	COMPANY NAME TAI	ANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n- Pentane %	n-Hexane (C6+)
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COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2 %	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n- Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	limmy Kone	7/24/2021	8-42AM	7/24/2021	5:40PM	53	0.001	0.105	0.854	81 36	10 329	4 066	0 597	1 364	0.286	0.436	0.602

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 40393

## **QUESTIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	40393
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### QUESTIONS

Determination of Reporting Requirements							
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.							
Was or is this venting or flaring caused by an emergency or malfunction	Yes						
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes						
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.						
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during vi	nting or flaring that is or may be a major or minor release under						
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes						
Did this venting or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No						

Unregistered Facility Site					
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.					
Facility or Site Name Jimmy Kone Production Facility					
Facility Type	Tank Battery - (TB)				

Equipment Involved	
Primary Equipment Involved	Production Tank
Additional details for Equipment Involved. Please specify	O2 present in production tanks.

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	81			
Nitrogen (N2) percentage, if greater than one percent	1			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	cations for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	07/24/2021
Time venting or flaring was discovered or commenced	08:42 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/24/2021
Time venting or flaring was terminated	05:40 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	9
Longest duration of cumulative hours within any 24-hour period during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Other (Specify)   Natural Gas Flared   Spilled: 53 Mcf   Recovered: 0 Mcf   Lost: 53 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	O2 present in production tanks. We flared gas until oxygen was purged and we were able to reconnect gas to sales. Flared 53 MCF; no liquid spilled
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity						
Was or is this venting or flaring a result of downstream activity	No					
Date notified of downstream activity requiring this venting or flaring	Not answered.					
Time notified of downstream activity requiring this venting or flaring	Not answered.					

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	We believe O2 became present in tanks during performance of tank maintenance /repairs. Flared gas until oxygen purged from tanks and we were able to reconnect gas to sales.
Steps taken to limit the duration and magnitude of venting or flaring	Purged oxygen from tanks.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Continue routine inspections and maintenance of facilities.

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CONDITIONS

Action 40393

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	40393
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/9/2021