

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

August 8, 2021

Meter #: 87453756

Name: DATE 14 STATE CTB HP FL

|                   |                  |        |       |       |        |        |       |        |         |       |
|-------------------|------------------|--------|-------|-------|--------|--------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1     | C2     | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 2.777 | 2.682 | 67.121 | 14.402 | 8.286 | 0.893  | 2.108   | 0.368 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6     | C7     | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.364 |       | 0.540  |        |       |        |         |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO     | He     | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         | Wet    | 0.000 | 0.000 |        | 0.000  |       | 0.0000 |         | 0.460 |
| Tap Type:         | Meter Type:      | EFM    |       |       |        |        |       |        |         |       |
|                   | Interval:        | 1 Hour |       |       |        |        |       |        |         |       |

| Hour  | Differential<br>(In. H2O) | Pressure<br>(psi) | Temp.<br>(°F) | Flow<br>Time<br>(hrs) | Relative<br>Density | Plate<br>(inches) | Volume<br>(Mcf) | Heating<br>Value<br>(I) | Energy<br>(MMBtu) | Edited |
|-------|---------------------------|-------------------|---------------|-----------------------|---------------------|-------------------|-----------------|-------------------------|-------------------|--------|
| 0     | 0.00                      | 75.04             | 75.77         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 1     | 0.00                      | 84.71             | 74.47         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 2     | 1.03                      | 174.59            | 76.29         | 0.02                  | 0.8176              | 2.7500            | 0.39            | 1288.50                 | 0.51              | Yes    |
| 3     | 0.00                      | 78.46             | 71.08         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 4     | 0.00                      | 95.28             | 70.82         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 5     | 0.00                      | 86.12             | 68.12         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 6     | 0.00                      | 83.62             | 66.77         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 7     | 0.00                      | 80.81             | 66.68         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 8     | 0.00                      | 73.59             | 71.49         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 9     | 17.82                     | 174.98            | 87.59         | 0.08                  | 0.8176              | 2.7500            | 6.44            | 1288.50                 | 8.30              | Yes    |
| 10    | 0.00                      | 115.18            | 95.89         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 11    | 0.00                      | 85.69             | 107.24        | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 12    | 0.00                      | 121.99            | 113.06        | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 13    | 0.00                      | 111.61            | 117.45        | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 14    | 0.00                      | 118.04            | 122.45        | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 15    | 0.00                      | 131.42            | 126.18        | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 16    | 91.85                     | 174.58            | 107.97        | 0.07                  | 0.8176              | 2.7500            | 11.86           | 1288.50                 | 15.29             | Yes    |
| 17    | 79.01                     | 174.85            | 104.69        | 0.35                  | 0.8176              | 2.7500            | 52.57           | 1288.50                 | 67.73             | Yes    |
| 18    | 90.15                     | 174.91            | 98.91         | 0.45                  | 0.8176              | 2.7500            | 70.30           | 1288.50                 | 90.58             | Yes    |
| 19    | 104.76                    | 174.87            | 94.47         | 0.45                  | 0.8176              | 2.7500            | 78.57           | 1288.50                 | 101.24            | Yes    |
| 20    | 52.07                     | 174.77            | 90.82         | 0.23                  | 0.8176              | 2.7500            | 29.36           | 1288.50                 | 37.83             | Yes    |
| 21    | 0.00                      | 135.48            | 85.84         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 22    | 0.00                      | 133.31            | 83.50         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| 23    | 0.00                      | 129.13            | 79.87         | 0.00                  | 0.8176              | 2.7500            | 0.00            | 1288.50                 | 0.00              | Yes    |
| Total | 86.00                     | 174.86            | 97.88         | 1.65                  | 0.8176              |                   | 249.49          |                         | 321.47            |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
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**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 41013

**QUESTIONS**

|                                                                      |                                                                                                     |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377<br>Action Number:<br>41013<br>Action Type:<br>[C-129] Venting and/or Flaring (C-129) |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|

**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                          |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|
| Was or is this venting or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                           |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | No                                            |
| Is this considered a submission for a notification of a major venting or flaring                                                                                                                                                                                                         | Yes, minor venting or flaring of natural gas. |
| <b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>                                                                                        |                                               |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event                                                                                                                                                                                             | Yes                                           |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                            |

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

|                       |               |
|-----------------------|---------------|
| Facility or Site Name | Not answered. |
| Facility Type         | Not answered. |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                                                                                                      |               |
|--------------------------------------------------------------------------------------------------------------------------------------|---------------|
| Methane (CH4) percentage                                                                                                             | 67            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                | 3             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                               | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                         | 3             |
| Oxygen (O2) percentage, if greater than one percent                                                                                  | 0             |
| <b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b> |               |
| Methane (CH4) percentage quality requirement                                                                                         | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                         | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                       | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                  | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                           | Not answered. |

**Date(s) and Time(s)**

|                                                                                     |            |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced                                 | 08/09/2021 |
| Time venting or flaring was discovered or commenced                                 | 06:00 PM   |
| Is the venting or flaring event complete                                            | Yes        |
| Date venting or flaring was terminated                                              | 08/09/2021 |
| Time venting or flaring was terminated                                              | 08:00 PM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2          |
| Longest duration of cumulative hours within any 24-hour period during this event    | 2          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                                                        |                                                                                                                         |
|------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details                                       | Not answered.                                                                                                           |
| Natural Gas Flared (Mcf) Details                                       | Not answered.                                                                                                           |
| Other Released Details                                                 | Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Spilled: 249 Mcf   Recovered: 0 Mcf   Lost: 249 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.                                                                                                           |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.                                              |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                        |               |
|------------------------------------------------------------------------|---------------|
| Was or is this venting or flaring a result of downstream activity      | Not answered. |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|  |
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|  |
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|                                                                                                                                |                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                                                   |
| Please explain reason for why this event was beyond your operator's control                                                    | Event was caused by outside source(s) which EOG does not have direct control over.                     |
| Steps taken to limit the duration and magnitude of venting or flaring                                                          | Monitored event and volumes in real time when applicable and confirmed proper flare operating settings |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring                                         | Corrective actions are not in our control and reliant on outside source(s)                             |

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CONDITIONS

Action 41013

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|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>41013                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition                                                                                                                                                                            | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 8/10/2021      |