

← DBBU Home Gas Reporting - PAPAS FRITAS 27 CTB 1 Unit Flare Meter 1

Well Details Link
[Battery Overview w/ Trends](#)
[General Info](#)
[Click for Support](#)
[Contact Measurement](#)

| Description | Value | Units |
|--------------------------|---------|-------|
| Flowcal Specific Gravity | 0.815 | |
| Flowcal CO2 % | 0.087 | % |
| Flowcal H2S % | 0 | % |
| Flowcal N2 % | 1.137 | % |
| Flowcal O2 % | 0 | % |
| Flowcal H2 % | No Data | % |
| Flowcal Methane % | 69.526 | % |
| Flowcal Ethane % | 14.677 | % |
| Flowcal Propane % | 8.709 | % |
| Flowcal Heptane % | 0.118 | % |
| Flowcal Hexane % | 0.261 | % |
| Flowcal Isobutane % | 1.117 | % |
| Flowcal Isopentane % | 0.676 | % |
| Flowcal N-Butane % | 2.899 | % |
| Flowcal Oxygen % | 0.283 | % |

| surface_latitude | surface_longitude | section_number | township_name | range_number | county_name |
|------------------|-------------------|----------------|---------------|--------------|-------------|
| 32.26819 | -103.97746 | 34.0 | 23S | 29E | Eddy |

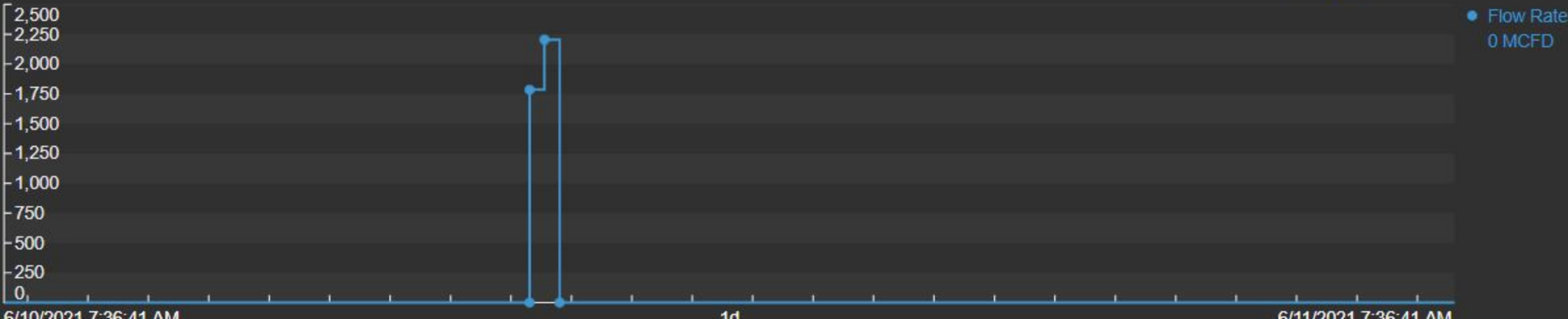
Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

| Description | Value | Units |
|---------------|---------|-------|
| Flow Rate | 0 | MCFD |
| Volume Today | 1.9 | mcf |
| Volume Yest | 1,164.9 | mcf |
| Flowtime Yest | 5.5714 | h |

Flaring Rate



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 32103

QUESTIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 32103 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

| | |
|--------------------------------|---|
| Incident Well | Not answered. |
| Incident Facility | Not answered. |
| Prerequisite conflict detected | The following conflicts were detected and must be resolved to submit this application: • identify the well and/or facility involved in the venting and/or flaring. |

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

| | |
|---|---|
| Was or is this venting and/or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a notification of a major venting and/or flaring | Yes, major venting and/or flaring of natural gas. |

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

| | |
|--|---------------|
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the venting and/or flaring within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | Not answered. |

Equipment Involved

| | |
|---|---------------|
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

| | |
|--|----|
| Methane (CH4) percentage | 70 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 |
| Oxygen (O2) percentage, if greater than one percent | 0 |

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

| | |
|---|---------------|
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

Date(s) and Time(s)

| | |
|---|------------|
| Date venting and/or flaring was discovered or commenced | 06/10/2021 |
| Time venting and/or flaring was discovered or commenced | 12:31 AM |
| Time venting and/or flaring was terminated | 04:47 PM |
| Cumulative hours during this event | 5 |

Measured or Estimated Volume of Vented or Flared Natural Gas

| | |
|---|---|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 1,165 Mcf Recovered: 0 Mcf Lost: 1,165 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| | |
|--|---------------|
| Venting or Flaring Resulting from Downstream Activity | |
| Was or is this venting and/or flaring a result of downstream activity | Yes |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

| | |
|--|-----------------------------------|
| Steps and Actions to Prevent Waste | |
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | DCP HLP |
| Steps taken to limit the duration and magnitude of venting and/or flaring | Contacted DCP to get stations BOL |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | Contacted DCP to get stations BOL |

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CONDITIONS

Action 32103

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| system | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/15/2021 |