District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email kyle.littrell@exxonmobil.com	Incident # *(assigned by OCD)*
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.23148 Longitude -103.91023
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Nash Draw #8	Site Type SWD
Date Release Discovered 2/14/2021	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
L	08	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) 4300	Volume Recovered (bbls) 4300
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Loss of power prevented alarm notification when tank inlet valve failed to close, releasing fluids into impermeable containment. All fluids were returned to production. A 48-hour liner inspection notice was sent to NMOCD District 2. Liner was inspected and determined not to be operating as designed. A third-party contractor has been retained for remediation activities.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? A release equal to or greater than 25 barrels.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By Kyle Littrell to Bratcher, Mike, EMNRD'; 'Hamlet, Robert, EMNRD'; 'Venegas, Victoria, EMNRD';'emily.hernandez@state.nm.us'; 'BLM_NM_CFO_Spill@blm.gov'; 'Morgan, Crisha A'; 'Hensley, Chad, EMNRD' on Monday, February 15, 2021 10:44 AM via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

NA

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: Environmental Manager

Signature: Date: 02-24-21

email: kyle.littrell@exxonmobil.com Telephone: 432-221-7331

OCD Only

Received by: Date:

Location:	Nash Draw #8 SWD	
Spill Date:	2/14/2021	
Area 1		
Approximate Area =	24142.70	cu. Ft.
VOLUME OF LEAK		
Total Produced Water =	4300.00	bbls
TOTAL VOLUME OF LEAK		
Total Produced Water =	**4300.00**	**BBLS**
TOTAL VOLUME RECOVERED		
Total Produced Water =	**4300.00**	**bbls**

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kyle Littrell Title: Environmental Manager

Signature: Date: 5/5/2021

email: kyle.littrell@exxonmobil.com Telephone:

OCD Only

Received by: Date:

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: Environmental Manager

Signature: Date: 5/5/2021

email: Kyle_Littrell@exxonmobil.com Telephone: 432-221-7331

OCD Only

Received by: Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date:

Printed Name: Title:

Incident ID	nAPP2105537640
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

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☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: Environmental Manager

Signature: Date: 5/5/2021

email: Kyle_Littrell@exxonmobil.com Telephone: 432-221-7331

OCD Only

Received by: Robert Hamlet Date: 8/18/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 8/18/2021

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

WSP USA
3300 North "A" Street
Building 1, Unit 222
Midland, Texas 79705
432.704.5178

May 6, 2021

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

RE: Closure Request
Nash Draw #8
Incident Number nAPP2105537640
Eddy County, New Mexico

To Whom it May Concern:

WSP USA Inc. (WSP), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment and soil sampling activities at the Nash Draw #8 (Site) in Unit L, Section 08, Township 24 South, Range 30 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil resulting from a release of produced water within lined containment at the Site. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this Closure Request and requesting no further action (NFA) for Incident Number nAPP2105537640.

RELEASE BACKGROUND

On February 14, 2021, loss of power prevented alarm notification when a tank inlet valve failed to close, resulting in the release of 4,300 barrels (bbls) of produced water into a lined steel containment. Approximately 4,300 bbls of produced water were recovered and returned to production. A 48-hour advance notice of liner inspection was provided via email to New Mexico Oil Conservation Division (NMOCD) District II office. A liner integrity inspection was conducted by XTO personnel following the fluid recovery and upon inspection, the liner was determined to be insufficient. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) immediately via email on February 15, 2021 and subsequently submitted a Form C-141 on February 24, 2021. The release was assigned Incident Number nAPP2105537640.

SITE CHARACTERIZATION

WSP characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is NMOSE well C 02108, located approximately 0.22 miles

southeast of the Site. An inspection was conducted to field verify the location of the water well and confirm the distance to the Site. The groundwater well has a reported depth to groundwater of 186 feet bgs and a total depth of 200 feet bgs. Ground surface elevation at the groundwater well location is 3,195 feet amsl, which is approximately 9 feet lower in elevation than the Site. There are five groundwater wells within a 2-mile radius of the Site that indicate regional depth to groundwater is greater than 100 feet bgs. All wells used for depth to groundwater determination are depicted on Figure 1. The referenced well records are included in Attachment 1.

The closest continuously flowing or significant watercourse to the Site is an intermittent riverine, located approximately 600 feet south of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT ACTIVITIES

On March 11, 2021 and April 22, 2021, WSP personnel were at the Site to evaluate the release extent and conduct delineation activities. One borehole (BH01) was advanced via hand auger at the location of the tear in the liner to assess the vertical extent of impacted soil. Four additional boreholes (BH02 through BH05) were advanced around the outside of the lined containment to confirm lateral delineation. Boreholes BH01 through BH05 were advanced to a depth of 1-foot bgs. Soil from the boreholes was field screened for volatile aromatic hydrocarbons and chloride utilizing a calibrated photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Two delineation soil samples were collected from each borehole at depths of 0.5 feet and 1-foot bgs. Field screening results and observations for the boreholes were logged on lithologic/soil sampling logs, which are included in Attachment 2. The borehole and delineation

soil sample locations are depicted on Figure 2. Photographic documentation of the delineation activities is included in Attachment 3. Following delineation activities, the tear in the liner was bonded and repaired by XTO to restore the integrity of the liner.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Xenco Laboratories (Eurofins Xenco) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics (GRO), TPH- diesel range organics (DRO), and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

SOIL ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples BH01/BH01A through BH05/BH05A, collected at depths of 0.5 feet and 1-foot bgs, indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Attachment 4.

CLOSURE REQUEST

Following the failed liner integrity inspection at the Site, WSP personnel advanced five boreholes (BH01 through BH05) within and around the lined containment to assess for the presence or absence of impacted soil resulting from the February 14, 2021 produced water release within lined containment. Two delineation soil samples were collected from each borehole (BH01 through BH05) at depths of 0.5 feet and 1-foot bgs. Laboratory analytical results for the delineation soil samples indicated that benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria. Additionally, the release was vertically delineated to the most stringent Closure Criteria. The release was contained laterally by the lined containment and all released fluids were recovered during initial response activities. The tear in the liner was subsequently repaired.

Based on initial response efforts and soil sample laboratory analytical results compliant with the Closure Criteria, XTO respectfully requests NFA for Incident Number nAPP2105537640.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,

WSP USA Inc.

Fatima Smith
Associate Consultant, Geologist

Ashley L. Ager, P.G.
Managing Director, Geologist

cc: Kyle Littrell, XTO
Bureau of Land Management

Attachments:

Figure 1	Site Location Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Analytical Results
Attachment 1	Referenced Well Records
Attachment 2	Lithologic/Soil Sampling Logs
Attachment 3	Photographic Log
Attachment 4	Laboratory Analytical Reports

