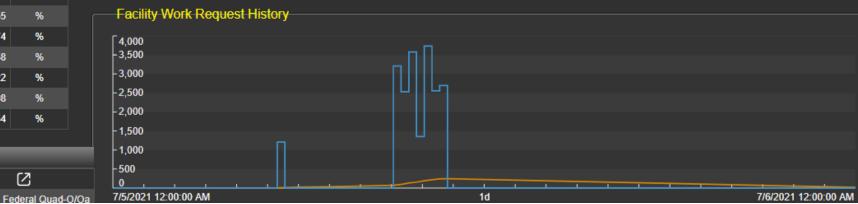
Federal Compliance Drive

surface_latitu	de	surface_longitude	section_number	er	township_na	ame	range_number
32	.33913	-103.71988		6		238	32E
	Asset			well	bore_api	initial	_production_date
	BOUNE	OARY RAIDER 6-7 FED CO	M 211H	3	00254414500		04/24/2018 00:00:00
	BOUNE	OARY RAIDER 6-7 FED CO	M 212H	3	00254414600		03/10/2018 00:00:00
	BOUNE	OARY RAIDER 6-7 FED CO	M 213H	3	00254414700		04/06/2018 00:00:00





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 35800

QUESTIONS

Operator:		OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP		6137
	333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102		35800
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was or is this venting or flaring caused by an emergency or malfunction Yes				
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.			
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under				
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes			
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name TODD-APACHE 6 CTB 1		
Facility Type	Flare Stack - (FS)	

Equipment Involved			
Primary Equipment Involved	Pipeline (Any)		
Additional details for Equipment Involved. Please specify	Not answered.		

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	75		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	07/05/2021	
Time venting or flaring was discovered or commenced	05:15 AM	
Is the venting or flaring event complete	Yes	
Date venting or flaring was terminated	07/05/2021	
Time venting or flaring was terminated	10:47 AM	
Total duration of venting or flaring in hours, if venting or flaring has terminated	6	
Longest duration of cumulative hours within any 24-hour period during this event	6	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Spilled: 249 Mcf Recovered: 0 Mcf Lost: 249 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity	Yes	
Date notified of downstream activity requiring this venting or flaring	Not answered.	
Time notified of downstream activity requiring this venting or flaring	Not answered.	

Steps and Actions to Prevent Waste		

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Zia Plant down High Line PSI - no notification.
Steps taken to limit the duration and magnitude of venting or flaring	Contacted DCP about high line pressure
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Choke back/SI wells

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CONDITIONS

Action 35800

CONDITIONS

Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	35800	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/9/2021