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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUES	TIONS			
Operator: OGRID:				
XTO ENERGY, INC	5380			
6401 Holiday Hill Road Midland, TX 79707	Action Number: 40721			
	Action Type:			
	[C-129] Venting and/or Flaring (C-129)			
QUESTIONS				
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your a	nswers and may provide addional guidance			
Was or is this venting or flaring caused by an emergency or malfunction	Yes			
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a	No			
single event				
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.			
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during v	enting or flaring that is or may be a major or minor release under			
19.15.29.7 MMAC Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes			
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that	No			
reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water				
Unregistered Facility Site				
	that doos not have an Eacility ID (fff) yet			
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility Facility or Site Name	that does not have an Facility ID (f#) yet. BS 2 25 30 FLARE			
Facility Type	Not answered.			
racinty rype	Not diswered.			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	0			
Nitrogen (N2) percentage, if greater than one percent	0			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification of the second specification of				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement	Not answered. Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			
Date(s) and Time(s)				
Date venting or flaring was discovered or commenced	07/26/2021			
Time venting or flaring was discovered or commenced	12:00 AM			
Is the venting or flaring event complete	Yes 07/06/0004			
Date venting or flaring was terminated	07/26/2021 11:59 PM			
Time venting or flaring was terminated Total duration of venting or flaring in hours, if venting or flaring has terminated	3			
Longest duration of cumulative hours within any 24-hour period during this event	3			
Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Spilled: 76 Mcf Recovered: 0 Mcf Lost: 76 Mcf]			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			
Venting or Flaring Resulting from Downstream Activity				
	Metersevent			
Was or is this venting or flaring a result of downstream activity	Not answered.			
Date notified of downstream activity requiring this venting or flaring Time notified of downstream activity requiring this venting or flaring	Not answered. Not answered.			
The notified of downstream activity requiring this vehicing of harmy	Hot Ghowo/60.			

Steps and Actions to Prevent Waste

QUESTIONS

Action 40721

Received by OCD: 8/9/2021 12:36:26 PM

For this event, the operator could not have reasonably anticipated the current event and it was beyond

the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Third party compression issues
Steps taken to limit the duration and magnitude of venting or flaring	Verify pressure settings to flare.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	No corrective actions taken at this site. Third party took corrective actions

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	40721
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/9/2021

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