FIGURES

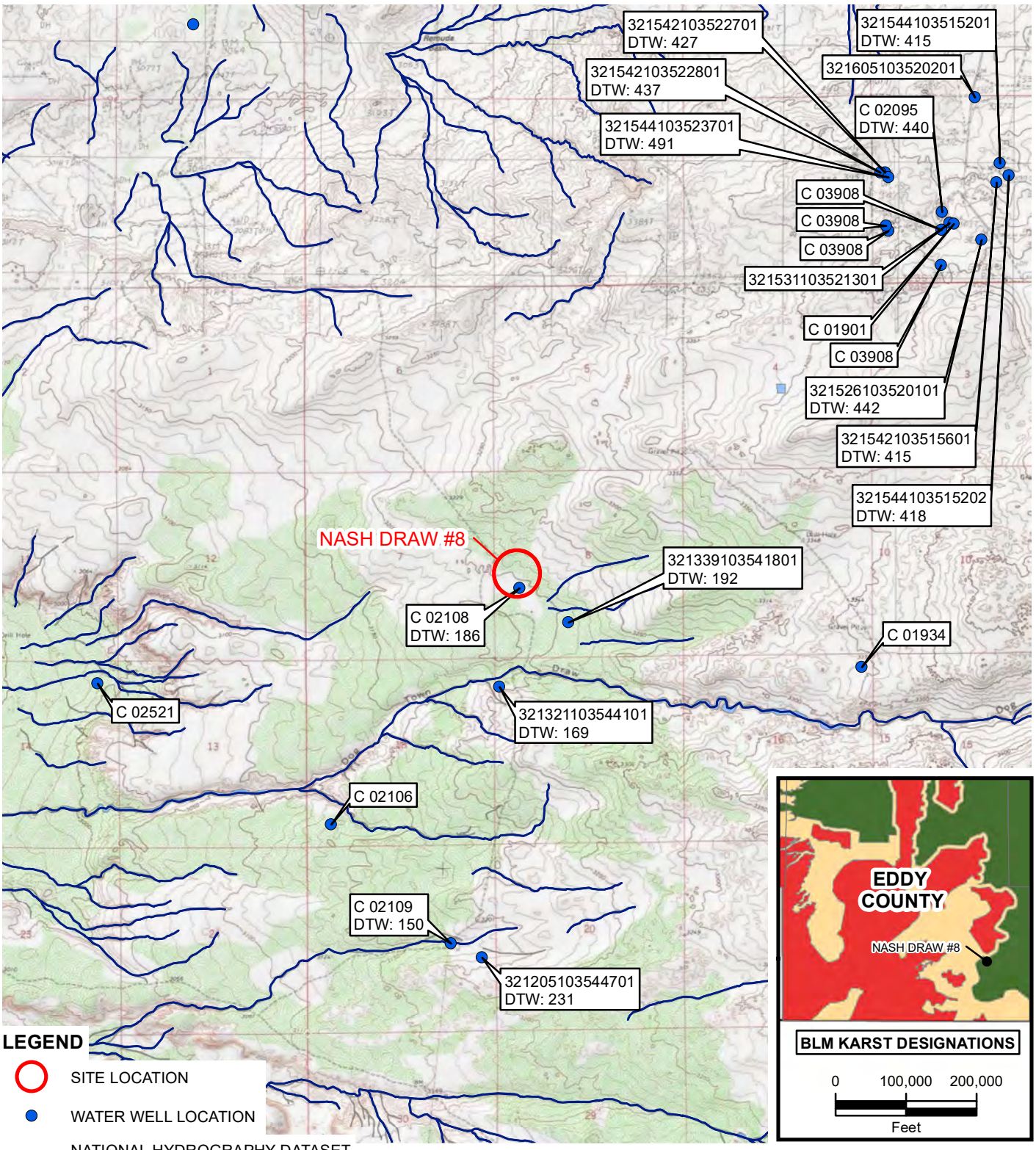
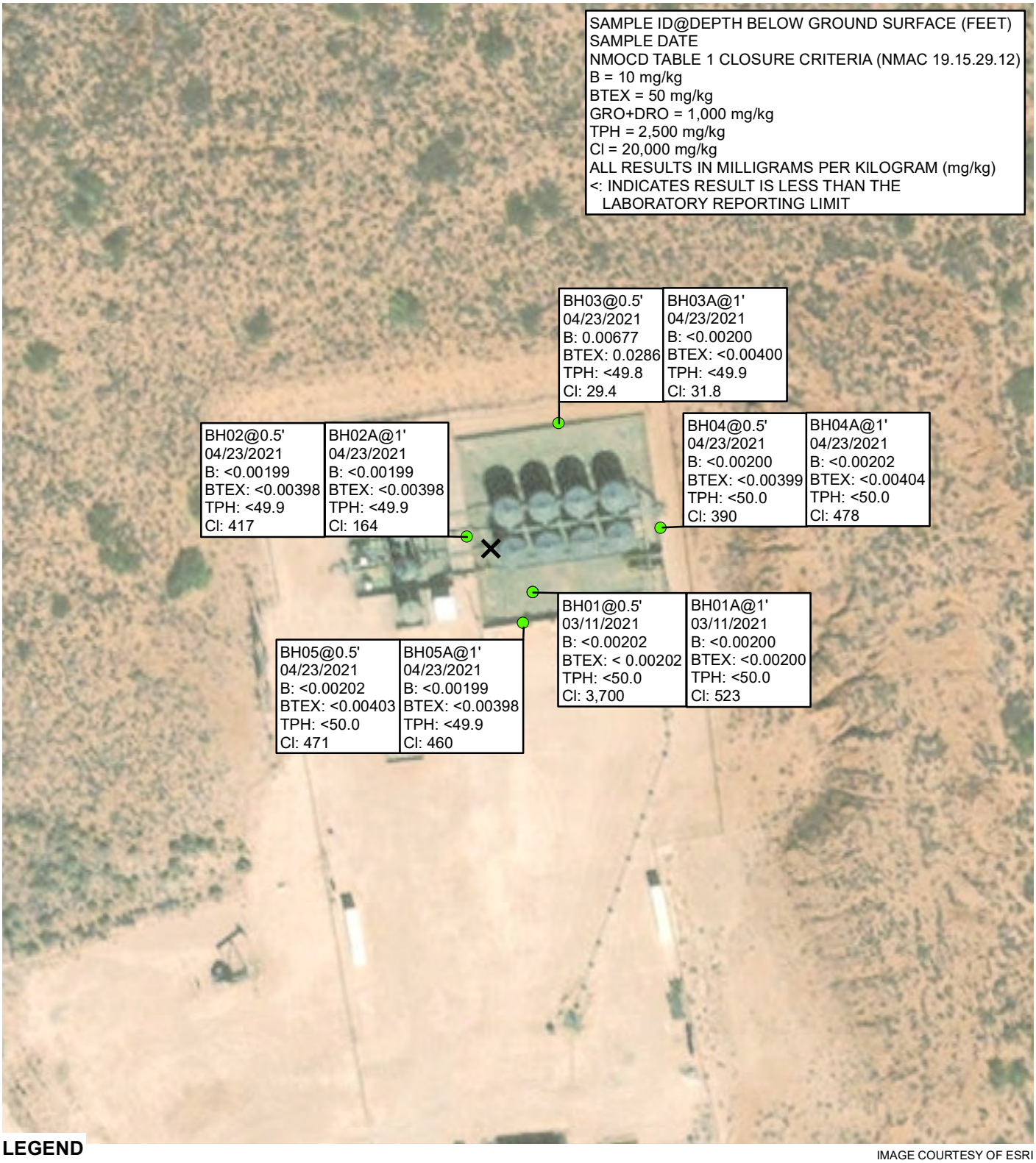


FIGURE 1
SITE LOCATION MAP
NASH DRAW #8
UNIT L SEC 8 T24S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012921032_NASH 8 SWD\012921032_FIG01_SL RECEPTOR_2021.mxd



LEGEND

IMAGE COURTESY OF ESRI

✕ RELEASE LOCATION

● DELINEATION SOIL SAMPLE IN COMPLIANCE WITH APPLICABLE CLOSURE CRITERIA

0 100 200

Feet

N

B: BENZENE
BTEX: TOTAL BENZENE, TOLUENE, ETHYLBENZENE, AND TOTAL XYLENES
TPH: TOTAL PETROLEUM HYDROCARBONS
Cl: CHLORIDE
NMAC: NEW MEXICO ADMINISTRATIVE CODE
NMOCD: NEW MEXICO OIL CONSERVATION DIVISION
NOTE: INCIDENT NUMBER NAPP2105537640

FIGURE 2
DELINEATION SOIL SAMPLE LOCATIONS
NASH DRAW #8
UNIT L SEC 8 T24S R30E
EDDY COUNTY, NEW MEXICO
XTO ENERGY, INC.

P:\XTO Energy\GIS\MXD\012921032_NASH 8 SWD\012921032_FIG02_DELINEATION_2021_1.mxd

TABLES

Table 1

Soil Analytical Results
Nash Draw #8
Incident Number nAPP2105537640
XTO Energy, Inc.
Eddy County, New Mexico

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			**10**	**50**	**NE**	**NE**	**NE**	**1,000**	**2,500**	**20,000**
Delineation Samples										
BH01	03/11/2021	0.5	<0.00202	<0.00202	<50.0	<50.0	<50.0	<50.0	<50.0	3,700
BH01A	03/11/2021	1	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	523
BH02	04/23/2021	0.5	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	417
BH02A	04/23/2021	1	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	164
BH03	04/23/2021	0.5	0.00677	0.0286	<49.8	<49.8	<49.8	<49.8	<49.8	29.4
BH03A	04/23/2021	1	<0.00200	<0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	31.8
BH04	04/23/2021	0.5	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	390
BH04A	04/23/2021	1	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	478
BH05	04/23/2021	0.5	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	471
BH05A	04/23/2021	1	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	460

Notes

ft - feet/foot
mg/kg - milligrams per kilograms
BTEX - benzene, toluene, ethylbenzene, and total xylenes
TPH - total petroleum hydrocarbons
DRO - diesel range organics
GRO - gasoline range organics
ORO - motor oil range organics
NMOCD - New Mexico Oil Conservation Division
NMAC - New Mexico Administrative Code
< - indicates result is less than the stated laboratory method practical quantitation limit
NE - Not Established
BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard
Greyed data represents samples that were excavated

ATTACHMENT 1: REFERENCED WELL RECORD

National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater | Geographic Area: United States | GO

