

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

August 7, 2021

Meter #: 14078956

Name: TAIPAN-ADDER 31 ST CTB HP FL

|                   |                  |        |       |       |        |        |       |        |         |       |
|-------------------|------------------|--------|-------|-------|--------|--------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1     | C2     | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 2.129 | 1.695 | 72.968 | 11.686 | 5.870 | 0.831  | 1.915   | 0.435 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6     | C7     | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.480 |       | 0.641  |        |       |        |         |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO     | He     | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         | Wet    | 0.000 | 0.000 |        | 0.000  |       | 0.0002 | 1.900   | 1.349 |
| Tap Type:         | Meter Type:      | EFM    |       |       |        |        |       |        |         |       |
|                   | Interval:        | 1 Hour |       |       |        |        |       |        |         |       |

| Hour         | Differential<br>(In. H2O) | Pressure<br>(psi) | Temp.<br>(°F) | Flow<br>Time<br>(hrs) | Relative<br>Density | Plate<br>(inches) | Volume<br>(Mcf) | Heating<br>Value<br>(I) | Energy<br>(MMBtu) | Edited |
|--------------|---------------------------|-------------------|---------------|-----------------------|---------------------|-------------------|-----------------|-------------------------|-------------------|--------|
| 0            | 0.00                      | 157.67            | 71.72         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 1            | 0.00                      | 184.71            | 69.38         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 2            | 39.07                     | 195.11            | 81.31         | 0.91                  | 0.7735              | 4.5000            | 363.57          | 1253.87                 | 455.87            | Yes    |
| 3            | 24.02                     | 194.92            | 81.60         | 0.74                  | 0.7735              | 4.5000            | 232.88          | 1253.87                 | 292.00            | Yes    |
| 4            | 7.35                      | 194.61            | 79.16         | 0.19                  | 0.7735              | 4.5000            | 35.85           | 1253.87                 | 44.96             | Yes    |
| 5            | 0.00                      | 182.15            | 66.66         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 6            | 0.00                      | 168.03            | 64.03         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 7            | 0.00                      | 158.70            | 69.31         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 8            | 0.00                      | 165.25            | 79.55         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 9            | 0.00                      | 175.87            | 88.19         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 10           | 0.00                      | 184.53            | 96.14         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 11           | 0.00                      | 188.13            | 102.11        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 12           | 0.00                      | 193.86            | 106.56        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 13           | 0.00                      | 195.10            | 110.54        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 14           | 0.00                      | 189.24            | 114.55        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 15           | 0.00                      | 172.00            | 116.14        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 16           | 0.00                      | 148.58            | 113.76        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 17           | 0.00                      | 130.13            | 110.70        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 18           | 0.00                      | 114.24            | 104.93        | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 19           | 0.00                      | 114.03            | 92.96         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 20           | 0.00                      | 118.60            | 85.52         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 21           | 0.00                      | 116.78            | 81.20         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 22           | 0.00                      | 119.25            | 79.14         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| 23           | 0.00                      | 121.31            | 77.69         | 0.00                  | 0.7735              | 4.5000            | 0.00            | 1253.87                 | 0.00              | Yes    |
| <b>Total</b> | 31.73                     | 195.01            | 81.29         | 1.85                  | 0.7735              |                   | 632.30          |                         | 792.83            |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 40720

**QUESTIONS**

|                                                                      |                                                                                                     |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377<br>Action Number:<br>40720<br>Action Type:<br>[C-129] Venting and/or Flaring (C-129) |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                          |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Was or is this venting or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                           |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | No                                            |
| Is this considered a submission for a notification of a major venting or flaring                                                                                                                                                                                                         | Yes, major venting or flaring of natural gas. |
| <b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>                                                                                        |                                               |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event                                                                                                                                                                                             | Yes                                           |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                            |

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

|                       |               |
|-----------------------|---------------|
| Facility or Site Name | Not answered. |
| Facility Type         | Not answered. |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                                      |               |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                             | 73            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                | 2             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                               | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                         | 2             |
| Oxygen (O2) percentage, if greater than one percent                                                                                  | 0             |
| <b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b> |               |
| Methane (CH4) percentage quality requirement                                                                                         | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                         | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                       | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                  | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                           | Not answered. |

**Date(s) and Time(s)**

|                                                                                     |            |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced                                 | 08/08/2021 |
| Time venting or flaring was discovered or commenced                                 | 02:00 AM   |
| Is the venting or flaring event complete                                            | Yes        |
| Date venting or flaring was terminated                                              | 08/08/2021 |
| Time venting or flaring was terminated                                              | 04:00 AM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2          |
| Longest duration of cumulative hours within any 24-hour period during this event    | 2          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                                                        |                                                                                                                       |
|------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                       | Not answered.                                                                                                         |
| Natural Gas Flared (Mcf) Details                                       | Not answered.                                                                                                         |
| Other Released Details                                                 | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Spilled: 632 Mcf   Recovered: 0 Mcf   Lost: 632 Mcf |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.                                                                                                         |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.                                            |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                        |               |
|------------------------------------------------------------------------|---------------|
| Was or is this venting or flaring a result of downstream activity      | Not answered. |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|  |
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|  |
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|                                                                                                                                |                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                                                   |
| Please explain reason for why this event was beyond your operator's control                                                    | Event was caused by outside source(s) which EOG does not have direct control over.                     |
| Steps taken to limit the duration and magnitude of venting or flaring                                                          | Monitored event and volumes in real time when applicable and confirmed proper flare operating settings |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring                                         | Corrective actions are not in our control and reliant on outside source(s)                             |

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CONDITIONS

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|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>40720                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition                                                                                                                                                                            | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 8/9/2021       |