

Certificate of Analysis

Number: 6030-21040262-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Apr. 28, 2021

Alex Batista Taprock 602 Park Point Drive Ste. 200 Golden, CO 80401

Station Name: Miso State 168H
Station Number: 7060090
Sample Point: Meter Run
Formation: Quarterly
County: Eddy
Type of Sample: Spot-Cylinder

Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sample Of: Gas Spot

Sample Date: 04/22/2021

Sample Conditions: 80 psig, @ 94.6 °F Ambient: 79 °F

Effective Date: 04/22/2021
Method: GPA-2261M
Cylinder No: 5030-01615

Instrument: 70104251 (Inficon GC-MicroFusion)

Last Inst. Cal.: 04/26/2021 0:00 AM

Analyzed: 04/27/2021 07:32:54 by EJR

## **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	6.671
Nitrogen	1.057	1.056	1.338		GPM TOTAL C3+	3.366
Methane	75.559	75.518	54.779		GPM TOTAL iC5+	0.737
Carbon Dioxide	0.207	0.207	0.412			
Ethane	12.319	12.313	16.741	3.305		
Propane	6.078	6.075	12.113	1.680		
Iso-butane	0.876	0.876	2.302	0.288		
n-Butane	2.091	2.090	5.493	0.661		
Iso-pentane	0.509	0.509	1.661	0.187		
n-Pentane	0.581	0.581	1.895	0.211		
Hexanes Plus	0.775	0.775	3.266	0.339		
	100.052	100.000	100.000	6.671		
Calculated Physical P	roperties	To	otal	C6+		
Relative Density Real G		0.76	664	3.2176		
Calculated Molecular W		22	.12	93.19		
Compressibility Factor		0.99	960			
<b>GPA 2172 Calculation</b> :	:					
<b>Calculated Gross BTU</b>	per ft <sup>3</sup> @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•		322	5141		
Water Sat. Gas Base B	TU	13	300	5052		
Ideal, Gross HV - Dry at	t 14.73 psia	131		5141.1		
Ideal, Gross HV - Wet	•	129		5051.6		
Net BTU Wet Gas - real gas		11	180			

Comments: H2S Field Content 0 ppm

Mcf/day 451

Eve Ram

Report generated by: Eric Ramirez

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

## Flaring Summary

battery	7/19/2021
Miso State #168H	336.00
Grand total	336.00

date

Data table:
flare\_report\_data (2)
Colors:
All values

batter

Sum(TOTAL FLARE (HP + LP))

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 37052

#### **QUESTIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	37052
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was or is this venting or flaring caused by an emergency or malfunction	No			
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.			
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under				
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes			
Did this venting or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name Miso State CTB		
Facility Type	Tank Battery - (TB)	

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cations for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	07/18/2021	
Time venting or flaring was discovered or commenced	06:00 AM	
Is the venting or flaring event complete	No	
Date venting or flaring was terminated	Not answered.	
Time venting or flaring was terminated	Not answered.	
Total duration of venting or flaring in hours, if venting or flaring has terminated	Not answered.	
Longest duration of cumulative hours within any 24-hour period during this event	6	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Producing Well   Natural Gas Flared   Spilled: 336 Mcf   Recovered: 0 Mcf   Lost: 336 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity	Not answered.	
Date notified of downstream activity requiring this venting or flaring	Not answered.	
Time notified of downstream activity requiring this venting or flaring	Not answered.	

# Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating is currently pending an ACO from the NMOCD. Per an email received by the NMOCD, we may flow this well until a decision is made. Once a final decision has been made, Tap Rock will adjust operations accordingly.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Tap Rock Operating is currently pending an ACO from the NMOCD. Per an email received by the NMOCD, we may flow this well until a decision is made. Once a final decision has been made, Tap Rock will adjust operations accordingly.

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CONDITIONS

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523 Park Point Drive	Action Number:
Golden, CO 80401	37052
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/20/2021