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News

Groundwater levels for the Nation

* IMPORTANT: Next Generation Station Page

Search Results -- 1 sites found

site_no list =

- 321339103541801

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

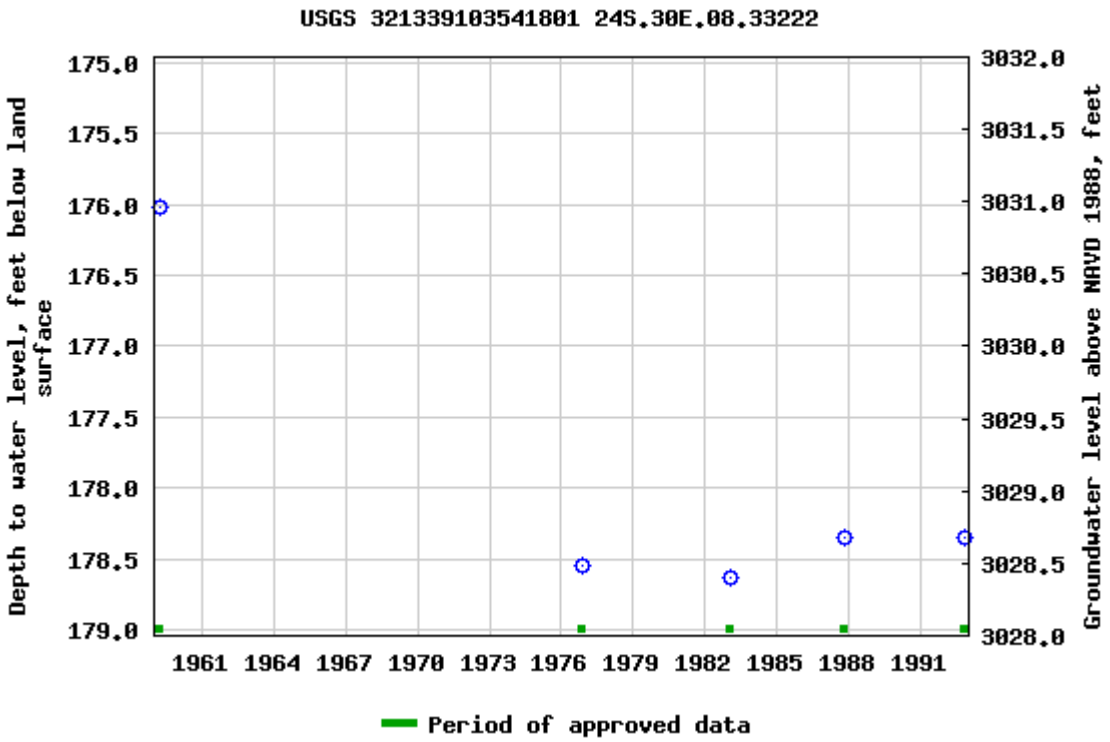
USGS 321339103541801 24S.30E.08.33222

Available data for this site | Groundwater: Field measurements | GO

Eddy County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°13'39", Longitude 103°54'18" NAD27
Land-surface elevation 3,207 feet above NAVD88
The depth of the well is 192 feet below land surface.
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.
This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
Download a presentation-quality graph

Questions about sites/data?
Feedback on this web site
Automated retrievals
Help
Data Tips
Explanation of terms
Subscribe for system changes
News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels
URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team
Page Last Modified: 2021-03-11 15:33:21 EST
0.63 0.57 nadww01

New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	C 02108		1	3	08	24S	30E	602702	3566487*

Driller License: **Driller Company:**

Driller Name: UNKNOWN

Drill Start Date:		**Drill Finish Date:**	12/31/1963	**Plug Date:**	
Log File Date:		**PCW Rcv Date:**		**Source:**	
Pump Type:		**Pipe Discharge Size:**		**Estimated Yield:**	16 GPM
Casing Size:	7.00	**Depth Well:**	200 feet	**Depth Water:**	186 feet

***UTM location was derived from PLSS - see Help**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Released to Imaging: 8/18/2021 2:26:28 PM

ATTACHMENT 2: LITHOLOGIC/SAMPLING LOG

WSP USA

508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name:	Date:
BH01	3/11/2020

Site Name: Nash Draw #8

RP or Incident Number: NAPP2105537640

LTE Job Number: TE012921032

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: WM	Method: Hand Auger

Lat/Long:	Field Screening: Chloride, PID	Hole Diameter: 4.25"	Total Depth: 1'

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	3,096	0.1	n	BH01	0.5	0.5	SM	SAND, dry, red-brown, fine grain, well graded, small amount of clay, no stain, no odor
dry	459	0.4	n	BH01A	1	1		

Total Depth: 1 foot

WSP USA

508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name:	Date:
BH02	4/23/2020
Site Name: Nash Draw #8	
RP or Incident Number: NAPP2105537640	
LTE Job Number: TE012921032	

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: EN	Method: Hand Auger

Lat/Long:	Field Screening: Chloride, PID	Hole Diameter: 4.25"	Total Depth: 1'

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	313	0.0	n	BH02	0.5	0.5	SM	SAND, dry, red-brown, fine grain, well graded, small amount of clay, no stain, no odor
dry	179	0.0	n	BH02A	1	1		

Total Depth: 1 foot

WSP USA

508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name:	Date:
BH03	4/23/2020
Site Name: Nash Draw #8	
RP or Incident Number: NAPP2105537640	
LTE Job Number: TE012921032	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: EN / Method: Hand Auger
Lat/Long:	Field Screening: Chloride, PID / Hole Diameter: 4.25" / Total Depth: 1'

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	<156	0.0	n	BH03	0.5	0.5	SM	SAND, dry, red-brown, fine grain, well graded, small amount of clay, no stain, no odor
dry	<156	0.0	n	BH03A	1	1		

Total Depth: 1 foot

WSP USA

508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name:	Date:
BH04	4/23/2020
Site Name: Nash Draw #8	
RP or Incident Number: NAPP2105537640	
LTE Job Number: TE012921032	
LITHOLOGIC / SOIL SAMPLING LOG	Logged By: EN / Method: Hand Auger
Lat/Long:	Field Screening: Chloride, PID / Hole Diameter: 4.25" / Total Depth: 1'
Comments:	

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	464	0.0	n	BH04	0.5	0.5	SM	SAND, dry, red-brown, fine grain, well graded, small amount of clay, no stain, no odor
dry	179	0.0	n	BH04A	1	1		

Total Depth: 1 foot

WSP USA

508 West Stevens Street
Carlsbad, New Mexico 88220

BH or PH Name:	Date:
BH05	4/23/2020

Site Name: Nash Draw #8

RP or Incident Number: NAPP2105537640

LTE Job Number: TE012921032

LITHOLOGIC / SOIL SAMPLING LOG

Logged By: EN	Method: Hand Auger

Lat/Long:	Field Screening: Chloride, PID	Hole Diameter: 4.25"	Total Depth: 1'

Comments:

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
dry	313	0.0	n	BH05	0.5	0.5	SM	SAND, dry, red-brown, fine grain, well graded, small amount of clay, no stain, no odor
dry	224	0.0	n	BH05A	1	1		

Total Depth: 1 foot

ATTACHMENT 3: PHOTOGRAPHIC LOG

PHOTOGRAPHIC LOG		
XTO Energy, Inc	Nash Draw #8 Eddy County, New Mexico	TE012921032

Photo No.	Date
1	February 23, 2021

Closeup of tear in lined containment

Photo No.	Date
2	March 11, 2021

Location of borehole (BH01) within lined containment facing north-northeast

PHOTOGRAPHIC LOG		
XTO Energy, Inc	Nash Draw #8 Eddy County, New Mexico	TE012921032

Photo No.	Date
3	March 11, 2021

Patching of liner after completion of borehole (BH01) facing north-northeast

ATTACHMENT 4: LABORATORY ANALYTICAL RESULTS

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-331-1
Laboratory Sample Delivery Group: TE012921032
Client Project/Site: Nash 8 SWD

For:
WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, Texas 75207

Attn: Dan Moir

JKramer

Authorized for release by:
3/22/2021 7:10:55 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

LINKS
Review your project results through TotalAccess
Have a Question? Ask The Expert
Visit us at: www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Laboratory Job ID: 890-331-1
SDG: TE012921032

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Definitions/Glossary

Client: WSP USA Inc. Job ID: 890-331-1
Project/Site: Nash 8 SWD SDG: TE012921032

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Job ID: 890-331-1

Laboratory: Eurofins Carlsbad

Narrative

Job Narrative
890-331-1

Comments
No additional comments.

Receipt
The samples were received on 3/11/2021 4:18 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.4° C.

Receipt Exceptions

The following samples analyzed for method BTEX 8021 were received and analyzed from an unpreserved bulk soil jar: BH01 (890-331-1) and BH01 A (890-331-2).

