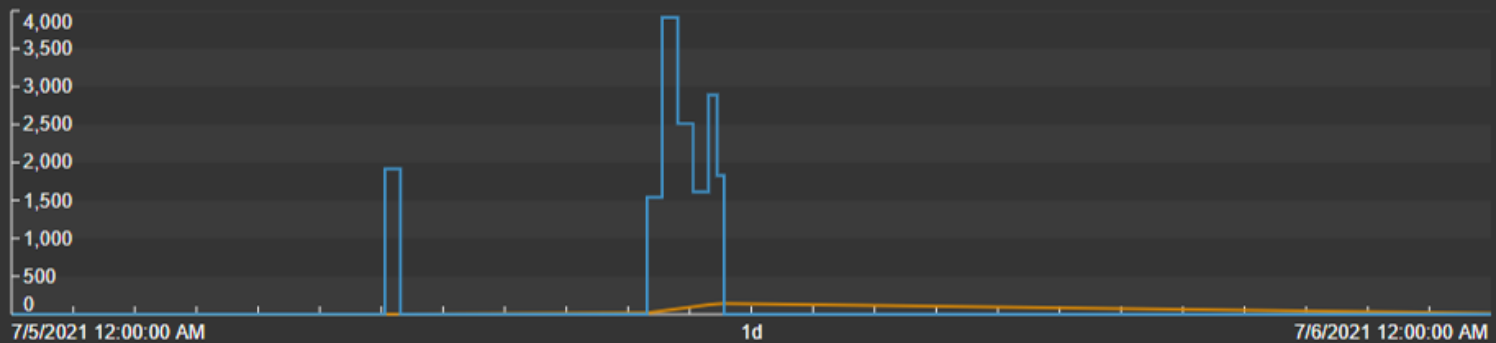
Description	Value	Units
Flowcal Specific Gravity	0.781	
Flowcal CO2 %	0.347	%
Flowcal H2S %	0	%
Flowcal N2 %	1.639	%
Flowcal O2 %	0	%
Flowcal H2 %	No Data	%
Flowcal Methane %	73.617	%
Flowcal Ethane %	12.72	%
Flowcal Propane %	6.613	%
Flowcal Heptane %	0.281	%
Flowcal Hexane %	0.351	%
Flowcal Isobutane %	0.908	%
Flowcal Isopentane %	0.513	%
Flowcal N-Butane %	2.319	%
Flowcal N-Pentane %	0.569	%

Description	Value
EHS Compliance Report	<a href="#">🔗</a>
Federal Compliance Driver	Federal Quad-O/Oa

surface_latitude	surface_longitude	section_number	township_name	range_number
32.25444	-103.73426	36	23S	31E
Asset		wellbore_api	initial_production_date	
TODD 36 STATE 231H		300154537900	04/06/2020 00:00:00	
TODD 36 STATE 335H		300154594100	04/02/2020 00:00:00	
TODD 36 STATE 625H		300154593900	04/01/2020 00:00:00	
TODD 36 STATE 715H		300154594000	04/03/2020 00:00:00	
TODD 36-25 STATE FED COM 232H		300154590600	03/27/2020 00:00:00	
TODD 36-25 STATE FED COM 233H		300154590900	03/27/2020 00:00:00	
TODD 36-25 STATE FED COM 234H		300154590700	03/27/2020 00:00:00	
TODD 36-25 STATE FED COM 235H		300154591000	03/27/2020 00:00:00	

Description	Value
Flow Rate	
Volume Today	
Volume Yest	
Flowtime Yest	1

Facility Work Request History



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 35796

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 35796
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	TODD 36 CTB 3
Facility Type	Flare Stack - (FS)

**Equipment Involved**

Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	07/05/2021
Time venting or flaring was discovered or commenced	06:02 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/05/2021
Time venting or flaring was terminated	11:33 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	6
Longest duration of cumulative hours within any 24-hour period during this event	6

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Spilled: 142 Mcf   Recovered: 0 Mcf   Lost: 142 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Zia Plant down High Line PSI - no notification.
Steps taken to limit the duration and magnitude of venting or flaring	Contacted DCP about high line pressure
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Choke back/SI wells

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CONDITIONS  
  
Action 35796

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	Action Number: 35796
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/9/2021