3BEAR DELAWARE

April-21 **Prod Month** May-21 Acct Month Facility Name Libby Gas Plant

Minis 213201 NW Lease/Meter Name

Meter Number 212001002

| Mol% | GPM |
|----------|----------------------------------------------------------------------------------------------------|
| 61.1360 | |
| 5.0460 | |
| 0.1630 | |
| 0.0000 | |
| 0.0000 | |
| 15.2890 | 4.1100 |
| 9.7200 | 2.6920 |
| 1.3000 | 0.4280 |
| 3.7930 | 1.2020 |
| 3.5530 | 1.2840 |
| 100.0000 | 9.7160 |
| | 61.1360 5.0460 0.1630 0.0000 0.0000 15.2890 9.7200 1.3000 3.7930 3.5530 |

For Questions: Phone:

Amy Gavin (303) 862-3965

3 Bear Delaware Operating - NM LLC 1512 Larimer St., Suite 540, Denver, CO 80202 Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 41886

QUESTIONS

| Operator: | OGRID: |
|--------------------------------|----------------------------------------|
| CHISHOLM ENERGY OPERATING, LLC | 372137 |
| 801 Cherry Street | Action Number: |
| Fort Worth, TX 76102 | 41886 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| Determination of Reporting Requirements | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|--|
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance. | | |
| Was or is this venting or flaring caused by an emergency or malfunction | Yes | |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No | |
| Is this considered a submission for a notification of a major venting or flaring | Yes, minor venting or flaring of natural gas. | |
| The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under | | |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event | Yes | |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |

| Unregistered Facility Site | |
|--------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet. | |
| Facility or Site Name | MINIS 1 FED COM EAST BATTERY |
| Facility Type | Tank Battery - (TB) |

| Equipment Involved | |
|-----------------------------------------------------------|----------------|
| Primary Equipment Involved | Producing Well |
| Additional details for Equipment Involved. Please specify | Not answered. |

| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|--|
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 61 | |
| Nitrogen (N2) percentage, if greater than one percent | 5 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. | | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |
| Oxygen (02) percentage quality requirement | Not answered. | |

| Date(s) and Time(s) | |
|-------------------------------------------------------------------------------------|------------|
| Date venting or flaring was discovered or commenced | 07/26/2021 |
| Time venting or flaring was discovered or commenced | 08:00 AM |
| Is the venting or flaring event complete | Yes |
| Date venting or flaring was terminated | 07/26/2021 |
| Time venting or flaring was terminated | 05:00 PM |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 2 |
| Longest duration of cumulative hours within any 24-hour period during this event | 2 |

| Measured or Estimated Volume of Vented or Flared Natural Gas | |
|------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|
| Natural Gas Vented (Mcf) Details | Cause: Midstream Emergency Maintenance Producing Well Natural Gas Vented Spilled: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf] |
| Natural Gas Flared (Mcf) Details | Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Spilled: 65 Mcf Recovered: 0 Mcf Lost: 65 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|------------------------------------------------------------------------|------------|
| Was or is this venting or flaring a result of downstream activity | Yes |
| Date notified of downstream activity requiring this venting or flaring | 07/26/2021 |
| Time notified of downstream activity requiring this venting or flaring | 06:31 AM |

| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
|--------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------|
| Please explain reason for why this event was beyond your operator's control | MIDSTREAM OPERATOR UNSCHEDULED MAINTENANCE |
| Steps taken to limit the duration and magnitude of venting or flaring | N/A |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring | OUT OF OPERATOR CONTROL |

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CONDITIONS

Action 41886

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| Operator: | OGRID: |
|--------------------------------|----------------------------------------|
| CHISHOLM ENERGY OPERATING, LLC | 372137 |
| 801 Cherry Street | Action Number: |
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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 8/13/2021 |