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Client Sample ID: BH01

Date Collected: 03/11/21 12:21
Date Received: 03/11/21 16:18

Lab Sample ID: 890-331-1
Matrix: Solid

Method: BTEX 8021 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1
Ethylbenzene	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1
m,p-Xylenes	<0.00403	U	0.00403		mg/kg		03/19/21 16:40	03/21/21 14:32	1
o-Xylene	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1
Toluene	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1
Total BTEX	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1
Total Xylenes	<0.00202	U	0.00202		mg/kg		03/19/21 16:40	03/21/21 14:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene	*101*		*70 - 130*	*03/19/21 16:40*	*03/21/21 14:32*	*1*
4-Bromofluorobenzene	*111*		*70 - 130*	*03/19/21 16:40*	*03/21/21 14:32*	*1*

Method: CHLORIDE E300 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**3700**		25.0		mg/kg		03/18/21 22:00	03/19/21 09:28	5

Method: TPH 8015_NM_MOD - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 04:46	1
Gasoline Range Hydrocarbons (GRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 04:46	1
Motor Oil Range Hydrocarbons (MRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 04:46	1
Total TPH	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 04:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*86*		*70 - 135*	*03/15/21 17:00*	*03/16/21 04:46*	*1*
o-Terphenyl	*94*		*70 - 135*	*03/15/21 17:00*	*03/16/21 04:46*	*1*

Client Sample ID: BH01 A

Date Collected: 03/11/21 12:29
Date Received: 03/11/21 16:18

Lab Sample ID: 890-331-2
Matrix: Solid

Method: BTEX 8021 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1
Ethylbenzene	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1
m,p-Xylenes	<0.00401	U	0.00401		mg/kg		03/19/21 16:40	03/21/21 15:56	1
o-Xylene	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1
Toluene	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1
Total BTEX	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1
Total Xylenes	<0.00200	U	0.00200		mg/kg		03/19/21 16:40	03/21/21 15:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,4-Difluorobenzene	*99*		*70 - 130*	*03/19/21 16:40*	*03/21/21 15:56*	*1*
4-Bromofluorobenzene	*101*		*70 - 130*	*03/19/21 16:40*	*03/21/21 15:56*	*1*

Method: CHLORIDE E300 - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**523**		4.99		mg/kg		03/18/21 22:00	03/19/21 09:33	1

Method: TPH 8015_NM_MOD - General Subcontract Method

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 05:07	1

Eurofins Carlsbad

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Client Sample ID: BH01 A
Date Collected: 03/11/21 12:29
Date Received: 03/11/21 16:18

Lab Sample ID: 890-331-2
Matrix: Solid

Method: TPH 8015_NM_MOD - General Subcontract Method (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Hydrocarbons (GRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 05:07	1
Motor Oil Range Hydrocarbons (MRO)	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 05:07	1
Total TPH	<50.0	U	50.0		mg/kg		03/15/21 17:00	03/16/21 05:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*97*		*70 - 135*	*03/15/21 17:00*	*03/16/21 05:07*	*1*
o-Terphenyl	*106*		*70 - 135*	*03/15/21 17:00*	*03/16/21 05:07*	*1*

Surrogate Summary

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Method: BTEX 8021 - General Subcontract Method

Matrix: SOIL — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		BFB
Lab Sample ID	Client Sample ID	(70-130)
7723715-1-BKS	Lab Control Sample	104
7723715-1-BLK	Method Blank	111
7723715-1-BSD	Lab Control Sample Dup	103

Surrogate Legend

BFB = 4-Bromofluorobenzene

Method: BTEX 8021 - General Subcontract Method

Matrix: Solid — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		BFB	DFBZ
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-331-1	BH01	111	101
890-331-2	BH01 A	101	99

Surrogate Legend

BFB = 4-Bromofluorobenzene
DFBZ = 1,4-Difluorobenzene

Method: TPH 8015_NM_MOD - General Subcontract Method

Matrix: Solid — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		1CO	OTPH
Lab Sample ID	Client Sample ID	(70-135)	(70-135)
890-331-1	BH01	86	94
890-331-2	BH01 A	97	106

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Method: BTEX 8021 - General Subcontract Method

Lab Sample ID: 7723715-1-BLK
Matrix: SOIL
Analysis Batch: 3154335

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3154335_P

Analyte	BLANK Result	BLANK Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<.002	U	.002		mg/kg		03/19/21 16:40	03/20/21 16:20	1
Ethylbenzene	<.002	U	.002		mg/kg		03/19/21 16:40	03/20/21 16:20	1
m,p-Xylenes	<.004	U	.004		mg/kg		03/19/21 16:40	03/20/21 16:20	1
o-Xylene	<.002	U	.002		mg/kg		03/19/21 16:40	03/20/21 16:20	1
Toluene	<.002	U	.002		mg/kg		03/19/21 16:40	03/20/21 16:20	1

Surrogate	*BLANK %Recovery*	*BLANK Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene	*111*		*70 - 130*	*03/19/21 16:40*	*03/20/21 16:20*	*1*

Lab Sample ID: 7723715-1-BKS
Matrix: SOIL
Analysis Batch: 3154335

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3154335_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	.1	0.0986		mg/kg		99	70 - 130
Ethylbenzene	.1	0.0967		mg/kg		97	71 - 129
m,p-Xylenes	.2	0.191		mg/kg		96	70 - 135
o-Xylene	.1	0.0956		mg/kg		96	71 - 133
Toluene	.1	0.0974		mg/kg		97	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene	*104*		*70 - 130*

Lab Sample ID: 7723715-1-BSD
Matrix: SOIL
Analysis Batch: 3154335

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3154335_P

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	.1	0.0945		mg/kg		95	70 - 130	4	35
Ethylbenzene	.1	0.0933		mg/kg		93	71 - 129	4	35
m,p-Xylenes	.2	0.187		mg/kg		94	70 - 135	2	35
o-Xylene	.1	0.0931		mg/kg		93	71 - 133	3	35
Toluene	.1	0.0952		mg/kg		95	70 - 130	2	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene	*103*		*70 - 130*

Method: TPH 8015_NM_MOD - General Subcontract Method

Lab Sample ID: 7723406-1-BLK
Matrix: SOIL
Analysis Batch: 3153795

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3153795_P

Analyte	BLANK Result	BLANK Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<50	U	50		mg/kg		03/15/21 17:00	03/15/21 21:07	1
Gasoline Range Hydrocarbons (GRO)	<50	U	50		mg/kg		03/15/21 17:00	03/15/21 21:07	1
Motor Oil Range Hydrocarbons (MRO)	<50	U	50		mg/kg		03/15/21 17:00	03/15/21 21:07	1

QC Sample Results

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Method: TPH 8015_NM_MOD - General Subcontract Method (Continued)

Lab Sample ID: 7723406-1-BKS
Matrix: SOIL
Analysis Batch: 3153795

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3153795_P

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Diesel Range Organics (DRO)			1000	1080		mg/kg		108	70 - 135		
Gasoline Range Hydrocarbons (GRO)			1000	1030		mg/kg		103	70 - 135		

Lab Sample ID: 7723406-1-BSD
Matrix: SOIL
Analysis Batch: 3153795

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3153795_P

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics (DRO)			1000	1090		mg/kg		109	70 - 135	1	20
Gasoline Range Hydrocarbons (GRO)			1000	1110		mg/kg		111	70 - 135	7	20

QC Association Summary

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Subcontract

Analysis Batch: 3153795

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	TPH 8015_NM_MOD	3153795_P
890-331-2	BH01 A	Total/NA	Solid	TPH 8015_NM_MOD	3153795_P
7723406-1-BLK	Method Blank	Total/NA	SOIL	TPH 8015_NM_MOD	3153795_P
7723406-1-BKS	Lab Control Sample	Total/NA	SOIL	TPH 8015_NM_MOD	3153795_P
7723406-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	TPH 8015_NM_MOD	3153795_P

Analysis Batch: 3154287

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	CHLORIDE E300	3154287_P
890-331-2	BH01 A	Total/NA	Solid	CHLORIDE E300	3154287_P

Analysis Batch: 3154335

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	BTEX 8021	3154335_P
890-331-2	BH01 A	Total/NA	Solid	BTEX 8021	3154335_P
7723715-1-BLK	Method Blank	Total/NA	SOIL	BTEX 8021	3154335_P
7723715-1-BKS	Lab Control Sample	Total/NA	SOIL	BTEX 8021	3154335_P
7723715-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	BTEX 8021	3154335_P

Prep Batch: 3153795_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	SW8015P	
890-331-2	BH01 A	Total/NA	Solid	SW8015P	
7723406-1-BLK	Method Blank	Total/NA	SOIL	***DEFAULT PREP***	
7723406-1-BKS	Lab Control Sample	Total/NA	SOIL	***DEFAULT PREP***	
7723406-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	***DEFAULT PREP***	

Prep Batch: 3154287_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	E300P	
890-331-2	BH01 A	Total/NA	Solid	E300P	

Prep Batch: 3154335_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-331-1	BH01	Total/NA	Solid	SW5035A	
890-331-2	BH01 A	Total/NA	Solid	SW5035A	
7723715-1-BLK	Method Blank	Total/NA	SOIL	SW5035A	
7723715-1-BKS	Lab Control Sample	Total/NA	SOIL	SW5035A	
7723715-1-BSD	Lab Control Sample Dup	Total/NA	SOIL	SW5035A	

Accreditation/Certification Summary

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Laboratory: Eurofins Midland

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-21

Method Summary

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Method	Method Description	Protocol	Laboratory
Subcontract	BTEX 8021	None	XM
Subcontract	CHLORIDE E300	None	XM
Subcontract	TPH 8015_NM_MOD	None	XM

Protocol References:

None = None

Laboratory References:

XM = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: WSP USA Inc.
Project/Site: Nash 8 SWD

Job ID: 890-331-1
SDG: TE012921032

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
890-331-1	BH01	Solid	03/11/21 12:21	03/11/21 16:18	
890-331-2	BH01 A	Solid	03/11/21 12:29	03/11/21 16:18	

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Chain of Custody

XENCO LABORATORIES

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)

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Work Order No: _____

3/22/2021

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	WSP USA Inc., Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	
City, State ZIP:	Midland, Tx 79705	City, State ZIP:	
Phone:	(432) 236-3849	Email:	will.mather@wsp.com, dan.moir@wsp.com

