

GAS VOLUME STATEMENT

June 2021



Meter #: 726176-00
 Name: JG State #1 CDP
 Closed Data
 Standard Conditions

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	1.730	1.855	70.259	13.388	6.445	0.744	1.842	0.465
Atmos Pressure:	13.200 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.491	0.000	1.180					
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0700 in	HV Cond:	Dry								
Tap Location:	Upstream	Meter Type:	EFM						0.597	1.006	10061.600
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	40.29	33.36	72.91	23.73	0.8030	1.0000	169	1298.84	220
2	32.72	33.00	73.74	23.57	0.8030	1.0000	126	1298.84	163
3	36.71	31.20	77.21	24.00	0.8030	1.0000	163	1298.84	212
4	42.40	30.76	79.23	23.97	0.8030	1.0000	178	1298.84	231
5	31.68	30.39	81.71	23.81	0.8030	1.0000	134	1298.84	174
6	29.56	31.12	88.51	22.56	0.8030	1.0000	140	1298.84	182
7	21.68	31.45	90.49	23.13	0.8030	1.0000	117	1298.84	153
8	39.51	34.69	82.14	22.80	0.8030	1.0000	139	1298.84	179
9	18.40	36.72	95.88	22.89	0.8030	1.0000	109	1298.84	142
10	18.75	35.02	99.55	23.20	0.8030	1.0000	110	1298.84	144
11	50.59	36.65	95.30	22.21	0.8030	1.0000	174	1298.84	225
12	21.85	36.49	93.91	23.21	0.8030	1.0000	134	1298.84	174
13	54.64	34.78	99.67	23.94	0.8030	1.0000	183	1298.84	237
14	56.00	27.84	94.36	23.94	0.8030	1.0000	190	1298.84	248
15	32.04	29.13	88.09	23.98	0.8030	1.0000	140	1298.84	181
16	36.09	29.93	91.48	23.99	0.8030	1.0000	159	1298.84	207
17	30.15	31.64	85.00	22.06	0.8030	1.0000	107	1298.84	139
18	38.53	31.43	88.75	24.00	0.8030	1.0000	168	1298.84	218
19	39.51	31.32	95.77	23.96	0.8030	1.0000	153	1298.84	199
20	13.29	33.31	88.88	22.82	0.8030	1.0000	97	1298.84	125
21	8.71	36.79	82.20	23.41	0.8030	1.0000	86	1298.84	112
22	44.64	37.43	92.74	23.97	0.8030	1.0000	168	1298.84	218
23	29.32	33.34	91.60	24.00	0.8030	1.0000	157	1298.84	205
24	35.16	34.17	89.66	23.45	0.8030	1.0000	149	1298.84	193
25	42.29	32.94	98.05	24.00	0.8030	1.0000	169	1298.84	219
26	47.27	31.99	86.41	21.45	0.8030	1.0000	139	1298.84	181
27	59.11	25.10	73.99	24.00	0.8030	1.0000	191	1298.84	248
28	47.46	23.49	65.01	24.00	0.8030	1.0000	171	1298.84	222
29	40.77	22.94	73.26	24.00	0.8030	1.0000	160	1298.84	208
30	17.00	29.79	76.60	18.46	0.8030	1.0000	86	1298.84	111
Total	37.50	31.70	86.37	698.50	0.8030		4,366		5,670

Volume at 15.025 = 4,280 Energy = 5,670

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1241 MCF/D	8/6/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1424 MCF/D	8/6/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1086 MCF/D	8/6/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2979 MCF/D	8/6/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1706 MCF/D	8/6/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	789 MCF/D	8/6/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	807 MCF/D	8/6/2021	Continuous	ACO Requested
JG STATE 16 7 TANK BATTERY	32.8357887	-103.7768707	70 MCF/D	8/6/2021	Continuous	Gas Rerouted
JG STATE 16 1 TANK BATTERY	32.8284187	-103.7790146	143 MCF/D	8/6/2021	Continuous	Gas Rerouted



SIGN-INHELP

Searches ▾Operator Data ▾Hearing Fee Application

OCD Permitting

Home ▸ Error Notification

An Unexpected Error Has Occurred

The technical staff has automatically received notification of this error. You may be contacted if we can't determine what caused the error. If you need to speak to someone about this error, please email OCDOnline@state.nm.us.

Thank you.

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District III

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District IV

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41948

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 41948
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/13/2021