

GAS VOLUME STATEMENT**Spur Energy**

May, 2021

Meter #: 79410102

Name: Ross Ranch HP Flare

Closed Data

Artesia-East

Pressure Base: 14.730 psia

Temperature Base: 60.00 °F

HV Cond:

Meter Type: EFM

Contract Hr.: Midnight

Status: In Service

WV Technique:

WV Method:

CO2	N2	H2O	H2S	O2	He	C1	C2	C3	I-C4	N-C4	I-C5	N-C5	C6+
3.028	2.516	0.000	2.6586	0.000	0.000	64.576	14.108	8.241	1.046	2.344	0.526	0.467	0.492
Tube I.D.	Interval	Tap Location		Tap Type		Atmos. Pressure		Calc. Method		Fpv Method			
4.026 in.	1 Hour	Upstream		Flange		12.980 psi		AGA3-1992		AGA8-Detail			

Day	Differential (In. H2O)	Pressure (psia)	Temperature (°F)	Hours Flow	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	12.56	38.74	75.47	24.00	0.8116	2.625	906.79	1293.10	1,172.57	No
2	13.00	38.39	79.95	24.00	0.8116	2.625	914.26	1293.10	1,182.23	No
3	13.27	38.26	75.91	24.00	0.8116	2.625	925.30	1293.10	1,196.50	No
4	13.23	38.51	72.08	24.00	0.8116	2.625	930.62	1293.10	1,203.39	No
5	13.68	38.43	79.63	24.00	0.8116	2.625	938.13	1293.10	1,213.10	No
6	13.66	38.39	79.28	24.00	0.8116	2.625	937.32	1293.10	1,212.05	No
7	14.22	38.24	84.86	24.00	0.8116	2.625	949.18	1293.10	1,227.39	No
8	14.23	38.08	83.57	24.00	0.8116	2.625	948.94	1293.10	1,227.08	No
9	10.53	37.80	82.42	24.00	0.8116	2.625	749.92	1293.10	969.72	No
10	10.74	37.87	78.63	24.00	0.8116	2.625	827.07	1293.10	1,069.49	No
11	10.83	37.97	74.14	24.00	0.8116	2.625	822.66	1293.10	1,063.78	No
12	14.64	38.30	68.19	24.00	0.8116	2.625	916.75	1293.10	1,185.46	No
13	21.77	38.43	74.94	24.00	0.8116	2.625	1,160.78	1293.10	1,501.00	No
14	19.40	38.18	79.90	24.00	0.8116	2.625	1,109.54	1293.10	1,434.75	No
15	20.17	38.01	79.70	24.00	0.8116	2.625	1,129.64	1293.10	1,460.73	No
16	21.23	37.96	81.87	24.00	0.8116	2.625	1,155.34	1293.10	1,493.97	No
17	21.66	37.87	81.68	24.00	0.8116	2.625	1,165.64	1293.10	1,507.29	No
18	21.95	37.86	79.61	24.00	0.8116	2.625	1,175.54	1293.10	1,520.09	No
19	22.52	37.84	82.86	24.00	0.8116	2.625	1,186.45	1293.10	1,534.20	No
20	22.98	37.91	84.92	24.00	0.8116	2.625	1,197.39	1293.10	1,548.34	No
21	23.28	38.12	84.30	24.00	0.8116	2.625	1,209.13	1293.10	1,563.52	No
22	23.19	38.15	79.04	24.00	0.8116	2.625	1,213.21	1293.10	1,568.80	No
23	23.73	38.19	83.78	24.00	0.8116	2.625	1,222.06	1293.10	1,580.24	No
24	24.45	38.18	85.19	24.00	0.8116	2.625	1,238.32	1293.10	1,601.27	No
25	25.14	38.19	85.76	24.00	0.8116	2.625	1,254.95	1293.10	1,622.77	No
26	25.18	38.20	84.41	24.00	0.8116	2.625	1,257.88	1293.10	1,626.56	No
27	25.73	38.23	85.76	24.00	0.8116	2.625	1,270.00	1293.10	1,642.24	No
28	25.77	38.28	84.14	24.00	0.8116	2.625	1,273.65	1293.10	1,646.96	No
29	24.40	38.28	80.61	24.00	0.8116	2.625	1,228.95	1293.10	1,589.16	No
30	26.00	38.36	80.20	24.00	0.8116	2.625	1,285.05	1293.10	1,661.70	No
31	26.11	38.46	74.99	24.00	0.8116	2.625	1,296.07	1293.10	1,675.94	No
TOTAL	20.14	38.18	80.54	744.00	0.8116		33,796.53		43,702.29	

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1241 MCF/D	8/6/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1424 MCF/D	8/6/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1086 MCF/D	8/6/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2979 MCF/D	8/6/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1706 MCF/D	8/6/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	789 MCF/D	8/6/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	807 MCF/D	8/6/2021	Continuous	ACO Requested
JG STATE 16 7 TANK BATTERY	32.8357887	-103.7768707	70 MCF/D	8/6/2021	Continuous	Gas Rerouted
JG STATE 16 1 TANK BATTERY	32.8284187	-103.7790146	143 MCF/D	8/6/2021	Continuous	Gas Rerouted



SIGN-IN HELP

Searches ▾ Operator Data ▾ Hearing Fee Application

OCD Permitting

Home ▸ Error Notification

An Unexpected Error Has Occurred

The technical staff has automatically received notification of this error. You may be contacted if we can't determine what caused the error. If you need to speak to someone about this error, please email OCDOnline@state.nm.us.

Thank you.

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

e m n r d

EMNRD Home OCD Main Page OCD Rules Help

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41932

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 41932
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/13/2021