Work Order Comments

Program: UST/PST ☐ RP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting:Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Nash 8 SWD	Turn Around	
Project Number:	TE012921032	Routine ☐	
P.O. Number:	Eddy	Rush: ~~48hr~~ 72hr CT	
Sampler's Name:	William Mather	Due Date:	

SAMPLE RECEIPT			
Temp Blank:	(Yes) No	Wet Ice:	(Yes) No
Temperature (°C):	4.6/4.4	Thermometer ID	IR#7
Received Intact:	(Yes) No		
Cooler Custody Seals:	Yes (No) N/A	Correction Factor:	-0.2
Sample Custody Seals:	Yes (No) N/A	Total Containers:	2

ANALYSIS REQUEST

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	TPH (EPA 8015) 72hr	BTEX (EPA 8021) Routine	Chloride (EPA 300.0) Routine
BH01	s	3/11/2021	12:21	0.5'	1	x	x	x
BH01A	s	3/11/2021	12:29	1'	1	x	x	x

890-331 Chain of Custody

Work Order Notes

Incident ID: nAPP2105537640
Cost Center: 1653621001
API : 30-015-41351

TAT starts the day recevied by the lab, if received by 4:30pm

Sample Comments

Discrete
Discrete

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Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010:** 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471 : Hg**

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $75.00 will be applied to each project and a charge of $5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1		3.11.21 1618	2		
3			4		
5			6		

Revised Date 051418 Rev. 2018.1

Received by OCD: 5/11/2021 1:28:07 PM

Released to Imaging: 8/18/2021 2:26:28 PM

Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-331-1
SDG Number: TE012921032

Login Number: 331
List Number: 1
Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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ANALYTICAL REPORT

Job Number: 890-569-1

SDG Number: TE012921032

Job Description: Nash Draw 8

For:
WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, TX 75207

Attention: Dan Moir

Approved for release.
Jessica Kramer
Project Manager
4/26/2021 6:44 PM

Jessica Kramer, Project Manager
1211 W. Florida Ave, Midland, TX, 79701
jessica.kramer@eurofinset.com
04/26/2021

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Eurofins Xenco, Carlsbad
1089 N Canal St., Carlsbad, NM 88220
Tel (575) 988-3199 Fax (575) 988-3199 www.EurofinsUS.com

Client Sample Result Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Lab Sample ID:	890-569-1	890-569-2	890-569-3	890-569-4	890-569-5
Client Sample ID:	BH02	BH02 A	BH03	BH03 A	BH04
Depth:	0.5	1	0.5	1	0.5
Matrix:	Solid	Solid	Solid	Solid	Solid
Date Collected:	04/23/2021 10:25	04/23/2021 10:30	04/23/2021 10:40	04/23/2021 10:45	04/23/2021 11:00

Method: 8021B - Volatile Organic Compounds (GC)

	Prepared:	04/26/2021 08:44		04/26/2021 08:44		04/26/2021 08:44		04/26/2021 08:44		04/26/2021 08:44	
	Analyzed:	04/26/2021 12:49		04/26/2021 13:10		04/26/2021 13:30		04/26/2021 13:51		04/26/2021 14:11	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Benzene		<0.00199 U	0.00199	<0.00199 U	0.00199	**0.00677**	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Toluene		<0.00199 U	0.00199	<0.00199 U	0.00199	**0.00998**	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Ethylbenzene		**0.00252**	0.00199	<0.00199 U	0.00199	**0.0118**	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
m-Xylene & p-Xylene		<0.00398 U	0.00398	<0.00398 U	0.00398	<0.00396 U	0.00396	<0.00400 U	0.00400	<0.00399 U	0.00399
o-Xylene		<0.00199 U	0.00199	<0.00199 U	0.00199	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Xylenes, Total		<0.00398 U	0.00398	<0.00398 U	0.00398	<0.00396 U	0.00396	<0.00400 U	0.00400	<0.00399 U	0.00399
Total BTEX		<0.00398 U	0.00398	<0.00398 U	0.00398	**0.0286**	0.00396	<0.00400 U	0.00400	<0.00399 U	0.00399

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

	Prepared:	04/26/2021 08:55		04/26/2021 08:55		04/26/2021 08:55		04/26/2021 08:55		04/26/2021 08:55	
	Analyzed:	04/26/2021 11:45		04/26/2021 12:50		04/26/2021 13:12		04/26/2021 13:34		04/26/2021 13:55	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Gasoline Range Organics (GRO)-C6-C10		<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<49.9 U	49.9	<50.0 U	50.0
Diesel Range Organics (Over C10-C28)		<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<49.9 U	49.9	<50.0 U	50.0
Oil Range Organics (Over C28-C36)		<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<49.9 U	49.9	<50.0 U	50.0
Total TPH		<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<49.9 U	49.9	<50.0 U	50.0

Method: 300.0 - Anions, Ion Chromatography - Soluble

	Prepared:										
	Analyzed:	04/26/2021 15:29		04/26/2021 15:34		04/26/2021 15:49		04/26/2021 15:55		04/26/2021 16:00	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Chloride		**417**	5.04	**164**	4.97	**29.4**	4.95	**31.8**	5.05	**390**	5.05

Client Sample Result Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Lab Sample ID:	890-569-6	890-569-7	890-569-8
Client Sample ID:	BH04 A	BH05	BH05A
Depth:	1	0.5	1
Matrix:	Solid	Solid	Solid
Date Collected:	04/23/2021 11:05	04/23/2021 11:15	04/23/2021 11:20

Method: 8021B - Volatile Organic Compounds (GC)

	Prepared:	04/26/2021 08:44		04/26/2021 08:44		04/26/2021 08:44	
	Analyzed:	04/26/2021 14:32		04/26/2021 14:53		04/26/2021 15:13	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Benzene		<0.00202 U	0.00202	<0.00202 U	0.00202	<0.00199 U	0.00199
Toluene		<0.00202 U	0.00202	<0.00202 U	0.00202	<0.00199 U	0.00199
Ethylbenzene		<0.00202 U	0.00202	<0.00202 U	0.00202	<0.00199 U	0.00199
m-Xylene & p-Xylene		<0.00404 U	0.00404	<0.00403 U	0.00403	<0.00398 U	0.00398
o-Xylene		<0.00202 U	0.00202	<0.00202 U	0.00202	<0.00199 U	0.00199
Xylenes, Total		<0.00404 U	0.00404	<0.00403 U	0.00403	<0.00398 U	0.00398
Total BTEX		<0.00404 U	0.00404	<0.00403 U	0.00403	<0.00398 U	0.00398

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

	Prepared:	04/26/2021 08:55		04/26/2021 08:55		04/26/2021 08:55	
	Analyzed:	04/26/2021 14:17		04/26/2021 14:38		04/26/2021 15:00	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Gasoline Range Organics (GRO)-C6-C10		<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Diesel Range Organics (Over C10-C28)		<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Oil Range Organics (Over C28-C36)		<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Total TPH		<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9

Method: 300.0 - Anions, Ion Chromatography - Soluble

	Prepared:						
	Analyzed:	04/26/2021 16:05		04/26/2021 16:10		04/26/2021 16:15	
Analyte	**Unit/RL:**	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Chloride		**478**	4.98	**471**	5.00	**460**	5.00

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ANALYTICAL REPORT

Eurofins Xenco, Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-569-1
Laboratory Sample Delivery Group: TE012921032
Client Project/Site: Nash Draw 8

For:
WSP USA Inc.
2777 N. Stemmons Freeway
Suite 1600
Dallas, Texas 75207

Attn: Dan Moir

JKramer

Authorized for release by:
4/26/2021 6:44:52 PM

Jessica Kramer, Project Manager
(432)704-5440
jessica.kramer@eurofinset.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Laboratory Job ID: 890-569-1
SDG: TE012921032

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Definitions/Glossary

Client: WSP USA Inc. Job ID: 890-569-1
Project/Site: Nash Draw 8 SDG: TE012921032

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Job ID: 890-569-1

Laboratory: Eurofins Xenco, Carlsbad

Narrative

Job Narrative
890-569-1

Receipt
The samples were received on 4/23/2021 1:14 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 9.8°C

Receipt Exceptions
The following samples analyzed for method BTEX 8021 were received and analyzed from an unpreserved bulk soil jar: BH02 (890-569-1), BH02 A (890-569-2), BH03 (890-569-3), BH03 A (890-569-4), BH04 (890-569-5), BH04 A (890-569-6), BH05 (890-569-7) and BH05A (890-569-8).

