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Gas Reporting - GREEN WAVE 20 CTB 1 Unit Flare Meter 1

[Well Details Link](#)  
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[General Info](#)

Description	Value	Units	surface_lat...	surface_long...	section_number	township_name	range_number	county_name	FMS Meter ID	Description	Value
Flowcal Specific Gravity	0.841		32.02748	-103.49908	20	26S	34E	Lea	39011900	Flow Rate	
Flowcal CO2 %	8.126	%								Volume Today	
Flowcal H2S %	0	%								Volume Yest	
Flowcal N2 %	2.248	%								Flowtime Yest	
Flowcal O2 %	0	%									
Flowcal H2 %	0	%									
Flowcal Methane %	66.702	%									
Flowcal Ethane %	11.27	%									
Flowcal Propane %	7.223	%									
Flowcal Heptane %	0.06	%									
Flowcal Hexane %	0.115	%									
Flowcal Isobutane %	0.95	%									
Flowcal Isopentane %	0.538	%									
Flowcal N-Butane %	2.236	%									

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

Date/Time	Flaring Rate
8/7/2021 12:00:00 AM	0
8/7/2021 12:00:00 AM	2,300
8/7/2021 12:00:00 AM	1,500
8/7/2021 12:00:00 AM	2,300
8/7/2021 12:00:00 AM	2,800
8/7/2021 12:00:00 AM	2,500
8/7/2021 12:00:00 AM	5,100
8/7/2021 12:00:00 AM	2,800
8/7/2021 12:00:00 AM	1,800
8/7/2021 12:00:00 AM	1,500
8/7/2021 12:00:00 AM	1,600
8/7/2021 12:00:00 AM	1,500
8/7/2021 12:00:00 AM	3,800
8/7/2021 12:00:00 AM	1,300
8/7/2021 12:00:00 AM	4,800
8/7/2021 12:00:00 AM	1,800
8/7/2021 12:00:00 AM	3,200
8/7/2021 12:00:00 AM	1,500
8/7/2021 12:00:00 AM	4,200
8/7/2021 12:00:00 AM	1,800
8/7/2021 12:00:00 AM	3,800
8/7/2021 12:00:00 AM	1,800
8/7/2021 12:00:00 AM	3,000
8/7/2021 12:00:00 AM	0
8/9/2021 12:00:00 AM	0
8/9/2021 12:00:00 AM	2,200
8/9/2021 12:00:00 AM	0

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 41380

**QUESTIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 41380 Action Type: [C-129] Venting and/or Flaring (C-129)
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**QUESTIONS****Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	GREEN WAVE 20 CTB 1
Facility Type	Flare Stack - (FS)

**Equipment Involved**

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	67
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	08/07/2021
Time venting or flaring was discovered or commenced	02:30 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	08/07/2021
Time venting or flaring was terminated	11:49 AM
Total duration of venting or flaring in hours, if venting or flaring has terminated	9
Longest duration of cumulative hours within any 24-hour period during this event	9

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure   Other (Specify)   Natural Gas Flared   Spilled: 732 Mcf   Recovered: 0 Mcf   Lost: 732 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting or flaring	08/07/2021
Time notified of downstream activity requiring this venting or flaring	12:25 AM

**Steps and Actions to Prevent Waste**

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Lucid HLP due to power loss at Red Hills Plant
Steps taken to limit the duration and magnitude of venting or flaring	Contacted Lucid for ETA to get plant BOL
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Started choking back/SI wells

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CONDITIONS  
  
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Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 41380
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/11/2021