GC VOA
Method 8021B: Surrogate recovery for the following samples were outside control limits: BH02 (890-569-1), BH02 A (890-569-2), BH03 (890-569-3) and BH03 A (890-569-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Released to Imaging: 8/18/2021 2:26:28 PM

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Client Sample ID: BH02

Lab Sample ID: 890-569-1
Matrix: Solid
Date Collected: 04/23/21 10:25
Date Received: 04/23/21 13:14
Sample Depth: - 0.5

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
Ethylbenzene	**0.00252**		0.00199		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 12:49	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 12:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*70 - 130*	*04/26/21 08:44*	*04/26/21 12:49*	*1*
1,4-Difluorobenzene (Surr)	*105*		*70 - 130*	*04/26/21 08:44*	*04/26/21 12:49*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 11:45	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 11:45	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 11:45	1
Total TPH	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 11:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*100*		*70 - 130*	*04/26/21 08:55*	*04/26/21 11:45*	*1*
o-Terphenyl	*114*		*70 - 130*	*04/26/21 08:55*	*04/26/21 11:45*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**417**		5.04		mg/Kg			04/26/21 15:29	1

Client Sample ID: BH02 A

Lab Sample ID: 890-569-2
Matrix: Solid
Date Collected: 04/23/21 10:30
Date Received: 04/23/21 13:14
Sample Depth: - 1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 13:10	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 13:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*111*		*70 - 130*	*04/26/21 08:44*	*04/26/21 13:10*	*1*
1,4-Difluorobenzene (Surr)	*120*		*70 - 130*	*04/26/21 08:44*	*04/26/21 13:10*	*1*

Client Sample Results

Client: WSP USA Inc. Job ID: 890-569-1
Project/Site: Nash Draw 8 SDG: TE012921032

Client Sample ID: BH02 A — Lab Sample ID: 890-569-2

Date Collected: 04/23/21 10:30 **Matrix: Solid**
Date Received: 04/23/21 13:14
Sample Depth: - 1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 12:50	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 12:50	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 12:50	1
Total TPH	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 12:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*98*		*70 - 130*	*04/26/21 08:55*	*04/26/21 12:50*	*1*
o-Terphenyl	*109*		*70 - 130*	*04/26/21 08:55*	*04/26/21 12:50*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**164**		4.97		mg/Kg			04/26/21 15:34	1

Client Sample ID: BH03 — Lab Sample ID: 890-569-3

Date Collected: 04/23/21 10:40 **Matrix: Solid**
Date Received: 04/23/21 13:14
Sample Depth: - 0.5

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**0.00677**		0.00198		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
Toluene	**0.00998**		0.00198		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
Ethylbenzene	**0.0118**		0.00198		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
m-Xylene & p-Xylene	<0.00396	U	0.00396		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
Xylenes, Total	<0.00396	U	0.00396		mg/Kg		04/26/21 08:44	04/26/21 13:30	1
Total BTEX	**0.0286**		0.00396		mg/Kg		04/26/21 08:44	04/26/21 13:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*252*	*S1+*	*70 - 130*	*04/26/21 08:44*	*04/26/21 13:30*	*1*
1,4-Difluorobenzene (Surr)	*126*		*70 - 130*	*04/26/21 08:44*	*04/26/21 13:30*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		04/26/21 08:55	04/26/21 13:12	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		04/26/21 08:55	04/26/21 13:12	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		04/26/21 08:55	04/26/21 13:12	1
Total TPH	<49.8	U	49.8		mg/Kg		04/26/21 08:55	04/26/21 13:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:12*	*1*
o-Terphenyl	*101*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:12*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**29.4**		4.95		mg/Kg			04/26/21 15:49	1

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Client Sample ID: BH03 A

Lab Sample ID: 890-569-4
Matrix: Solid
Date Collected: 04/23/21 10:45
Date Received: 04/23/21 13:14
Sample Depth: - 1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 13:51	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 13:51	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*109*		*70 - 130*	*04/26/21 08:44*	*04/26/21 13:51*	*1*
1,4-Difluorobenzene (Surr)	*115*		*70 - 130*	*04/26/21 08:44*	*04/26/21 13:51*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 13:34	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 13:34	1
OII Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 13:34	1
Total TPH	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 13:34	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*89*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:34*	*1*
o-Terphenyl	*97*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:34*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**31.8**		5.05		mg/Kg			04/26/21 15:55	1

Client Sample ID: BH04

Lab Sample ID: 890-569-5
Matrix: Solid
Date Collected: 04/23/21 11:00
Date Received: 04/23/21 13:14
Sample Depth: - 0.5

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		04/26/21 08:44	04/26/21 14:11	1
Total BTEX	<0.00399	U	0.00399		mg/Kg		04/26/21 08:44	04/26/21 14:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*109*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:11*	*1*
1,4-Difluorobenzene (Surr)	*117*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:11*	*1*

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Client Sample ID: BH04

Lab Sample ID: 890-569-5
Matrix: Solid
Date Collected: 04/23/21 11:00
Date Received: 04/23/21 13:14
Sample Depth: - 0.5

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 13:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 13:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 13:55	1
Total TPH	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 13:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:55*	*1*
o-Terphenyl	*102*		*70 - 130*	*04/26/21 08:55*	*04/26/21 13:55*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**390**		5.05		mg/Kg			04/26/21 16:00	1

Client Sample ID: BH04 A

Lab Sample ID: 890-569-6
Matrix: Solid
Date Collected: 04/23/21 11:05
Date Received: 04/23/21 13:14
Sample Depth: - 1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
Toluene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		04/26/21 08:44	04/26/21 14:32	1
Total BTEX	<0.00404	U	0.00404		mg/Kg		04/26/21 08:44	04/26/21 14:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:32*	*1*
1,4-Difluorobenzene (Surr)	*109*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:32*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:17	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:17	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:17	1
Total TPH	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*93*		*70 - 130*	*04/26/21 08:55*	*04/26/21 14:17*	*1*
o-Terphenyl	*100*		*70 - 130*	*04/26/21 08:55*	*04/26/21 14:17*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**478**		4.98		mg/Kg			04/26/21 16:05	1

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Client Sample ID: BH05

Lab Sample ID: 890-569-7
Matrix: Solid
Date Collected: 04/23/21 11:15
Date Received: 04/23/21 13:14
Sample Depth: - 0.5

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
Toluene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
m-Xylene & p-Xylene	<0.00403	U	0.00403		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
Xylenes, Total	<0.00403	U	0.00403		mg/Kg		04/26/21 08:44	04/26/21 14:53	1
Total BTEX	<0.00403	U	0.00403		mg/Kg		04/26/21 08:44	04/26/21 14:53	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:53*	*1*
1,4-Difluorobenzene (Surr)	*95*		*70 - 130*	*04/26/21 08:44*	*04/26/21 14:53*	*1*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:38	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:38	1
OII Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:38	1
Total TPH	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 14:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*94*		*70 - 130*	*04/26/21 08:55*	*04/26/21 14:38*	*1*
o-Terphenyl	*103*		*70 - 130*	*04/26/21 08:55*	*04/26/21 14:38*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**471**		5.00		mg/Kg			04/26/21 16:10	1

Client Sample ID: BH05A

Lab Sample ID: 890-569-8
Matrix: Solid
Date Collected: 04/23/21 11:20
Date Received: 04/23/21 13:14
Sample Depth: - 1

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 15:13	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/26/21 08:44	04/26/21 15:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*70 - 130*	*04/26/21 08:44*	*04/26/21 15:13*	*1*
1,4-Difluorobenzene (Surr)	*102*		*70 - 130*	*04/26/21 08:44*	*04/26/21 15:13*	*1*

Client Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Client Sample ID: BH05A

Date Collected: 04/23/21 11:20
Date Received: 04/23/21 13:14
Sample Depth: - 1

Lab Sample ID: 890-569-8

Matrix: Solid

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 15:00	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 15:00	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 15:00	1
Total TPH	<49.9	U	49.9		mg/Kg		04/26/21 08:55	04/26/21 15:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*99*		*70 - 130*	*04/26/21 08:55*	*04/26/21 15:00*	*1*
o-Terphenyl	*105*		*70 - 130*	*04/26/21 08:55*	*04/26/21 15:00*	*1*

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**460**		5.00		mg/Kg			04/26/21 16:15	1

Surrogate Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		BFB1	DFBZ1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-569-1	BH02	101	105
890-569-2	BH02 A	111	120
890-569-3	BH03	252 S1+	126
890-569-4	BH03 A	109	115
890-569-5	BH04	109	117
890-569-6	BH04 A	93	109
890-569-7	BH05	93	95
890-569-8	BH05A	97	102
LCS 880-2314/1-A	Lab Control Sample	94	111
LCSD 880-2314/2-A	Lab Control Sample Dup	95	107
MB 880-2314/5-A	Method Blank	106	85

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
		1CO1	OTPH1
Lab Sample ID	Client Sample ID	(70-130)	(70-130)
890-569-1	BH02	100	114
890-569-1 MS	BH02	99	96
890-569-1 MSD	BH02	100	100
890-569-2	BH02 A	98	109
890-569-3	BH03	93	101
890-569-4	BH03 A	89	97
890-569-5	BH04	93	102
890-569-6	BH04 A	93	100
890-569-7	BH05	94	103
890-569-8	BH05A	99	105
LCS 880-2316/2-A	Lab Control Sample	98	101
LCSD 880-2316/3-A	Lab Control Sample Dup	97	100
MB 880-2316/1-A	Method Blank	88	99

Surrogate Legend

1CO = 1-Chlorooctane
OTPH = o-Terphenyl

QC Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-2314/5-A
Matrix: Solid
Analysis Batch: 2315

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 2314

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 12:07	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/26/21 08:44	04/26/21 12:07	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*	*04/26/21 08:44*	*04/26/21 12:07*	*1*
1,4-Difluorobenzene (Surr)	*85*		*70 - 130*	*04/26/21 08:44*	*04/26/21 12:07*	*1*

Lab Sample ID: LCS 880-2314/1-A
Matrix: Solid
Analysis Batch: 2315

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 2314

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*94*		*70 - 130*
1,4-Difluorobenzene (Surr)	*111*		*70 - 130*

Lab Sample ID: LCSD 880-2314/2-A
Matrix: Solid
Analysis Batch: 2315

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 2314

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*70 - 130*
1,4-Difluorobenzene (Surr)	*107*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-2316/1-A
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 2316

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 10:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 10:40	1
OII Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 10:40	1
Total TPH	<50.0	U	50.0		mg/Kg		04/26/21 08:55	04/26/21 10:40	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane	*88*		*70 - 130*	*04/26/21 08:55*	*04/26/21 10:40*	*1*
o-Terphenyl	*99*		*70 - 130*	*04/26/21 08:55*	*04/26/21 10:40*	*1*

QC Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-2316/2-A
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 2316

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Organics (GRO)-C6-C10			1000	995.7		mg/Kg		100	70 - 130		
Diesel Range Organics (Over C10-C28)			1000	942.9		mg/Kg		94	70 - 130		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1-Chlorooctane	*98*		*70 - 130*
o-Terphenyl	*101*		*70 - 130*

Lab Sample ID: LCSD 880-2316/3-A
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 2316

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10			1000	995.1		mg/Kg		100	70 - 130	0	20
Diesel Range Organics (Over C10-C28)			1000	944.7		mg/Kg		94	70 - 130	0	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1-Chlorooctane	*97*		*70 - 130*
o-Terphenyl	*100*		*70 - 130*

Lab Sample ID: 890-569-1 MS
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: BH02
Prep Type: Total/NA
Prep Batch: 2316

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	998	1012		mg/Kg		101	70 - 130		
Diesel Range Organics (Over C10-C28)	<49.9	U	998	936.9		mg/Kg		94	70 - 130		

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
1-Chlorooctane	*99*		*70 - 130*
o-Terphenyl	*96*		*70 - 130*

Lab Sample ID: 890-569-1 MSD
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: BH02
Prep Type: Total/NA
Prep Batch: 2316

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	998	1045		mg/Kg		105	70 - 130	3	20
Diesel Range Organics (Over C10-C28)	<49.9	U	998	979.2		mg/Kg		98	70 - 130	4	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
1-Chlorooctane	*100*		*70 - 130*

QC Sample Results

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-569-1 MSD
Matrix: Solid
Analysis Batch: 2308

Client Sample ID: BH02
Prep Type: Total/NA
Prep Batch: 2316

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
o-Terphenyl	*100*		*70 - 130*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-2317/1-A
Matrix: Solid
Analysis Batch: 2343

Client Sample ID: Method Blank
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			04/26/21 13:47	1

Lab Sample ID: LCS 880-2317/2-A
Matrix: Solid
Analysis Batch: 2343

Client Sample ID: Lab Control Sample
Prep Type: Soluble

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Chloride			250	252.3		mg/Kg		101	90 - 110		

Lab Sample ID: LCSD 880-2317/3-A
Matrix: Solid
Analysis Batch: 2343

Client Sample ID: Lab Control Sample Dup
Prep Type: Soluble

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Chloride			250	252.4		mg/Kg		101	90 - 110	0	20

QC Association Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

GC VOA

Prep Batch: 2314

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Total/NA	Solid	5035	
890-569-2	BH02 A	Total/NA	Solid	5035	
890-569-3	BH03	Total/NA	Solid	5035	
890-569-4	BH03 A	Total/NA	Solid	5035	
890-569-5	BH04	Total/NA	Solid	5035	
890-569-6	BH04 A	Total/NA	Solid	5035	
890-569-7	BH05	Total/NA	Solid	5035	
890-569-8	BH05A	Total/NA	Solid	5035	
MB 880-2314/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2314/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2314/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 2315

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Total/NA	Solid	8021B	2314
890-569-2	BH02 A	Total/NA	Solid	8021B	2314
890-569-3	BH03	Total/NA	Solid	8021B	2314
890-569-4	BH03 A	Total/NA	Solid	8021B	2314
890-569-5	BH04	Total/NA	Solid	8021B	2314
890-569-6	BH04 A	Total/NA	Solid	8021B	2314
890-569-7	BH05	Total/NA	Solid	8021B	2314
890-569-8	BH05A	Total/NA	Solid	8021B	2314
MB 880-2314/5-A	Method Blank	Total/NA	Solid	8021B	2314
LCS 880-2314/1-A	Lab Control Sample	Total/NA	Solid	8021B	2314
LCSD 880-2314/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2314

GC Semi VOA

Analysis Batch: 2308

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Total/NA	Solid	8015B NM	2316
890-569-2	BH02 A	Total/NA	Solid	8015B NM	2316
890-569-3	BH03	Total/NA	Solid	8015B NM	2316
890-569-4	BH03 A	Total/NA	Solid	8015B NM	2316
890-569-5	BH04	Total/NA	Solid	8015B NM	2316
890-569-6	BH04 A	Total/NA	Solid	8015B NM	2316
890-569-7	BH05	Total/NA	Solid	8015B NM	2316
890-569-8	BH05A	Total/NA	Solid	8015B NM	2316
MB 880-2316/1-A	Method Blank	Total/NA	Solid	8015B NM	2316
LCS 880-2316/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	2316
LCSD 880-2316/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	2316
890-569-1 MS	BH02	Total/NA	Solid	8015B NM	2316
890-569-1 MSD	BH02	Total/NA	Solid	8015B NM	2316

Prep Batch: 2316

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Total/NA	Solid	8015NM Prep	
890-569-2	BH02 A	Total/NA	Solid	8015NM Prep	
890-569-3	BH03	Total/NA	Solid	8015NM Prep	
890-569-4	BH03 A	Total/NA	Solid	8015NM Prep	
890-569-5	BH04	Total/NA	Solid	8015NM Prep	

QC Association Summary

Client: WSP USA Inc. Job ID: 890-569-1
Project/Site: Nash Draw 8 SDG: TE012921032

GC Semi VOA (Continued)

Prep Batch: 2316 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-6	BH04 A	Total/NA	Solid	8015NM Prep	
890-569-7	BH05	Total/NA	Solid	8015NM Prep	
890-569-8	BH05A	Total/NA	Solid	8015NM Prep	
MB 880-2316/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-2316/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-2316/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-569-1 MS	BH02	Total/NA	Solid	8015NM Prep	
890-569-1 MSD	BH02	Total/NA	Solid	8015NM Prep	

HPLC/IC

Leach Batch: 2317

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Soluble	Solid	DI Leach	
890-569-2	BH02 A	Soluble	Solid	DI Leach	
890-569-3	BH03	Soluble	Solid	DI Leach	
890-569-4	BH03 A	Soluble	Solid	DI Leach	
890-569-5	BH04	Soluble	Solid	DI Leach	
890-569-6	BH04 A	Soluble	Solid	DI Leach	
890-569-7	BH05	Soluble	Solid	DI Leach	
890-569-8	BH05A	Soluble	Solid	DI Leach	
MB 880-2317/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2317/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2317/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 2343

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-569-1	BH02	Soluble	Solid	300.0	2317
890-569-2	BH02 A	Soluble	Solid	300.0	2317
890-569-3	BH03	Soluble	Solid	300.0	2317
890-569-4	BH03 A	Soluble	Solid	300.0	2317
890-569-5	BH04	Soluble	Solid	300.0	2317
890-569-6	BH04 A	Soluble	Solid	300.0	2317
890-569-7	BH05	Soluble	Solid	300.0	2317
890-569-8	BH05A	Soluble	Solid	300.0	2317
MB 880-2317/1-A	Method Blank	Soluble	Solid	300.0	2317
LCS 880-2317/2-A	Lab Control Sample	Soluble	Solid	300.0	2317
LCSD 880-2317/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2317

Lab Chronicle

Client: WSP USA Inc. Job ID: 890-569-1
Project/Site: Nash Draw 8 SDG: TE012921032

Client Sample ID: BH02 — Lab Sample ID: 890-569-1

Date Collected: 04/23/21 10:25 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 12:49	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 11:45	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 15:29	SC	XM

Client Sample ID: BH02 A — Lab Sample ID: 890-569-2

Date Collected: 04/23/21 10:30 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 13:10	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 12:50	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 15:34	SC	XM

Client Sample ID: BH03 — Lab Sample ID: 890-569-3

Date Collected: 04/23/21 10:40 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 13:30	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 13:12	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 15:49	SC	XM

Client Sample ID: BH03 A — Lab Sample ID: 890-569-4

Date Collected: 04/23/21 10:45 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 13:51	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 13:34	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 15:55	SC	XM

Lab Chronicle

Client: WSP USA Inc. Job ID: 890-569-1
Project/Site: Nash Draw 8 SDG: TE012921032

Client Sample ID: BH04 Lab Sample ID: 890-569-5

Date Collected: 04/23/21 11:00 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 14:11	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 13:55	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 16:00	SC	XM

Client Sample ID: BH04 A Lab Sample ID: 890-569-6

Date Collected: 04/23/21 11:05 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 14:32	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 14:17	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 16:05	SC	XM

Client Sample ID: BH05 Lab Sample ID: 890-569-7

Date Collected: 04/23/21 11:15 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 14:53	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 14:38	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 16:10	SC	XM

Client Sample ID: BH05A Lab Sample ID: 890-569-8

Date Collected: 04/23/21 11:20 **Matrix: Solid**
Date Received: 04/23/21 13:14

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2314	04/26/21 08:44	KL	XM
Total/NA	Analysis	8021B		1	2315	04/26/21 15:13	KL	XM
Total/NA	Prep	8015NM Prep			2316	04/26/21 08:55	DM	XM
Total/NA	Analysis	8015B NM		1	2308	04/26/21 15:00	AJ	XM
Soluble	Leach	DI Leach			2317	04/26/21 09:41	SC	XM
Soluble	Analysis	300.0		1	2343	04/26/21 16:15	SC	XM

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-20-21	06-30-21

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015B NM	8015NM Prep	Solid	Total TPH
8021B	5035	Solid	Total BTEX

Method Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XM
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XM
300.0	Anions, Ion Chromatography	MCAWW	XM
5035	Closed System Purge and Trap	SW846	XM
8015NM Prep	Microextraction	SW846	XM
DI Leach	Deionized Water Leaching Procedure	ASTM	XM

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: WSP USA Inc.
Project/Site: Nash Draw 8

Job ID: 890-569-1
SDG: TE012921032

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-569-1	BH02	Solid	04/23/21 10:25	04/23/21 13:14	- 0.5
890-569-2	BH02 A	Solid	04/23/21 10:30	04/23/21 13:14	- 1
890-569-3	BH03	Solid	04/23/21 10:40	04/23/21 13:14	- 0.5
890-569-4	BH03 A	Solid	04/23/21 10:45	04/23/21 13:14	- 1
890-569-5	BH04	Solid	04/23/21 11:00	04/23/21 13:14	- 0.5
890-569-6	BH04 A	Solid	04/23/21 11:05	04/23/21 13:14	- 1
890-569-7	BH05	Solid	04/23/21 11:15	04/23/21 13:14	- 0.5
890-569-8	BH05A	Solid	04/23/21 11:20	04/23/21 13:14	- 1

Incident #: nAPP2105537640
Cost Center: 1653621001
API: 30-015-41351

Chain of Custody

Work Order No: _____

Houston,TX (281) 240-4200 Dallas,TX (214) 902-0300 San Antonio,TX (210) 509-3334
Midland,TX (432-704-5440) EL Paso,TX (915)585-3443 Lubbock,TX (806)794-1296
Hobbs,NM (575-392-7550) Phoenix,AZ (480-355-0900) Atlanta,GA (770-449-8800) Tampa,FL (813-620-2000)
www.xenco.com Page 1 of 1

Project Manager:	Dan Moir	Bill to: (if different)	Kyle Littrell
Company Name:	WSP USA Inc, Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	522 West Mermond
City, State ZIP:	Midland, Tx 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	(432) 236-3849 Email:		elizabeth.naka@wsp.com, dan.moir@wsp.com

Work Order Comments

Program: UST/PST ☐ RP ☐ Brownfields ☐ RC ☐ Superfund ☐
State of Project:
Reporting:Level II ☐ Level III ☐ PST/UST ☐ TRRP ☐ Level IV ☐
Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Nash Draw B	Turn Around	
Project Number:	TE01292103Z	Routine ☐	
P.O. Number:	Eddy County	Rush: 24 hr	
Sampler's Name:	Elizabeth Naka	Due Date:	

SAMPLE RECEIPT			
Temp Blank:	(Yes) No	Wet Ice:	(Yes) No
Temperature (°C):	10.0	Thermometer ID	T-NM-007
Received Intact:	(Yes) No		
Cooler Custody Seals:	Yes (No) N/A	Correction Factor:	0.8
Sample Custody Seals:	Yes (No) N/A	Total Containers:	

ANALYSIS REQUEST

890-569 Chain of Custody

Work Order Notes

TAT starts the day recevied by the lab, if received by 4:30pm

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	TPH (EPA 8015)	BTEX (EPA 0=8021)	Chloride (EPA 300.0)	Sample Comments
BH01	S	4/23/21	1025	0.5'	1	X	X	X	Discrete
BH01A			1030	1'					
BH03			1040	0.5'					
BH03A			1045	1'					
BH04			1100	0.5'					
BH04A			1105	1'					
BH05			1115	0.5'					
BH05A			1120	1'					

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Tl Sn U V Zn

Circle Method(s) and Metal(s) to be analyzed **TCLP / SPLP 6010**: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Tl U **1631 / 245.1 / 7470 / 7471** : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of $75.00 will be applied to each project and a charge of $5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1	Gabby Ordonez	4/23/21 13:14	2		
3			4		
5			6		

Revised Date 051418 Rev. 2018 1

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Released to Imaging: 8/18/2021 2:26:28 PM

Eurofins Xenco, Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Phone 575-988-3199 Fax: 575-988-3199

Chain of Custody Record

eurofins | Environment Testing America

Client Information (Sub Contract Lab)	Sampler	Lab PM: Kramer Jessica	Carrier Tracking No(s):	COC No: 890-182 1
Client Contact: Shipping/Receiving	Phone:	E-Mail: jessica kramer@eurofinset com	State of Origin: New Mexico	Page: Page 1 of 1
Company: Eurofins Xenco		Accreditations Required (See note): NELAP - Louisiana NELAP - Texas		Job #: 890-569-1
Address: 1211 W Florida Ave	Due Date Requested: 4/26/2021			
City: Midland	TAT Requested (days):			
State, Zip: TX 79701				
Phone: 432-704-5440(Tel)	PO #:			
Email	WO #:			
Project Name: Nash Draw 8	Project #: 89000004			
Site:	SSOW#:			

Analysis Requested

Preservation Codes

A	HCL	M	Hexane
B	NaOH	N	None
C	Zn Acetate	O	AsNaO2
D	Nitric Acid	P	Na2O4S
E	NaHSO4	Q	Na2SO3
F	MeOH	R	Na2S2O3
G	Amchlor	S	H2SO4
H	Ascorbic Acid	T	TSP Dodecahydrate
I	Ice	U	Acetone
J	DI Water	V	MCAA
K	EDTA	W	pH 4-5
L	EDA	Z	other (specify)

Other:

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_Prep Full TPH	300_ORGFM_28D/DI_LEACH Chloride	8021B/5035FP_Calc BTEX	Total Number of containers	Special Instructions/Note:
			Preservation Code:								
BH02 (890-569-1)	4/23/21	10 25 Mountain		Solid			X	X	X	1	
BH02 A (890-569-2)	4/23/21	10 30 Mountain		Solid			X	X	X	1	
BH03 (890-569-3)	4/23/21	10 40 Mountain		Solid			X	X	X	1	
BH03 A (890-569-4)	4/23/21	10 45 Mountain		Solid			X	X	X	1	
BH04 (890-569-5)	4/23/21	11 00 Mountain		Solid			X	X	X	1	
BH04 A (890-569-6)	4/23/21	11 05 Mountain		Solid			X	X	X	1	
BH05 (890-569-7)	4/23/21	11 15 Mountain		Solid			X	X	X	1	
BH05A (890-569-8)	4/23/21	11 20 Mountain		Solid			X	X	X	1	

Note: Since laboratory accreditations are subject to change, Eurofins Xenco LLC places the ownership of method analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/tests/matrix being analyzed the samples must be shipped back to the Eurofins Xenco LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Xenco LLC attention immediately If all requested accreditations are current to date return the signed Chain of Custody attesting to said complicance to Eurofins Xenco LLC.

Possible Hazard Identification	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
Unconfirmed	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months
Deliverable Requested I II III IV Other (specify) Primary Deliverable Rank 2	Special Instructions/QC Requirements.

Empty Kit Relinquished by	Date	Time	Method of Shipment:

Relinquished by: Gabby Ordonez	Date/Time: 4/23/21	Company	Received by:	Date/Time: 4-26-21 8:30a.m	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company

Custody Seals Intact	Custody Seal No	Cooler Temperature(s) °C and Other Remarks.
Δ Yes Δ No		

Ver: 11/01/2020

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Received by OCD: 5/11/2021 1:28:07 PM
4/26/2021
Page 23 of 25
Released to Imaging: 8/18/2021 2:26:28 PM

Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-569-1
SDG Number: TE012921032

Login Number: 569
List Number: 1
Creator: Clifton, Cloe

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: WSP USA Inc.

Job Number: 890-569-1
SDG Number: TE012921032

Login Number: 569
List Number: 2
Creator: Copeland, Tatiana

List Source: Eurofins Midland
List Creation: 04/26/21 09:09 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27792

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 27792
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2105537640 NASH DRAW #8 SWD, thank you. This closure is approved.	8/18/2021